

# **Annexure-IV**

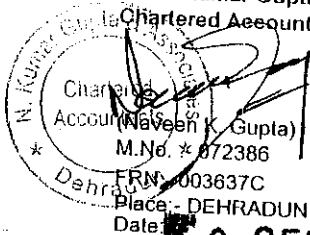
**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
**VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DEHRADUN**  
**BALANCE SHEET AS AT 31st MARCH 2013**

(Amount in lacs)			
Particulars	Note No.	Amount as at 31.03.2013	Amount as at 31.03.2012
<b>I. EQUITY AND LIABILITIES</b>			
<b>(1) Shareholder's Funds</b>			
(a) Share Capital	2.1	25069.02	22380.33
(b) Reserve and Surplus	2.2	(9643.87)	(10387.07)
(c) Contribution Towards Deposit Works	2.3	5913.34	6167.89
<b>(2) Share Application Money Pending Allotment</b>	2.1	3305.35	361.04
<b>(3) Non- Current Liabilities</b>			
(a) Long Term Borrowing	2.4	77514.53	71019.07
(b) Other Long Term Liabilities	2.5	5594.52	5952.74
(c) Long Term Provision	2.6	1216.30	1072.42
<b>(4) Current Liabilities</b>			
(a) Trade Payable	2.7	5107.74	4362.37
(b) Other Current Liabilities	2.8	5537.85	4800.93
(c) Short Term Provision	2.9	2839.62	2503.53
<b>TOTAL</b>		<b>122454.39</b>	<b>108233.26</b>
<b>II. ASSETS</b>			
<b>(1) Non Current Assets</b>			
<b>(a) Fixed Assets</b>			
(i) Tangible Assets	2.10	73164.20	64065.95
(ii) Capital Work-in-Progress	2.10	15785.56	13989.19
(b) Long Term Loans and Advances	2.11	223.71	4291.92
<b>(2) Current Assets</b>			
(a) Inventories	2.12	2873.06	3041.02
(b) Trade Receivables	2.13	1433.70	1832.53
(c) Cash and Cash Equivalent	2.14	4800.87	1581.37
(d) Short Term Loans and Advances	2.15	24173.31	19431.29
<b>TOTAL</b>		<b>122454.39</b>	<b>108233.26</b>
Significant Accounting Policies and Notes to Accounts	1 to 2.23		

Notes Referred to above form an integral part of Balance Sheet

As per our report of even date attached

For N Kumar Gupta & Associates  
Chartered Accountants



For & On behalf of the Board of Directors of PTCUL

*(Signature)*  
Managing Director

*(Signature)*  
Director (Finance)

*(Signature)*  
Company Secretary

*(Signature)*  
**S.S. YADAV**  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
**VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DEHRADUN**  
**STATEMENT OF PROFIT & LOSS FOR THE MONTH ENDING 31ST MARCH 2013**

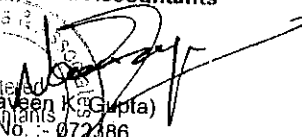
(Amount in lacs)

Particulars	Note No.	Amount as at 31.03.2013	Amount as at 31.03.2012
<b>III. Revenue</b>			
I. Revenue From Operations	2.16	16125.75	13292.71
II. Other Income	2.17	151.03	234.54
<b>III. Total Revenue (I+II)</b>		<b>16276.79</b>	<b>13527.25</b>
<b>IV. Expenses</b>			
Employee Benefit Expenses	2.18	4940.07	4593.83
Financial Expenses	2.19	4354.52	3686.67
Depreciation and Amortization Expenses	2.20	2808.92	2658.85
Other Expenses	2.21	3555.31	3284.75
<b>IV. Total Expenses</b>		<b>15658.82</b>	<b>14224.10</b>
V. Profit Before Exceptional and Extraordinary Items and Tax	(III-IV)	617.96	(696.85)
VI. Exceptional Items	2.23	129.53	0.00
VII. Profit Before Extraordinary Items and Tax (V+VI)		747.49	(696.85)
VIII. Extraordinary Items	2.22	4.30	4.30
IX. Profit Before Tax (VII - VIII)		743.19	(701.16)
X. Tax Expense:			
(1) Current Tax			
(2) Deferred Tax			
XI. Profit(Loss) for the Period From Continuing Operations	(IX-X)	743.19	(701.16)
XII. Profit/(Loss) for the Period		743.19	(701.16)
XIII. Earning Per Equity Share:			
(1) Basic (In Rs.)			
Significant Accounting Policies and Notes to Accounts	1 to 2.23		


Notes Referred to above form an integral part of Statement of Profit & Loss.

As per our report of even date attached

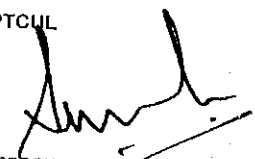
For N Kumar Gupta & Associates  
Chartered Accountants

  
 Naveen K.G. Gupta  
 Chartered Accountant  
 M.No. : 072386  
 ERN - 008637C  
 Place: DEHRADUN  
 Date: 8 SEP 2013

For & On behalf of the Board of Directors of PTCUL

  
 Managing Director

  
 Director  
 (Finance)

  
 Company Secretary

S.S. YADAV  
 MANAGING DIRECTOR  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

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**Power Transmission Corporation of Uttarakhand Limited**  
Notes Forming Part of the Balance Sheet

**Note 2.1 – Share Capital**

Particulars	Amount (Amount in lacs)	
	As at 31.03.2013	As at 31.03.2012
Authorised Share Capital 50,00,000 Equity Shares of Rs. 1000/- each	50000.00	50000.00
Issued, Subscribed and Paid up Capital 2506902 ( Previous Year 2238033) Equity Shares of Rs. 1000/- each, Fully Paid up	25069.02	22380.33
<b>Total</b>	<b>25069.02</b>	<b>22380.33</b>
Share Application Money (Amount received pending allotment)	3305.35	361.04
<b>Total Application Money</b>	<b>3305.35</b>	<b>361.04</b>

**Note 2.1.1 Reconciliation of Nos. of Shares**

Particulars	No. of Shares	
	As at 31.03.2013	As at 31.03.2012
Number of Equity Shares at the Beginning	2238033	1770933
Add: Number of Shares issued	268869	467100
<b>Number of Equity Shares at the end</b>	<b>2506902</b>	<b>2238033</b>

**Note : 2.1.2 Name of the Shareholders Holding more than 5% of Shares**

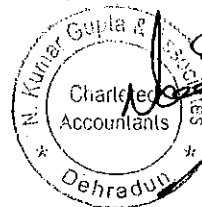
Name	Class of Share	No. of Share holding	Percentage of holding
Governor of State of Uttarakhand	Equity Share	2506895	99.99%

**Note : 2.1.3 Aggregate Number & Class of Share for the Period of 5 year immediately preceding the dates as at which Balance Sheet is Prepared**

Particulars	Amount	
	As at 31.03.2013	As at 31.03.2012
Alloted as fully Paid-up pursuant to contract without Payment received In		
(a) Cash	---	---
(b) Alloted as Fully paid-up by way of Bonus Share	---	---
(c) Brought Back	---	---

*S.S. YADAV*

**S.S. YADAV**  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN



**Power Transmission Corporation of Uttarakhand Limited**  
Notes Forming Part of the Balance Sheet

**Note 2.2 – Reserve & Surplus**

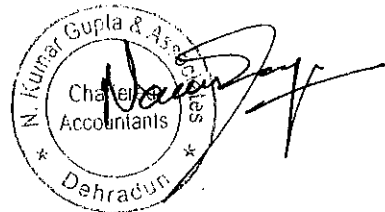
(Amount in lacs)


S.NO.	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Surplus (Profit & Loss Account)		
	As per Last Balance Sheet	(10387.07)	(9685.91)
	Add: Profit/loss for the year	743.19	(701.16)
	<b>Total</b>	<b>(9643.87)</b>	<b>(10387.07)</b>

**Note 2.3 – Contribution Towards Deposit Works**

(Amount in lacs)

S.NO.	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Contribution towards Deposit Works		
	Opening Balance	6167.89	3928.24
	Add: During the Year	0.00	3879.88
	Less: Depreciation during the Year	254.55	1640.23
	<b>Total</b>	<b>5913.34</b>	<b>6167.89</b>



  
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**Power Transmission Corporation of Uttarakhand Limited**  
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Note 2.4 – Long Term Borrowings

