

INDEPENDENT AUDITOR'S REPORT

To
The Members of,
Power Transmission Corporation of Uttarakhand Limited

Report on the Financial Statements

We have audited the accompanying financial statements of Power Transmission Corporation of Uttarakhand Limited ("The Company"), which comprise the Balance Sheet as at March 31, 2017, the Statement of Profit and Loss and Cash Flow Statement for the year then ended and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those Standards require that we comply with ethical requirements and plan and



perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion on the financial statements.

Basis for Qualified Opinion

- 1. Inter-Units balances of the company are under reconciliation. The effect of above un-reconciled accounts on the financial statements is unascertainable. (Refer Note 2.37 para I. annexed to financial statements)*
- 2. The title deeds of land were not produced for our verification and therefore we were unable to comment on the ownership status thereof.*
- 3. Inclusion of Non-moving and obsolete stocks in the value of inventory resulting in over statement of current assets and profit for the period. Amount unascertainable.*
- 4. Non-reconciliation of the amounts receivable from suppliers/ contractors/ employees/ other parties and amounts due to suppliers/ contractors/ employees/ other parties incorporated in the books of the company as on 1.06.2004. The effect thereof on the financial statements is unascertainable.*

Qualified Opinion

In our opinion and to the best of our information and according to the explanations given to us, *except for the effects of the matter described in the Basis for Qualified Opinion paragraph*, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2017, and its profit and its cash flows for the year ended on that date.



Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section 11 of section 143 of the Act, we give in the Annexure-I statement on the matters specified in paragraphs 3 and 4 of the Order.
2. As required by the direction issued by the Office of the Comptroller & Auditors General of India under Section 143(5) of the Act, we give in the Annexure-II a statement on the matters specified in the directions.
3. As required by section 143(3) of the Act, we report that:
 - (a) *Except the matters described in the basis for qualified opinion, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;*
 - (b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books;
 - (c) The Balance Sheet, Statement of Profit and Loss and Cash Flow Statement dealt with by this report are in agreement with the books of account;
 - (d) Except for the effects of the matter described in the Basis for Qualified Opinion paragraph, in our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014;
 - (e) There are no observations or comments on the financial transactions or matters which have any adverse effect on the functioning of the company.
 - (f) In terms of Notification No G.S.R. 463(E) dated 05th June, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 164(2) of the Act regarding disqualification of directors are not applicable to the Company.
 - (g) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure-A".
 - (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i) The Company does not have any pending litigations which would impact its financial position.
 - ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;
 - iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - iv) The Company has provided requisite disclosures in its financial statements as to holdings as well as dealings in Specified Bank Notes during the period from 8 November, 2016 to 30 December,

2016. However we are unable to obtain sufficient and appropriate audit evidence to report on whether the disclosures with respect to currency held are in accordance with books of account maintained by the company and as produced to us by the management.

For Gianender & Associates

Chartered Accountants

FRN: 004661N




Ramender Kishore

Partner

M. No: 085671

Date: 01/09/2017

Place: New Delhi

Annexure to the Independent Auditor's Report of Power Transmission Corporation of Uttarakhand Limited for the Year ended as on 31st March 2017

Annexure-I referred to in paragraph 1 under the heading "Report on Other Legal and Regulatory Requirements" of our report on even date:-