S.NO.	Particulars	(Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
	<b>Secured loans:-</b>		
	<b>Term Loan From Financial Institution</b>		
1	R.E.C. I & III	10722.40	12731.75
2	R.E.C. II	7325.63	8353.74
3	REC Short term loan	2736.36	872.73
4	R.E.C. IV	6810.32	4554.16
5	R.E.C. -V	6273.56	5286.94
6	REC XI- SCHEME CODE 5787	1213.33	0.00
7	REC SCHEME CODE 4365	770.85	0.00
8	REC SCHEME CODE 5072	318.51	0.00
9	REC SCHEME CODE 5762	181.72	0.00
10	REC SCHEME CODE 5011	188.15	0.00
11	REC SCHEME CODE 5531	363.79	0.00
12	REC SCHEME CODE 5533	302.58	
13	REC SCHEME CODE 5534	224.94	
A	<b>Total Secured loans of REC</b>	<b>37432.14</b>	<b>31799.31</b>
B	NABARD	4362.10	8091.43
C	Power Finance Corporation Ltd. (PFC)	12441.22	9423.25
D	Asian Development Bank (ADB)	4399.00	2825.00
E	<b>TOTAL (A+B+C+D)</b>	<b>58634.46</b>	<b>52138.99</b>

**Unsecured loans:-**

**Other loans & Advances**


F	Uttarakhand Government Loan	18880.07	18880.07
	<b>TOTAL (F)</b>	<b>18880.07</b>	<b>18880.07</b>
	<b>TOTAL (E+F)</b>	<b>77514.53</b>	<b>71019.07</b>

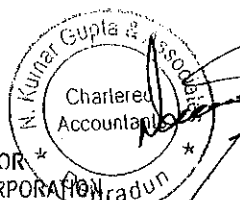
**Note : 2.4.1 Terms of Repayments of Long Term Borrowings**

Sf. No.	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Terms of Repayments of REC STL		
	First Year	2736.36	436.36
	Second Year	0.00	436.36
	Third Year to Fifth Year	0.00	0.00
2	Other Loans (Refer Point 2.4.2)	74778.17	70146.34
	<b>Total</b>	<b>77514.53</b>	<b>71019.07</b>

**Note 2.4.2**

Loan of REC will be repaid in 10 years.  
Loan of PFC and NABARD will be repaid in 5 years.  
Period of ADB Loan is not yet ascertained.

  
**S.S. YADAV**  
 MANAGING DIRECTOR  
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 N. Kumer Gupta & Associates  
 Chartered Accountants  
 Dehradun

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Power Transmission Corporation of Uttarakhand Limited  
Notes Forming Part of the Balance Sheet

**Note : 2.5 Other Long Term Liabilities**

Sr. No.	Particulars	Amount (Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
	<b>Other Than Trade Payable</b>		
1	Security Deposit		
2	Retention Money	517.04	539.28
3	UPCL Payable	3428.76	3764.73
		1648.73	1648.73
	<b>Total</b>	<b>5594.52</b>	<b>5952.74</b>

**Note : 2.6 Long Term Provisions**

Sr. No.	Particulars	Amount (Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
	<b>Provision for Employee Benefits</b>		
1	Provision for Pension	688.78	735.92
2	Provision for Gratuity	527.52	336.50
	<b>Total</b>	<b>1216.30</b>	<b>1072.42</b>

**Note : 2.7 Trades Payable**


Sr. No.	Particulars	Amount (Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
1	Capital Supplies/Works		
2	O&M Supplies/Works	4019.78	3367.69
		1087.96	994.68
	<b>Total</b>	<b>5107.74</b>	<b>4362.37</b>

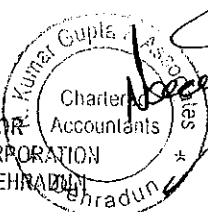
**Note : 2.8 Other Current Liabilities**

Sr. No.	Particulars	Amount (Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
1	Deposits for Electrification	3807.53	3590.71
2	Security Deposit & Retention Money from Contractors/Suppliers	262.84	255.17
3	Other Liabilities	1002.51	624.89
4	Interest Accrued & due on Borrowings	464.97	330.16
	<b>Total</b>	<b>5537.85</b>	<b>4800.93</b>

**Note : 2.9 Short Term Provisions**

Sr. No.	Particulars	Amount (Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
1	<b>Provision for Employee Benefits</b>		
	Provision for Leave Encashment	1839.57	1557.78
	Other Provision	1000.05	945.75
	<b>Total</b>	<b>2839.62</b>	<b>2503.53</b>

  
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 POWER TRANSMISSION CORPORATION  
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 Kunal Gupta  
 Chartered Accountant  
 Dehradun

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**Power Transmission Corporation of Uttarakhand Limited**  
**Notes Forming Part of the Balance Sheet**  
**As at 31st March, 2013**

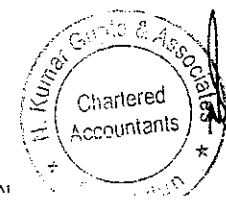
Note : 2.10 Fixed Assets

(Amount in lacs)

SL. NO	Particulars	Rate of Dep. (in %)	Gross Block			Provision of Depreciation				Net Block		
			Value at the beginning	Additions during the year	Deductions during the year	Value at the end	Value at the beginning	Additions during the year	Deductions during the year	Value at the end	WDV as on 31.03.2013	WDV as on 31.03.2012
1	2		3	4	5	6	7	8	9	10	11	12
<b>A</b>	<b>Tangible Assets</b>											
1	Land and Rights		3929.72	153.31	0.00	4083.02	219.29	108.84	0.00	328.13	3754.90	3710.43
2	Buildings	1.8	4513.97	2153.03	0.00	6667.00	2041.79	92.53	0.00	2134.31	4532.68	2472.18
3	Hydraulic Works	1.8	119.50	15.52	0.00	135.01	2.30	2.26	0.00	4.56	130.46	117.20
4	Other Civil Works	1.8	299.42	225.21	0.42	524.21	104.03	8.36	0.00	112.39	411.82	195.39
5	Plant & Machinery	3.6	38312.40	8257.41	258.19	46311.62	19307.41	1581.46	148.77	20740.11	25571.51	19004.98
6	Lines&Cable Network	2.57	46583.44	1371.50	85.37	47869.57	8207.31	1200.13	52.31	9355.13	38514.45	38376.15
7	Vehicles	18	76.58	7.23	0.00	83.81	76.58	0.43	0.00	77.01	6.80	0.00
8	Furniture and Fixtures	6	113.34	54.57	0.00	167.91	32.01	7.36	0.00	39.37	128.54	81.33
9	Office Equipment	6	142.23	14.11	0.72	155.62	33.94	8.63	0.00	42.56	113.05	108.29
	<b>SUB TOTAL (A)</b>		<b>94090.58</b>	<b>12251.89</b>	<b>344.71</b>	<b>105997.77</b>	<b>30024.65</b>	<b>3010.00</b>	<b>201.08</b>	<b>32833.57</b>	<b>73164.20</b>	<b>64065.95</b>
<b>B</b>	<b>Capital Work in Progress</b>											
	CWIP		13989.19	7271.87	5475.51	15785.56	0.00	0.00	0.00	0.00	15785.56	13989.19
	<b>SUB TOTAL (B)</b>		<b>13989.19</b>	<b>7271.87</b>	<b>5475.51</b>	<b>15785.56</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15785.56</b>	<b>13989.19</b>
	<b>SUB TOTAL (A+B)</b>		<b>108079.77</b>	<b>19523.76</b>	<b>5820.21</b>	<b>121783.33</b>	<b>30024.65</b>	<b>3010.00</b>	<b>201.08</b>	<b>32833.57</b>	<b>88949.76</b>	<b>78055.14</b>
	<b>PREVIOUS YEAR</b>		<b>99077.74</b>	<b>34172.98</b>	<b>25170.94</b>	<b>108079.77</b>	<b>27365.80</b>	<b>2658.98</b>	<b>0.13</b>	<b>30024.65</b>	<b>78055.13</b>	<b>78055.14</b>

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*R*  
**S.S. YADAV**  
**MANAGING DIRECTOR**



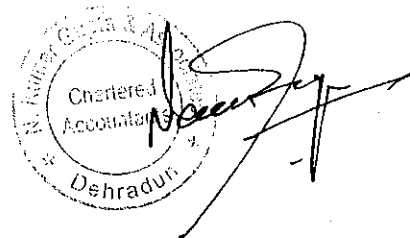
**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
Notes Forming Part of the Balance Sheet

Note : 2.11 Long Term Loans and Advances			
(Amount in lacs)			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
	<b>Secured</b>		
1	Advance for Capital Supplies/ Works	223.71	4,291.92
	<b>Total</b>	<b>223.71</b>	<b>4,291.92</b>

Note : 2.12 Inventories			
(Amount in lacs)			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
	<b>Stores &amp; Spares</b>		
1	Stock Material at Construction Stores	2,473.57	2,771.88
2	Stock Material at Other Stores	358.15	238.22
3	Other Material Account	41.34	30.92
	<b>Total</b>	<b>2,873.06</b>	<b>3,041.02</b>

Note 2.12.1 The Store & Spare of the company is valued at Cost.

Note : 2.13 Trade Receivables			
(Amount in lacs)			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
	<b>Outstanding for less than six months</b>		
	<b>Unsecured, Considered Good</b>		
1	Uttarakhand Power Corporation Limited	1,433.70	1,832.53
	<b>Total</b>	<b>1,433.70</b>	<b>1,832.53</b>

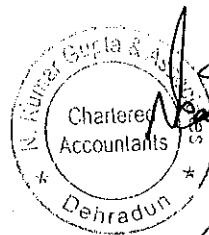


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MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
Notes Forming Part of the Balance Sheet

<b>Note : 2.14 Cash &amp; Cash Equivalent</b>			
(Amount in lacs)			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
<b>A</b>	<b>Cash or Cash Equivalents</b>		
1	Balance With Banks		
a	Punjab National Bank	4519.91	791.13
b	State Bank of India	1.89	1.89
2	Cash-in-Hand (Including Imprest)	1.62	0.82
3	Remittance in Transit	277.45	10.48
	<b>Sub Total (A)</b>	<b>4800.87</b>	<b>804.32</b>
<b>B</b>	<b>Bank Deposits</b>		
1	Fixed Deposit	0.00	777.05
	<b>Sub Total (B)</b>	<b>0.00</b>	<b>777.05</b>
	<b>Total (A+B)</b>	<b>4800.87</b>	<b>1581.37</b>

<b>Note : 2.15 Short Terms Loans and Advances</b>			
(Amount in lacs)			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
	<b>Other Loans &amp; Advances</b>		
1	Advance Recoverable in cash or kind for value to be received		
	Advance for O & M Supplies/Works	995.87	964.34
	Advance for Capital Works	15790.92	12516.26
	Loans & Advances to staff	23.10	23.02
2	Sundry Receivable	5768.02	5766.46
3	Inter Unit Transaction	103.35	161.01
4	TDS Receivable	1492.05	0.20
	<b>Total</b>	<b>24173.31</b>	<b>19431.29</b>



*[Handwritten Signature]*  
*[Handwritten Initials]*

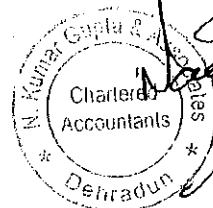
**S.S. YADAV**  
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**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
Notes Forming Part of Statement of Profit & Loss

Note : 2.16 Revenue From Operations			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Revenue from Transmission Charges		
(A)	Revenue from UPCL	15998.00	13182.00
(B)	Revenue from Open Access by SLDC	127.75	99.92
(C)	Revenue from BHPL	0.00	10.79
	<b>Total</b>	<b>16125.75</b>	<b>13292.71</b>

Note : 2.17 Other Income			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Others Investments	0.00	3.32
2	Interest on Advance to Contractors/Suppliers	12.07	0.69
3	Sale of Scrap	0.00	0.39
4	Sale of Tender Form	19.75	27.52
5	Registration Fees	2.26	6.31
6	Balance Misc. Receipts includes resignation fees, open access fees, connectivity charges, supervision charges etc)	88.01	130.13
7	Recoveries for Transport Facilities	2.88	2.82
8	Income from Inspection House	1.49	0.45
9	Rental from Staff	3.02	0.92
10	Penalties for delay in Supplies/Execution of Works	21.51	61.90
11	Receipt of Fees under Right to Information Act-2005	0.00	0.11
12	Rental from Contractors	0.04	0.00
	<b>Total</b>	<b>151.03</b>	<b>234.54</b>

Note : 2.18 Employee Benefit Expense			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Salary, Wages, Allowances and Bonus	3427.99	3181.26
2	Arear of VI Pay Commission	0.00	207.49
3	Director's Remuneration	54.03	34.27
4	Other Staff Cost/Welfare Expense	641.95	574.07
5	Terminal Benefits	816.10	596.73
	<b>Total</b>	<b>4940.07</b>	<b>4593.83</b>



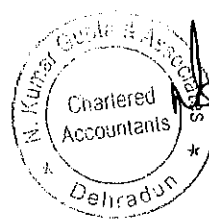
**S.S. YADAV**  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
Notes Forming Part of Statement of Profit & Loss

Note : 2.19 Financial Expenses			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Interest on PFC Loan	1314.49	837.81
2	Interest on REC Loan	2576.33	2104.96
3	Interest on NABARD Loan	463.27	742.40
4	Other Bank Charges	0.43	1.51
	<b>Total</b>	<b>4354.52</b>	<b>3686.67</b>

Note : 2.20 Depreciation and Amortization Expense			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
1	Depreciation & amortization exp.	2808.92	2658.85
	<b>Total</b>	<b>2808.92</b>	<b>2658.85</b>

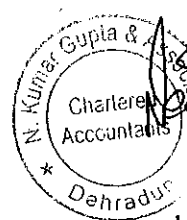


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S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
Notes Forming Part of Statement of Profit & Loss

Note : 2.21 Other Expense			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
	<b>Indirect Expenses</b>		
A	<b>Repairs &amp; Maintenance Expense</b>		
1	Plant and Machinery	1161.62	957.76
2	Building & Civil Works	171.39	233.77
3	Lines, Cables Work, etc.	715.11	610.09
4	Others	3.35	1.06
	<b>Total R&amp;M expenses (A)</b>	<b>2051.47</b>	<b>1802.68</b>
B	<b>Administrative &amp; Gen. expenses</b>		
1	Rent	15.04	36.84
2	Rates & Taxes	0.08	0.16
3	Insurance of Assets	0.44	0.28
4	Telephone & Trunk Calls	49.82	41.57
5	Postage & Telegrams	1.64	3.02
6	Legal Charges	4.74	4.48
7	Audit Fee & expenses	11.27	15.58
8	Consultancy Charges	37.43	38.78
9	Other Professional Charges	2.49	9.59
10	Training Expenses	29.66	180.45
11	Conveyance Charges	3.43	3.30
12	Travelling expenses	46.63	43.04
13	Vehicle Running Expenses- Petrol & Fuel	30.79	28.28
14	Hiring Charges of Vehicles	100.72	89.90
15	Local outdoor Duty Allowance	2.54	3.43
16	Fees and Subscription	727.26	613.05
17	Books and Periodicals	0.07	0.08
18	Printing of Stationary	21.16	25.39
19	Advertisement Expenses	21.34	63.66
20	Electricity Charges	19.94	7.66
21	Security Guard Payment	332.39	239.04
22	Water Charges	7.13	2.29
23	Misc. Expenses includes expenses related to computer peripherals, sports, etc	37.83	32.19
	<b>Total A&amp;G expenses (B)</b>	<b>1503.85</b>	<b>1482.07</b>
	<b>Total (A+B)</b>	<b>3555.31</b>	<b>3284.75</b>

Note : 2.21.1 Payment to Auditor			
Sr. No	Particulars	Amount	
		As at 31.03.2013	As at 31.03.2012
	<b>Auditor</b>		
1	Statutory Audit Fees	3.30	3.26
2	Tax Audit Fees	0.95	0.75
	<b>Total</b>	<b>4.25</b>	<b>4.01</b>

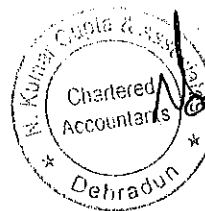


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S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.**  
Notes Forming Part of Statement of Profit & Loss

Note : 2.22 Extra Ordinary Item			
Sr. No	Particulars	Amount	
		(Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
1	Stock Written off	4.30	4.30
	<b>Total</b>	<b>4.30</b>	<b>4.30</b>

Note : 2.23 Exceptional Items			
Sr. No	Particulars	Amount	
		(Amount in lacs)	
		As at 31.03.2013	As at 31.03.2012
1	Prior Period Income/ Excess provision written back	129.53	-
	<b>Total</b>	<b>129.53</b>	<b>-</b>



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S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

**Power Transmission Corporation of Uttarakhand Limited**

**CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH, 2013**

(Amount in Lacs)