- i. a) The company is maintaining proper records showing full particulars, including quantitative details and situation of fixed assets;
b) *The Fixed Assets have not been physically verified by the management;*
c) *The title deeds of immoveable properties are not available with the company, therefore we are unable to comment whether the same are in the name of company or not.*
- ii. a) The inventories have been physically verified during the year by the management. In our opinion, the frequency of verification is reasonable. *As per the information and explanation given to us, the discrepancies noticed on physical verification of inventories have not been dealt with in the books of account.*
- iii. The Company has not granted any loans, secured or unsecured to companies, firms, limited liabilities partnership or other parties covered in the register maintained under section 189 of the Companies Act, 2013. Hence, reporting under clause (a) to (c) of Para 3(iii) are not applicable.
- iv. The Company has not entered into any transaction in respect of loans, investments, guarantee and securities, which attracts compliance to the provisions of the sections 185 and 186 of the Companies Act, 2013. Therefore the paragraph 3(iv) of the Order is not applicable to the company.
- v. The Company has not accepted deposits in terms of the provisions of section 73 to 76 of the Companies Act, 2013 and rules framed there under.
- vi. According to the information and explanations given to us, we are of the opinion that prima facie, cost records prescribed, pursuant to the Rules made by the Central Government for the maintenance of cost records under Section 148 of the Act, are made and maintained.
- vii. a) According to the information and explanations given to us and on the basis of our examination of the books of accounts, the company has been generally regular in depositing undisputed statutory dues including provident fund, employee state insurance, income tax, service tax, value added tax, cess and other statutory dues during the year with the appropriate authorities. As on 31st March 2017, there are no undisputed statutory dues payable for period exceeding for a period more than six month from the date they become payable;
b) According to the information and explanations given to us, there were no statutory dues pending in respect of income tax, sales tax, VAT, custom duty and cess etc. on account of any dispute.



- viii. The company has not defaulted in the repayment of loan or borrowing to a financial institution, bank or government. The company has not issued debentures during the year.
- ix. Money raised by way of term loans were applied for the purpose for which it was raised. The Company has not raised money by way of initial public offer or further public offer.
- x. According to the information and explanation given to us by the management which have been relied by us, there were no frauds on or by the company noticed or reported during the period under audit.
- xi. In view of the exemption given in terms of Notification No G.S.R. 463(e) dated 05th June, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 read with schedule V of the Act regarding managerial remuneration, are not applicable to the Company.
- xii. The company is not a Nidhi Company, therefore para 3(xii) of the Order is not applicable to the company.
- xiii. According to the information and explanations given to us by the management and on the basis of our examination of the records of the Company, the transaction entered with the related parties are in compliance with section 177 and 188 of the Act, where applicable and details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards.
- xiv. The company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review. Therefore, paragraph 3(xiv) of the Order is not applicable to the company.
- xv. According to the information provided to us, the company has not entered into any non-cash transaction with directors or the persons connected with him covered under section 192 of the Companies Act 2013. Therefore, paragraph 3(xv) of the Order is not applicable to the company.
- xvi. According to the information provided to us, the company is not required to be registered under section 45IA of the Reserve Bank of India Act, 1934. Therefore, paragraph 3(xvi) of the Order is not applicable to the company.

For Gianender & Associates

Chartered Accountants

FRN: 004661N

Ramender Kishore

Partner

M. No: 085671



Date: 01/09/2017

Place: New Delhi

Annexure-II

(as referred to in paragraph 2 under the heading "Report on Other Legal and Regulatory Requirements" of our report of even date)

Re: **Power Transmission Corporation of Uttarakhand Limited**

S. No.	Directions	Report
1	Whether the company has clear title/lease deeds for freehold and leasehold land respectively? If not please state the area of freehold and leasehold land for which title/lease deeds are not available.	The company owns lands and rights in the state of Uttarakhand. <i>Title deeds of such land were not produced for our verification.</i>
2	Please report whether there are any cases of waiver/ write off of debts/loans/interest etc., if yes, the reasons there for and the amount involved.	Based on our audit work, we report that there is no case of waiver/ write off of debts/loans/interest etc during the financial year 2016-17
3	Whether proper records are maintained for inventories lying with third parties & assets received as gift from Govt. or other authorities.	As informed and verified by us, inventories are not lying with third parties and the company has not received any assets as gift from Govt. or other authorities.