	PARTICULARS	For the year ended	
		31.03.2013	31.03.2012
<b>A</b>	<b>CASHFLOW FROM OPERATING ACTIVITIES:</b>		
	Net Profit/(loss) before tax and extra-ordinary items	617.96	(696.85)
<b>Add</b>	<b>Adjustment for:</b>		
	Depreciation	2808.92	2658.87
	Interest and Other finance charges	4354.52	3686.67
	Excess provision written back	129.53	0.00
	Operating Profit Before Working Capital Charges	7910.94	5648.69
<b>Add</b>	<b>Adjustment for Working Capital Changes</b>		
	Increase/(Decrease) in Inventory	167.96	(380.44)
	Increase/(Decrease) in Debtors	398.83	(133.74)
	Increase/(Decrease) in Loans and Advances	(4742.01)	(3837.07)
	Increase/(Decrease) in Current Liabilities	1818.37	(3717.54)
	Cash Flow from Operations	5554.09	(2420.10)
	Less-Extra ordinary item	4.30	4.30
	<b>Net Cash from Operating Activities</b>	<b>5549.79</b>	<b>(2424.40)</b>
<b>B</b>	<b>CASHFLOW FROM INVESTING ACTIVITIES:</b>		
	Purchase & Sale of Fixed assets	(11907.17)	(24996.34)
	Capital Work -in -progress	(1796.37)	15994.28
	Long Term Loan and advances	4068.21	1367.67
	<b>Net Cash from Investing Activities</b>	<b>(9635.33)</b>	<b>(7634.39)</b>
<b>C</b>	<b>CASHFLOW FROM FINANCING ACTIVITIES:</b>		
	Increase in Capital	5633.00	4020.03
	Increase in Loans Balances & Cash Credit	6495.46	1819.15
	Increase in Contribution & Grants	(254.55)	2239.65
	Interest and Other finance charges paid	(4354.52)	(3686.67)
	Other Long Term Liabilities & Provision	(214.33)	2210.80
	<b>Net Cash from Financing Activities</b>	<b>7305.05</b>	<b>6602.96</b>
<b>D</b>	<b>NET CHANGES IN CASH AND CASH EQUIVALENTS (A+B+C)</b>	<b>3219.51</b>	<b>(3455.84)</b>
<b>E</b>	<b>OPENING CASH &amp; CASH EQUIVALENTS</b>	<b>1581.37</b>	<b>5037.21</b>
	<b>CLOSING CASH &amp; CASH EQUIVALENTS</b>	<b>4800.87</b>	<b>1581.37</b>

For M. Kumar Gupta & Associates  
Chartered Accountants  
Chartered Accountant  
(Naveen K. Gupta)  
M.No. - 072386  
FRN - 0036370  
Place: DEHRADUN  
Date: 8 SEP 2013

For & On behalf of the Board of Directors of PTCUL

*[Signature]* Managing Director  
*[Signature]* Director (Finance)  
*[Signature]* Company Secretary

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**S.S. YADAV**  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

# POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

## Note 1. Accounting Policies & Notes to Accounts

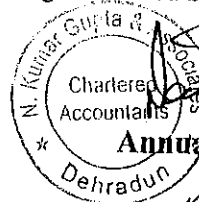
### PART- (A) NOTES ON ACCOUNTS

- I. As a part of Power reform Process for the State of Uttarakhand, the Uttarakhand Power Corporation Limited (UPCL) was brought into effect by the Govt. of Uttarakhand (GoU). Consequent to the unbundling of UPCL on 31.05.2004 The Power Transmission Corporation of Uttaranchal Limited (PTCUL) was incorporated on 27.05.2004 as separate Company under the Companies Act, 1956 and assigned separately the business of Transmission of Electricity and State load dispatch centre (SLDC) Function in the state of Uttaranchal. The Scope of the business, Assets & Liabilities of the said entity and other incidental & Consequential matters were laid down in the detailed transfer scheme notified by the Govt. of Uttaranchal vide Notification No. 86/1/2004-06(3) 2003 dated 31.05.2004 and 87/1/2004-06 (3) 2003 dated 31.05.2004. The Name of the Company was changed from Power Transmission Corporation of Uttaranchal Limited to Power Transmission Corporation of Uttarakhand Limited in February, 2007 and further vide its meeting held on 10th June, 2005 Board has directed that the function of State Load Dispatch Centre (SLDC) be separated from Power Transmission Corporation of Uttaranchal Ltd. by 01.10.2005.

The opening balances taken in the books of accounts as on 01-06-2004 during the period ending 31-03-2005 were provisional and subject to finalization and notification by the GoU. The opening balances transferred from UPCL as on 31-05-2005 in respect of transmission business may undergo change upon finalization of provisional transfer scheme (Transfer of Assets and Liabilities) between UPCL and UPPCL as on 19-11-2001, from where originally the assets and liabilities were transferred.

The variation in value of assets transferred and liabilities taken over as on 31-05-2004, amounting to Rs. 1888007313.36 (Previous year Rs. 1888007313.36) as per schedule 2.4 has been considered as Interest free unsecured loan. The terms and conditions have not been stipulated by the GOU in the transfer scheme as stated above.

- II. Authorized Share Capital of the Corporation is Rs.500 Crores (previous year Rs. 500 crores).
- III. The Company, Power Transmission Corporation of Uttarakhand Limited has received Equity Share Capital amounting to Rs. 56.33 Crores (previous year Rs. 38.11 Crores) from the Government of Uttarakhand during the year 2012-13. Allotment of shares against the same has been made to the extent of Rs.26.89 Crores (previous year Rs 46.71 Crores) share Application Money Pending Allotment as on 31.03.2013 is Rs. 33.05 Crores. (Previous year Rs. 3.61 Crores).
- IV. Contingent liabilities not provided for in respect of ;
- (a) The estimated amount of the contracts remaining to be executed on capital account is Rs. 776.38 crores (Previous year Rs. 813.16 crores) in respect of contracts executed from the date of incorporation of PTCUL to 31st March, 2013.
- (b) The estimated amount of contracts remaining to be executed on capital account and not provided for is not ascertainable, prior to the date of incorporation because of works details have not been furnished by UPCL under the transfer scheme.
- V. The interest on loan taken from Asian Development Bank (ADB) has been provided in the books of accounts by the company @8% per annum (provisional) on the net loan amount after deducting grant portion (90%) on the loan from the current F.Y. 2012-13. The above provision shall be adjusted/ revised once the terms and conditions of the borrowing are issued by the GoU.



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S.S. YADAV

MANAGING DIRECTOR  
POWER TRANSMISSION CORP  
OF UTTARAKHAND LTD., DEH

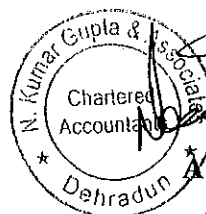
# POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

## Notes Forming Part of Balance Sheet & Statement of Profit & Loss

- VI. Provision for Accrued Liabilities on account of Gratuity has been made as per the actuarial valuation done by LIC upto 31.03.2013 in order to comply with the requirement of AS-15 issued by the ICAI, which is mandatory in nature.
- VII. In case of employees covered under GPF, the Company follows the guidelines as per the provisions contained in G.O. No1.248/9-3-U/ Pension /2002 dated 21.10.2003. The Provisions for retirement benefits is made @2.30% for Gratuity and @16.78% for Pension. The Company is following the specific provision as per the above mentioned G.O. this automatically comply with the requirement of AS-15.
- VIII. Provision has been made for Audit Fees and Expenses of Statutory Auditors for the period 2012-13 as follows:-

Particulars	(Amount in Rupees)	
	Year ended 31.03.2013	Year ended 31.03.2012
Audit fees- Current year (excluding service tax)	220000.00	201315.00
Provision for Reimbursement of expenses	110000.00	125000.00
<b>Total</b>	<b>330000.00</b>	<b>326315.00</b>

- IX. Liabilities towards Staff Training, Medical Reimbursement & Leave Travel Concession (LTC) has been provided to the extent established.
- X. The Depreciation has been provided at the Corporate Accounts Office w.e.f. 01.06.04 on Straight Line method on the value of Fixed Assets in use as on 31.05.2004 and on pro-rata basis on other additions made during the year in accordance with the rates prescribed in Appendix VI to Para 362 of Chapter IX of Central Electricity Regulatory Commission and also adopted by the State Commissions.
- XI. Inter-Units Balances amounting to Rs 103.35 lacs (net) (Previous year 161.01 lacs (net)) as per Note 2.15 are under reconciliation and the effect of reconciliation shall be provided in the ensuing years.
- XII. On an overall basis the Current Assets (Except Inventory for which decrease & depletion is not yet worked out), Loans and Advances have a value on realization in the ordinary course of business at least equal to amounts that are stated in the Balance Sheet.
- XIII. There is Business Profit during the year. However, after considering depreciation as per Income Tax Act and other conditions for MAT, the company is not covered under MAT. Hence, no provision for Income Tax has been made for the Financial Year.
- XIV. Provision for Leave Salary Contribution fund in the current year has been provided @ 11% of basic pay and DA, as provided earlier by UPCL.
- XV. An Amount of Rs 1648.73 lacs (Previous year Rs. 1648.73 lacs) as per Note no. 2.5 shown under "Other Long Term Liabilities" payable to UPCL represents amounts directly transferred by UPCL to various PTCUL units between 01.06.04 to 31.03.13, which is under reconciliation with UPCL. The effect thereof on the accounts is not ascertainable.



# POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

## Notes Forming Part of Balance Sheet & Statement of Profit & Loss

XVI. The employees cost charged to Capital WIP during the year amounting to Rs 6.26 crores (Previous year Rs. 5.34 crores) is based on actual expenditure of Projects.

XVII. Director's Remuneration:

Particulars	(Amount in Rupees)	
	Year ended 31.03.2013	Year ended 31.03.2012
Salaries and Allowances	5402777.00	3824939.00
Perquisites/reimbursement	0.00	0.00
<b>Total</b>	<b>5402777.00</b>	<b>3824939.00</b>

XVIII. Related Party Disclosure:

### KEY MANGEMENT PERSONNEL:

Shri S.S Sandhu	Chairman ( w.e.f. Dec., 2011)
Shri M.C. Upreti	Director (w.e.f. Sept. 2012)
Shri Rakesh Sharma	Director (w.e.f. Sept., 2011)
Shri S. Ramaswamy	Director (w.e.f. March, 2011)
Shri J. L. Bajaj	Director (w.e.f. Dec., 2006)
Shri G. P. Patel	Director (w.e.f. Nov., 2010)
Smt. Radha Raturi	Director (w.e.f. Dec. 2007)
Shri A.K. Jouhari	Director (w.e.f. April 2012)
Shri A.K Jain	MD ( I/C ),PTCUL (From July 2011 to April 2012)
Shri A. K. Gupta	MD ( I/C ),PTCUL (From April 2012 to Jan 2013)
Shri S.S. Yadav	MD (w.e.f. Feb. 2013)
Shri A.K. Gupta	Director (w.e.f. May, 2011)
Shri D.N Joshi	Director (w.e.f. May, 2011 to Feb. 2013)
Shri S.K Sharma	Director (w.e.f. May, 2011)
Shri Anil Mittal	Director (w.e.f. May 2012)

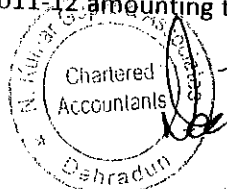
Remuneration of whole time Directors is included in notes No.XVII

XIX. Deferred tax Assets after set off Deferred tax Liabilities has not been considered in account on prudent basis as the company is not certain about the income available in future due to past accumulated unabsorbed losses.

XX. Contribution towards deposit works of Rs.5913.34 lacs (Previous year Rs 6167.89 lacs) as per Note 2.3 has been shown under Contribution, Grant and subsidies towards cost of Capital assets in respect of completed deposit works and the same amount has been shown under the respective head of capital assets under fixed assets.

XXI. As per Transfer Scheme (31-05-2004) the on going projects shall be transfer to UPCL after completion of work.

XXII. The Sub-Audit Committee of the Board has assumed that the Lease hold Property is for a period of 99 years and the values of lease hold property amounting to Rs.2.25 crores had been amortized over the period of 99 years on notional basis and the value of lease hold property acquired during the year 2008-09 amounting to Rs.17.31 crores and during the year 2010-11 amounting to Rs. 12.70 crores and during the year 2011-12 amounting to Rs. 0.43 Crores had been amortized over the period of 30 years



# **POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED**

## **Notes Forming Part of Balance Sheet & Statement of Profit & Loss**

on notional basis. and during the year 2012-13 amounting to Rs. 1.53 Crores had been amortized over the period of 30 years on notional basis.

- XXIII. The company has given 1166 sq. meter and 1634 sq. meter of land to UERC on 29.08.07 & 22.10.08 respectively on 99 years lease.
- XXIV. The Corporation does not have more than one reportable segment in terms of Accounting Standard No.17 issued by the Institute of Chartered Accountants of India. Hence AS-17 does not apply. Similarly there are no related party transactions hence AS- 18 does not apply.
- XXV. There are many old debit and credit balances which are outstanding for more than three years lying in various payable and receivable accounts. These are unconfirmed and suitable action plan is awaited for adjustment of these accounts awaiting necessary actions for proper adjustment.
- XXVI. Provision for Impairment loss as required under Accounting Standard-28 on Impairment of Assets is not made as in the opinion of management there is no impairment of the Corporation's Assets in terms of AS-28.
- XXVII. Based on the information available with the Company, there are no supplier/service providers who are registered as Micro, Small or Medium enterprises under "The Micro, Small and Medium Enterprises Development Act, 2006" as on 31<sup>st</sup> March, 2013. No payment is due for more than 30 days as at 31<sup>st</sup> March, 2013 in respect of purchases/services made from Small Scale/ancillary industries.
- XXVIII. ADDITIONAL INFORMATION AS REQUIRED UNDER PART IV OF SCHEDULE VI OF THE COMPANIES ACT, 1956.

(i) REGISTRATION DETAILS :

Registration No.	28675
State Code	20
Balance Sheet date	31 <sup>st</sup> March 2013

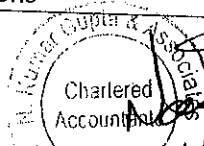
(ii) CAPITAL RAISED DURING THE YEAR :

	(Amount in thousands)
Public Issue	NIL
Right Issue	NIL
Private Placement, pursuant to a contract, for consideration other than cash Issued to State Govt.	268869
Bonus Issue	NIL

(iii) POSITION OF MOBILISATION AND DEPLOYMENT OF FUNDS :

	(Amount in Lacs)
Total Liabilities	122454.39
Total Assets	122454.39
<b>Equity &amp; Liabilities</b>	
Share Capital	25069.02
Reserve and Surplus & Contribution towards deposit work	-3730.54
Share Application Money Pending Allotment	3305.35
Long Term Borrowings	77514.53
Other Long Term Liabilities	5594.52
Long Term Provisions	1216.30

S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
DEHRADUN



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# POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

## Notes Forming Part of Balance Sheet & Statement of Profit & Loss

Trade Payables	5107.74
Other Current Liabilities	5537.85
Short Term Provisions	2839.62
<b>Assets</b>	
Tangible Assets	73164.20
Capital Work-In-Progress	15785.56
Long Term Loans and Advances	223.70
Inventories	2873.06
Trade Receivables	1433.69
Cash and Cash Equivalents	4800.87
Short Term Loans and Advances	24173.31

(iv) PERFORMANCE OF COMPANY :


	(Amount in Lacs)
Turnover/ Income	16125.75
Other Income	151.03
Total Expenditure	15658.82
Profit before Exceptional and Extraordinary Items & Tax	617.96
Add: Exceptional Items	129.53
Profit before Extraordinary Items & Tax	747.49
Less : Extraordinary Items	4.30
Profit before Tax	743.19
Profit / Loss for the period	743.19
* Earning per share (Basic in Rs.)	NIL

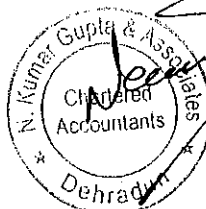
\* Earning per share cannot be shown due to negative balance of Profit after MAT and Deferred tax.

GENERIC NAMES OF PRINCIPAL PRODUCT/ SERVICE OF COMPANY:

Item code no. : Not Applicable  
Product Description : Power Transmission

- XXIX. Figures have been rounded off to the nearest rupees.
- XXX. Foreign Exchange Earning & Outgo is nil during the year.
- XXXI. Previous year's figures have been regrouped/rearranged/recast, wherever necessary, to make them Comparable with the current year's figures.
- XXXII. All expenditures have been booked on accrual basis.
- XXXIII. The non moving stock estimated approximately 10% of total in stock (stock as per transfer scheme) is being written off @ 2% of obsolete stock every year from F.Y 2008-09 onwards as per approval of Board of Directors. The Current Year value of written off non-moving stock is Rs. 430232/- (Previous Year value is Rs 430232/-) as per Note No. 2.22.

  
S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN



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Annual Report (PTCUL) 2012-13

# **POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED**

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

## **PART – (B) SIGNIFICANT ACCOUNTING POLICIES**

### **I. BASIS OF PREPARATION OF FINANCIAL STATEMENTS:**

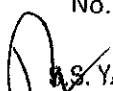
- (i) The Power Transmission Corporation of Uttarakhand Ltd. 'Corporation' is a Company registered under the Companies Act, 1956 and therefore the same is governed by the provisions of the Companies Act, 1956 and rules made there under.
- (ii) The Financial Statements are prepared under the Historical Cost Convention following Accrual System of accounting on a going concern concept and in consistent with the accounting policies.
- (iii) Accounting Policies are consistent with Generally Accepted Accounting Principal (GAAP) except wherever stated other wise.
- (iv) The Corporation recognizes significant items of Income and Expenditure on accrual basis and the same are charged to relevant heads of accounts.
- (v) Insurance and other Statutory Claims, Refund of Custom Duty, Interest on mobilization advance, and interest on Income Tax and Trade Tax, if any are to be accounted for on Cash Basis.
- (vi) Interest on Loans to staff is accounted for on receipt basis after recovery of principal in full.
- (vii) Interest on deposits with various banks is accounted for on Accrual basis.
- (viii) Interest on ADB loan has been provided @ 8% per annum (provisional).