Sub-directions under Section 143(5) of the Companies Act, 2013

Power Sector

1. Adequacy of steps to prevent encroachment of idle land owned by Company may examine. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	As reported by the company, The idle land owned by the Company is free from any encroachment and litigation.
2. Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	Based on information provided to us, Land is acquired or procured through the Government agencies and the dues are settled expeditiously in a transparent manner.



<p>3. Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?</p>	<p>As observed during our audit of accounts, we report that, the wheeling charges along with incentive bills are raised to M/s. UPCL on monthly basis as per the approved tariff order and the revenue is accounted for in the books of accounts in compliance with the applicable Accounting Standards.</p>
<p>4. How much cost has been incurred on abandoned projects and out of this how much cost has been written off?</p>	<p>As informed and verified by us, no project have been abandoned during current Financial Year.</p>

Transmission

<p>1. Is the system of evacuation of power commensurate with power available for transmission with the generating company? If not, loss, if any, claimed by the generating company may be commented.</p>	<p>Based on information provided to us by the management, transmission system is commensurate with power received from generator for transmission to distributor. No claim for loss of power was reported / observed during the year.</p>
<p>2. How much transmission loss in excess of prescribed norms has been incurred during the year and whether the same been properly accounted for in the books of accounts?</p>	<p>Transmission loses are within the prescribed norms during the current Financial Year.</p>
<p>3. Whether the assets constructed and completed on behalf of other agencies and handed over to them has been properly accounted for in the financial statements.</p>	<p>As informed and verified by us, no construction has been made on behalf of other agencies.</p>

Others

<p>1. Examine the system of effective utilization of Loans/Grant-in-Aid/ Subsidy. List the cases of diversion of funds.</p>	<p>Money raised by way of loans/ amount received from Grant-in-Aid/ Subsidy have been used for the purpose, they were sanctioned for.</p>
<p>2. Examine the cost benefit analysis of major capital expenditure/ expansion</p>	<p>The cost benefit analysis of major capital expenditure is to strengthen and augment transmission network</p>



including IRR and payback period.	infrastructure for ensuring reliable and quality power supply.
3. If the audited entity has computerized its operations or part of it, assess and report, how much of the data in the company is in electronic format, which of the area such as accounting, sales personnel information, pay roll, inventory etc. have been computerized and the company has evolved proper security policy for data/software/hardware?	As represented by the management, the company is in the process of computerization its operations. The transmission monitoring system, pay roll, personnel information system of the company has already been computerized and the financial accounting system, inventory management system is under the process. The users of the above module have been allotted user id to ensure proper security of the data.

For Gianender & Associates

Chartered Accountants

FRN: 004661N




Ramender Kishore

Partner

M. No: 085671

Date: 01/09/2017.

Place: New Delhi

Annexure-A

Annexure referred to in paragraph 3 under the heading "Report on Other Legal and Regulatory Requirements" of our report on even date:-

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **Power Transmission Corporation of Uttarakhand Limited** ("the Company") as of March 31, 2017 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.



Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness.

Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at



March 31, 2017, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Gianender & Associates

Chartered Accountants

FRN: 004661N




Ramender Kishore

Partner

M. No: 085671

Date: 01/09/2017

Place: New Delhi

POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

CORPORATE ID No.:- U40101UR2004GOI028675

VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DEHRADUN

BALANCE SHEET AS AT - 31.03.2017

(Amount Rs. in Lakh)