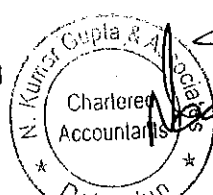
### **II. GRANT IN AID:**


- (i) According to the provisions of the Electricity Supply Act, 1948 Grants-in-Aid/ Subsidies received from the Central/ State Government or other authorities towards Capital Expenditure as well as consumers Contribution to Capitals works are treated initially as Capital Reserve.
- (ii) Government Grants/ Subsidies are recognized only on reasonable assurance of the Government and compliance to the conditions attached thereto by the Corporation.

### **III. FIXED ASSETS:**

- (i) The Gross Block of Fixed Assets is stated at cost of acquisition or construction including any cost attributable to bringing the assets to their working condition for their intended use.
- (ii) The Depreciation has been provided on Straight Line method on the value of Fixed Assets on pro-rata basis on other additions made during the year in accordance with the rates prescribed in Appendix VI to Para 362 of Chapter IX of Central Electricity Regulatory Commission and also adopted by the State Commissions.
- (iii) The amount of various works completed has been included and shown under the Fixed Assets (Note No. 2.10) under the respective heads. However, the contribution towards deposit works of Rs. 5913.34 lacs (Previous year Rs.6167.89 lacs) have been included in Reserve & Surplus in Note No.2.2.

  
S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN



  
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Annual Report (PTCUL) 2012-13

# **POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED**

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

## **IV. CAPITAL WORKS IN PROGRESS:**

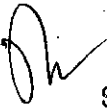
- (i) In the case of Commissioned Assets, where final settlement of bills with Contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of Final Settlement.
- (ii) In respect of supply-cum-erection contracts (Turn-Key Contracts), the value of supplies received at site and accepted, is treated as Capital Works-in-Progress.
- (iii) Claims of the Price Variation in case of contracts are accounted for on acceptance of Bills.
- (iv) Value of Construction Stores, are charged to Capital Works-in-Progress as and when material is issued. The material at the year end and lying at site is treated as part of the Capital Work-in-Progress, but the material lying in the stores is grouped under the head Stores and Spares.
- (v) Employees Cost incurred on supervision of Capital works are capitalized on the basis of actual expenditure incurred for the Projects.
- (vi) The amount incurred upto 33 K.V. shall be transferred to UPCL after completion of works until that it will be shown under the Note 2.10 Capital work in progress.

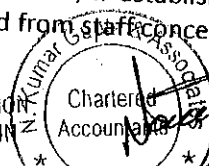
## **V. BORROWING COST:**

- (i) Borrowing Costs attributable to the Fixed Assets during their construction/renovation and modernization are capitalized. Such borrowings are apportioned on the average balance of Capital Work-in-Progress for the year. Other Borrowing Costs are recognized as expense in the period in which they are incurred.
- (ii) The Borrowing Cost has been determined on proportionate basis as prescribed in the Electricity (Supply) (Annual Accounts) Rules, 1985.

## **VI. INVENTORIES**

- (i) The cost of inventories is valued at cost on FIFO/ Weighted average method basis except for side-stores which are valued at issue price.
- (ii) Stores and spares are valued at invoice cost.
- (iii) Stock of unserviceable material and steel scrap is valued at realization value.
- (iv) Value of scrap other than steel scrap is accounted for in the accounts as and when sold.
- (v) Any shortage/ excess of materials found during the physical verification at the year end are first shown as material short/ excess pending investigation till the finalization of investigation and thereafter any excess, if established, is shown under the head of income. Similarly, shortages are either recovered from staff concerned or charged to the profit and loss account as the case may be.

  
S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN



Annual Report (PTCUL) 2012-13

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# **POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED**

## **Notes Forming Part of Balance Sheet & Statement of Profit & Loss**

- (vi) Shortage/ loss due to theft or any other reason are first debited to the head Misc. Advance against staff and are shown as Current Assets till the finalization of enquiry/ settlement of the case. After the completion of enquiry the value of shortage/Loss due to theft is either recovered from staff or transferred to P/L Account as per the decision of enquiry.
- (vii) The non moving stock approximately 10% of material in stock (stock as per transfer scheme) is being written off @ 2% of obsolete stock every year from F.Y 2008-09 onward.

### **VII. PROFIT AND LOSS ACCOUNT:**

#### **A. INCOME RECOGNITION**

- (i) Transmission Charges is accounted for on the basis of Tariff Rates, notified/ approved by the Uttarakhand Electricity Regulatory Commission (UERC).
- (ii) Interest/ Surcharge recoverable in Advances to Suppliers as well as warranty Claims/ Liquidity Damages are not treated as accrued, due to uncertainty of realization/ acceptance and are, therefore, accounted for on receipt of acceptances.
- (iii) Interest on fixed deposits kept with bank is accounted for on Accrual basis, as the deposits are held against long term loans and on capital account.

#### **B. EXPENDITURE**

- (i) Depreciation is charged on Straight Line Method as per rates prescribed in Appendix VI to Para 362 of Chapter IX of Central Electricity Regulatory Commission and also adopted by the State Commissions.
- (ii) Depreciation on Fixed Assets is provided on the assets in existence at the beginning of the year and on pro-rata on other additions made during the year.
- (iii) Expenses on Training Recruitments and Research Development are charged to Revenue in the year of incurrence.

### **VIII. RETIREMENT BENEFITS:**


- (i) The liability for Retirement Benefits of Employees in respect of pension and gratuity has been made @ 16.78% and 2.30% respectively on the amount of Basic Pay and D.A. paid to employees, in accordance to the provisions contained in G.O. No. 248/9-3U/Pension/2002 dated 21.01.2003.

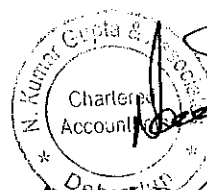
### **IX. INVESTMENTS:**

- (i) Investments, if any, are stated at cost.

### **X. CONTINGENT LIABILITIES**

- (i) These, are disclosed in the notes to the Accounts.

  
S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN



Annual Report (PTCUL) 2012-13

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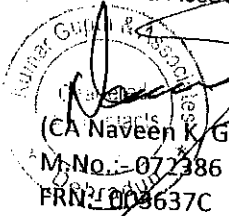
# POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

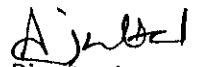
## XI. CASH FLOW STATEMENT

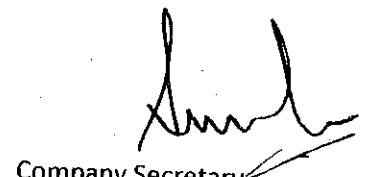
Cash flow statements are reported using the indirect method, whereby profit before tax is adjusted for the effect of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flow from regular operating, investing and financing activities of the company are segregated.

For N Kumar Gupta & Associates  
Chartered Accountants





  
Managing Director

  
Director (Finance)

  
Company Secretary

Place: Dehradun

Date:  8 SEP 2013

  
S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

# Annexure-V

विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ

दिनांक: 15/07/2015

विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ

विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ

विद्युत निरीक्षण कर्मचारी संघ  
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विद्युत निरीक्षण कर्मचारी संघ  
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विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ  
विद्युत निरीक्षण कर्मचारी संघ

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S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CO  
OF UTTARAKHAND LTD.

कार्यालय विद्युत निरीक्षक, उत्तराखण्ड शासन,  
पंचायतघर, निकट हीरा कान्वेंट स्कूल बड़ी मुखानी,  
हल्द्वानी जि० नैनीताल

पत्र सं० 1882-वि.नि./मू/एच.टी.(पा०का०)/ निरी०  
सेवा में,

दिनांक 28-7-2015

अधिसासी अभियन्ता,  
परिचालन एवं अनुरक्षण खण्ड,  
132 के०वी० उपसंस्थान परिसर, अल्मोड़ा ।

विषय- अल्मोड़ा में अधिष्ठापित 20 एम.वी.ए.132/.33 के.वी. ट्रान्सफार्मर तथा बे के विद्युत अधिष्ठापन का निरीक्षण एवं परीक्षण ।

प्रसंग- आप द्वारा जमा निरीक्षण शुल्क का चालान सं० 53 दि० 29-6-2015  
रु 7050.00

प्रिय महोदय,

उपयुक्त विषयक प्रसांगिक सन्दर्भ में अल्मोड़ा में अधिष्ठापित बे तथा 20 एम.वी.ए. 132/.33 के.वी० ट्रान्सफार्मर के विद्युतीय अधिष्ठापन का निरीक्षण एवं परीक्षण दि० 26-7-2015 को किया गया। निरीक्षण के समय श्री जी.एस.विष्ट उपस्थित थे। विद्युतीय अधिष्ठापन भारतीय विद्युत नियमावली 1956 के प्राविधानों के अन्तर्गत सामान्यतः संतोषजनक प्राया गया ।

क्रम सं०	ट्रान्सफार्मर का विवरण	
1- मेक	आइ.एम.पी.	--
2- सी०न०	PT-7312	--
3- क्षमता	20 एम.वी.ए.	--
4- वोल्ट	132/.33 के.वी.	--

अतः उक्त विद्युत अधिष्ठापन को उर्जित करने की अनुमति प्रदान की जाती है ।

भवदीय,

(गिरीश चन्द्र)

विद्युत निरीक्षक, उत्तराखण्ड शासन

हल्द्वानी

हल्द्वानी



S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

दूरभाष (05946) 262839

261913

फैक्स नं० (05946) 261913

कार्यालय  
विद्युत निरीक्षक, उत्तराखण्ड शासन  
पंचायत घर, बडी मुखानी, निकट हीरा कान्वेन्ट स्कूल,  
हल्द्वानी (नैनीताल)

संख्या 2952 वि०नि०/मु०/निरीक्षण- 220 के०वी० बे

दिनांक 14-11-13

सेवा में,

अधिसासी अभियन्ता,  
400 के०वी० परिचालन एवं अनुरक्षण खण्ड,  
पावर ट्रांसमिशन कारपोरेशन आफ उत्तराखण्ड लि०  
कस्तीपुर  
जिला-ऊधम सिंह नगर।

विषय: 400 के०वी० उपकेन्द्र, कस्तीपुर में 02 नम्बर 220 के०वी० बे के निरीक्षण के सम्बन्ध में।  
प्रसंग: आप द्वारा जमा निरीक्षण शुल्क रू० 2100/- का चालान संख्या 144 दिनांक 14/11/2013।

महोदय,

संदर्भित विषयक प्राक्सिक सन्दर्भ में 400 के०वी० उपकेन्द्र, काशीपुर में 02 नम्बर 220 के०वी० बे का निरीक्षण/परीक्षण दिनांक 13/11/2013 को किया गया। निरीक्षण के समय उक्त बे का विद्युत अधिष्ठापन भारतीय विद्युत नियमावली 1956 के प्राविधानों के अन्तर्गत सन्तोषजनक पाया गया।

भवदीय

(गिरीश चन्द्र)

विद्युत निरीक्षक, उत्तराखण्ड शासन

विद्युत निरीक्षण  
उत्तराखण्ड शासन  
हल्द्वानी.

S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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दूरभाष (05946) 262839

261913

फैक्स नं० (05946) 261913

कार्यालय  
विद्युत निरीक्षक, उत्तराखण्ड शासन  
पंचायत घर, बडी मुखानी, निकट हीरा कान्नेन्ट स्कूल,  
हल्द्वानी (नैनीताल)

संख्या 2085 वि०नि०/मु०/आई/11/2015-16

दिनांक 07-8-15

सेवा में,

अधिसासी अभियन्ता,  
पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०  
220 के०वी० परिचालन एवं अनुरक्षण खण्ड,  
काठगोदाम, जिला - नैनीताल।

विषय: 132 के०वी० सब स्टेशन भवाली की क्षमता वृद्धि हेतु अधिष्ठापित 20 एम०वी०ए० ट्रांसफार्मर एवं एच.वी. तथा एल.वी. बे का निरीक्षण/परीक्षण।

प्रसंग: आपका पत्र संख्या 691 दिनांक 03/08/2015 एवं आप द्वारा जमा निरीक्षण शुल्क रु० 8100/- का चालान संख्या 130 दिनांक 03/08/2015।

महोदय,

उपर्युक्त विषयक प्रासंगिक सन्दर्भ में 132 के०वी० सब स्टेशन भवाली में क्षमतावृद्धि हेतु अधिष्ठापित 20 एम०वी०ए० ट्रांसफार्मर एवं एच.वी. तथा एल.वी. बे का निरीक्षण/परीक्षण अधोहस्ताक्षरकर्ता द्वारा दिनांक 05/08/2015 को किया गया। निरीक्षण के समय विद्युत अधिष्ठापन विद्युत सुरक्षा एवं आपूर्ति विनियम 2010 के प्राविधानों के अन्तर्गत सामान्यतः सन्तोषजनक पाया गया। विवरण निम्न है:-

Nominal System Voltage 132KV 33 KV

Maximum System Voltage 245KV 36 KV

Transformer Details

132/33 KV MVA-12/20 Make-IMP Powers Ltd. Sr. No. PT-7313

Transformer I/R Results

	HV-LV	HV-E	LV-E
15 Sec	3500 M ohms	4100 M ohms	2800 M ohms
60 Sec	14200 M ohms	11900 M ohms	9800 M ohms

IR Test Result (5kV)

Phase to earth > 20 Gohm

Phase to phase > 25 Gohm

132 के०वी०, 10 kA एल.ए.

33 के०वी०, 10 kA एल.ए.

132 KVCT 100/1 A

33 KVCT 400/200/1 A

Circuit Breaker Make ABB, 36 kV, 1600 A, 31.5 kA

S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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(2)

अर्थिम स्विचेज के लिए केवल लोकल आपरेशन की सलाह दी जाती है। सब स्टेशन और स्विचयार्ड में न्यूनतम 06 घण्टे रेटिंग की बैटरी बैकअप दो घण्टा इमरजेन्सी लाइटिंग लोड हेतु होना चाहिए। साथ ही कंट्रोल रूम में भी फायर डिटेक्शन एवं एलार्म सिस्टम लगा होना चाहिए। सब स्टेशन में ऑयल फिल्टरिंग, टैपिंग तथा ऑयल इवैक्यूवेटिंग की उचित व्यवस्था की जाये।

कार्य की प्राथमिकता को देखते हुए उक्त 20 एम0वी0ए0 ट्रांसफार्मर एवं सम्बन्धित एच.वी. तथा एल.वी. ने को ऊर्जीकृत करने की अनुमति प्रदान की जाती है।

भवदीय

(गिरीश चन्द्र)  
विद्युत निरीक्षक, उत्तराखण्ड शासन

  
S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

दूरभाष (05946) 262839

261913

फैक्स नं० (05946) 261913

कार्यालय

विद्युत निरीक्षक, उत्तराखण्ड शासन  
पंचायत घर, बडी मुखानी, निकट हीरा कान्वेन्ट स्कूल,  
हल्द्वानी (नैनीताल)

संख्या 2084 वि०नि०/मु०/आई/11/2015-16

दिनांक 07-8-15

सेवा में,

अधिसासी अभियन्ता,  
पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०  
220 के०वी० परिचालन एवं अनुरक्षण खण्ड,  
काठगोदाम, जिला - नैनीताल।

विषय: 132 के०वी० सब स्टेशन काठगोदाम की क्षमता वृद्धि हेतु अधिष्ठापित 40 एम०वी०ए० ट्रांसफार्मर एवं एल.वी. बे का निरीक्षण/परीक्षण।

प्रसंग: आपका पत्र संख्या 692 दिनांक 03/08/2015 एवं आप द्वारा जमा निरीक्षण शुल्क ₹० 7050/- का चालान संख्या 131 दिनांक 03/08/2015।

महोदय,

उपर्युक्त विषयक प्रासंगिक सन्दर्भ में 132 के०वी० सब स्टेशन, काठगोदाम में क्षमतावृद्धि हेतु अधिष्ठापित 40 एम०वी०ए० ट्रांसफार्मर एवं एल.वी. बे का निरीक्षण/परीक्षण इस कार्यालय के प्रतिनिधि द्वारा दिनांक 06/08/2015 को किया गया। निरीक्षण के समय विद्युत अधिष्ठापन विद्युत सुरक्षा एवं आपूर्ति विनियम 2010 के प्राविधानों के अन्तर्गत सामान्यतः सन्तोषजनक पाया गया। विवरण निम्न है:-

Nominal System Voltage	132KV	33 KV
Maximum System Voltage	245KV	36 KV

Transformer Details	MVA-24/40	Make-IMP Powers Ltd.	Sr. No. PT-7311
132/33 KV			

Transformer I/R Results	HV-LV	HV-E	LV-E
15 Sec	3820 M ohms	3500 M ohms	2350 M ohms
60 Sec	5650 M ohms	5400 M ohms	4550 M ohms

IR Test Result (5kV)

Phase to earth > 20 Gohm  
Phase to phase > 25 Gohm

132 के०वी०, 10 KA एल.ए.

33 के०वी०, 10 KA एल.ए.