Particulars	Note No.	As at 31.03.2017	As at 31.03.2016
I. EQUITY AND LIABILITIES			
(1) Shareholder's Funds			
(a) Share Capital	2.1	45,805.00	42,105.00
(b) Reserve and Surplus	2.2	31,774.70	23,972.59
(2) Share Application Money Pending Allotment	2.1	0.01	0.01
(3) Non- Current Liabilities			
(a) Long Term Borrowing	2.3	45,241.58	44,380.43
(b) Deferred Tax Liabilities	2.4	1,120.44	1,416.03
(c) Other Long Term Liabilities	2.5	34,857.92	35,927.34
(d) Long Term Provision	2.6	3,351.91	2,850.09
(4) Current Liabilities			
(a) Trade Payable	2.7	6,832.72	5,493.14
(b) Other Current Liabilities	2.8	14,846.03	13,814.80
(c) Short Term Provision	2.9	1,378.06	1,339.85
TOTAL		1,85,208.37	1,71,299.28
II. ASSETS			
(1) Non Current Assets			
(a) Fixed Assets			
(i) Tangible Assets	2.10	1,14,126.34	80,926.39
(ii) Capital Work-in-Progress	2.10	12,846.78	36,435.75
(b) Long Term Loans and Advances	2.11	20,742.94	19,926.64
(c) Deferred Tax Assets		-	-
(d) Other Non Current Assets	2.12	14,594.18	13,103.91
(2) Current Assets			
(a) Inventories	2.13	3,952.09	6,551.74
(b) Trade Receivables	2.14	7,299.68	7,134.08
(c) Cash and Cash Equivalent	2.15	9,208.67	5,691.54
(d) Short Term Loans and Advances	2.16	2,437.70	1,529.24
TOTAL		1,85,208.37	1,71,299.28
Significant Accounting Policies and Notes to Accounts	1 to 2.26		

Notes Referred to above form an integral part of Balance Sheet

As per our report of even date attached

For Gianender & Associates
Chartered Accountants
FRN:- 004661N

(Ramender Kishore)
M.No. :- 085671



For & On behalf of the Board of Directors of PTCUL

Managing
Director

Director
(Finance)

Company
Secretary

POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

CORPORATE ID No.: U40101UR2004GOI028675

VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DEHRADUN

PROFIT & LOSS FOR THE YEAR ENDING - 31.03.2017

(Amount Rs. in Lakh)

Particulars	Note No.	As at 31.03.2017	As at 31.03.2016
III. Revenue			
I. Revenue From Operations	2.17	28,248.05	30,982.85
II. Other Income	2.18	630.99	611.33
III. Total Revenue (I+II)		28,879.04	31,594.18
IV. Expenses			
Employee Benefit Expenses	2.19	6,592.74	5,771.16
Repairs & Maintenance Expense	2.20	2,394.27	2,181.58
Administrative & Gen. expenses	2.21	1,828.96	1,679.47
Financial Expenses	2.22	5,143.01	5,156.13
Depreciation and Amortization Expenses	2.23	8,022.88	6,179.55
IV. Total Expenses		23,981.85	20,967.90
V. Profit Before Exceptional, Extraordinary Items, Rate Regulated Activities and Tax	(III-IV)	4,897.18	10,626.28
VI. Prior Period Item	2.24	(1,165.18)	1,255.31
VII. Profit Before Extraordinary Items, Rate Regulated Activities and Tax (V+VI)		3,732.00	11,881.59
VIII. Extraordinary Items	2.25	4.30	4.30
IX. Profit Before Rate Regulated Activities and Tax (VII+VIII)		3,727.70	11,877.28
X. Regulatory Income/ Expenses	2.26	-	510.95
XI. Profit Before Tax (IX-X)		3,727.70	12,388.23
XII. Tax Expense:			
(1)(a) Current Tax (during the year)		795.55	2,643.85
(2) Deferred Tax		(295.59)	5,102.63
(3) MAT Credit		(689.62)	(2,291.82)
XIII. Profit(Loss) for the Period From Continuing Operations	(IX-X)	3,917.36	6,933.58
XIV. Profit/(Loss) for the Period		3,917.36	6,933.58
XIII. Interim Dividend		501.74	-
XIV. Dividend Distribution Tax		101.82	-
XV. Earning Per Equity Share:			
(1) Basic & Diluted (In Rs.)		89.07	176.06
Significant Accounting Policies and Notes to Accounts	1 to 2.26		

Notes Referred to above form an integral part of Balance Sheet

As per our report of even date attached

For Gianender & Associates
Chartered Accountants