132 KV CT 200/100/1 A

33 KVCT 800/400/1.A

Circuit Breaker - Make ABB, 36 KV, 1600 A, 31.5 KA

S.S. YADAV

MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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अर्थिंग स्विचेज के लिए केवल लोकल आपरेशन की सलाह दी जाती है। सब स्टेशन और स्टाफगाड में न्यूनतम 06 घण्टे रेटिंग की बैटरी बैकअप दो घण्टा इमरजेन्सी लाइटिंग लोड हेतु होना चाहिए। साथ ही कंट्रोल रूम में भी फायर डिटेक्शन एवं एलार्म सिस्टम लगा होना चाहिए। सब स्टेशन में ऑयल फिल्टरिंग, टैरिंटिंग तथा ऑयल इन्वैक्यूवेटिंग की उचित व्यवस्था की जाये।

कार्य की प्राथमिकता को देखते हुए उक्त 40 एम0वी0ए0 ट्रांसफार्मर एवं सम्बन्धित एल.वी. बे को ऊर्जीयुक्त करने की अनुमति प्रदान की जाती है।

भवदीय

(गिरीश चन्द्र)  
विद्युत निरीक्षक, उत्तराखण्ड शासन

  
G.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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दुरभाष न० 05946-- 261913, 262839

कार्यालय विद्युत निरीक्षक, उत्तराखण्ड शासन,  
पंचायतघर, निकट हीरा कान्वेंट स्कूल बड़ी मुखानी,  
हल्द्वानी जि० नैनीताल

पत्र सं० 1890 वि.नि./मू/एच.टी.(पा०का०)/ निरी०  
सेवा में,

दिनांक 29-7-2015

अधिशारी अभियन्ता,  
परिचालन एवं अनुसंधान खण्ड,  
132 के०वी० उपसंस्थान परिसर, अल्मोड़ा ।

विषय- रानीखेत में अधिष्ठापित 20 एम.वी.ए.132/.33 के.वी. वे तथा ट्रान्सफार्मर के विद्युत अधिष्ठापन  
का निरीक्षण एवं परीक्षण ।

प्रसंग- आप द्वारा जमा निरीक्षण शुल्क का चालान सं० 73 दि० 27-7-2015  
रु 7050.00

प्रिय महोदय,

उपयुक्त विषयक प्रसांगिक सन्दर्भ में रानीखेत में अधिष्ठापित वे तथा 20 एम.वी.ए.  
132/.33 के.वी० ट्रान्सफार्मर के विद्युतीय अधिष्ठापन का निरीक्षण एवं परीक्षण दि० 28-7-2015 को  
किया गया । निरीक्षण के समय श्री सन्तोष पाण्डे उपस्थित थे । विद्युतीय अधिष्ठापन भारतीय विद्युत  
नियमावली 1956 के प्राविधानों के अन्तर्गत सामान्यतः संतोषजनक पाया गया ।

क्रम सं०	ट्रान्सफार्मर का विवरण	
1- मेक	N.G.E.F(Old)	-
2- सी०न०	28.0001.6822	-
3- क्षमता	20 एम.वी.ए.	-
4- वोल्ट	132/.33 के.वी.	-

अतः उक्त विद्युत अधिष्ठापन को उर्जित करने की अनुमति प्रदान की जाती है ।

भवदीय,

(गिरीश चन्द)

विद्युत निरीक्षक, उत्तराखण्ड शासन  
हल्द्वानी

S.S. YADAV

MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

दूरभाष (05946) 262839  
261913  
फैक्स नं० (05946) 261913

कार्यालय  
विद्युत निरीक्षक, उत्तराखण्ड शासन  
पंचायत घर, बडी मुखानी, निकट हीरा कान्वेन्ट स्कूल,  
हल्द्वानी (नैनीताल)

संख्या 3958

वि०नि०/मु०/आई/11/2015-16

दिनांक 9-11-15

सेवा में,

अधिकासी अभियन्ता (परिचालन एवं अनुरक्षण),  
पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०  
132 के०वी० उपसंस्थान, काशीपुर  
जिला - ऊधमसिंहनगर।

विषय: 132 के०वी० सब स्टेशन बाजपुर की क्षमता वृद्धि हेतु अधिष्ठापित 80 एम०वी०ए० ट्रांसफारमर एवं बे का निरीक्षण/परीक्षण।

प्रसंग: इस कार्यालय का पत्र संख्या 3281 दिनांक 28/09/2015 एवं आपका पत्र संख्या 1194 दिनांक 07/11/2015।

महोदय,

उपर्युक्त विषयक प्रसंगिक पत्र द्वारा 132 के०वी० सब स्टेशन, बाजपुर में क्षमतावृद्धि हेतु अधिष्ठापित 80 एम०वी०ए० ट्रांसफारमर एवं बे का निरीक्षण/परीक्षण की आख्या प्रेषित की गयी थी। कृपया उपरोक्त निरीक्षण आख्या को निम्नानुसार संशोधित किया जात है :-

1-निरीक्षण तिथि दिनांक 28-09-2015 के स्थान पर दिनांक 11-05-2015 पढ़ा जाये।

2- HV side में Maximum System Voltage 245KV के स्थान पर 145KV पढ़ा जाये।

भवदीय

(गिरीश चन्द्र)

विद्युत निरीक्षक, उत्तराखण्ड शासन

S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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दूरभाष (05946) 262839  
261913  
फैक्स नं० (05946) 261913

कार्यालय  
विद्युत निरीक्षक, उत्तराखण्ड शासन  
पंचायत घर, बडी मुखानी, निकट हीरा कान्वेन्ट स्कूल,  
हल्द्वानी (नैनीताल)

संख्या 3281 वि०नि०/मु०/आई/11/2015-16

दिनांक 28-9-15

सेवा में,

अधिशाली अभियन्ता (परिचालन एवं अनुरक्षण),  
पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०  
132 के०वी० उपसंस्थान, काशीपुर  
जिला - ऊधमसिंहनगर।

विषय: 132 के०वी० सब स्टेशन बाजपुर की क्षमता वृद्धि हेतु अधिष्ठापित 80 एम०वी०ए० ट्रांसफार्मर एवं बे का निरीक्षण/परीक्षण।

प्रसंग: आपका पत्र संख्या शून्य दिनांक 07/05/2015 एवं आप द्वारा जमा निरीक्षण शुल्क ₹० 7050/- का चालान संख्या 46 दिनांक 11/05/2015।

महोदय,

उपर्युक्त विषयका प्रारंभिक सन्दर्भ में 132 के०वी० सब स्टेशन, बाजपुर में क्षमतावृद्धि हेतु अधिष्ठापित 80 एम०वी०ए० ट्रांसफार्मर एवं बे का निरीक्षण/परीक्षण इस कार्यालय के प्रतिनिधि द्वारा दिनांक 28/09/2015 को किया गया। निरीक्षण के समय विद्युत अधिष्ठापन विद्युत सुरक्षा एवं आपूर्ति विनियम 2010 के प्राविधानों के अन्तर्गत सामान्यतः सन्तोषजनक पाया गया। विवरण निम्न है:-

Nominal System Voltage	132KV	33 KV
Maximum System Voltage	245KV	36 KV

Transformer Details			
132/33 KV	MVA-48/80	Make-IMP Powers Ltd.	Sr. No. PT-7310

Transformer I/R Results (5 KV)- at 30°C	HV-E		LV-E
	HV-LV	HV-E	LV-E
15 Sec	4410 M ohms	3890 M ohms	3280 M ohms
60 Sec	6690 M ohms	5180 M ohms	5430 M ohms
600 Sec	12100 M ohms	10100 M ohms	10300 M ohms
PI Value	1.95	1.90	1.81
Tan delta @ 20°			
Winding (10 kV)	HV-LV 0.0014	HV-E 0.0038	LV-E 0.0030
145 kV Bushings			
	U	V	W
	0.0018	0.0019	0.0018

कमरा.....2/-

S.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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132 kV Isolator W/O E/S, 1250 A

33 kV Isolator W/O E/S, 1600 A

132 KV CT 800/400/1 A

33 KV CT 1600/800/400/1 A

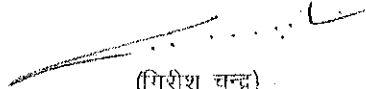
Circuit Breaker - Make ABB, 145 kV, Sr. No. 19000482, 40 kA, 40-kA (3s), 1250 A

Circuit Breaker - Make ABB, 36 kV, Sr. No. 1VYN030314000404, 31.5 kA, 1600 A

अर्थिंग स्विचेज के लिए केवल लोकल आपरेशन की सलाह दी जाती है। सब स्टेशन और स्विचयार्ड में न्यूनतम 06 घण्टे रेटिंग की बैटरी बैकअप दो घण्टा इमरजेन्सी लाइटिंग लोड हेतु होना चाहिए। साथ ही कंट्रोल रूम में भी फायर डिटेक्शन एवं एलार्म सिस्टम लगा होना चाहिए। सब स्टेशन में ऑयल फिल्टरिंग, टैस्टिंग तथा ऑयल इन्वैक्यूवेटिंग की उचित व्यवस्था की जाये।


कार्य की प्राथमिकता को देखते हुए उक्त 80 एमवीए ट्रांसफार्मर एवं सम्बन्धित बे को ऊर्जाकृत करने की अनुमति प्रदान की जाती है।

भवदीय



(गिरीश चन्द्र)

विद्युत निरीक्षक, उत्तराखण्ड शासन

  
G.S. YADAV  
MANAGING DIRECTOR  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN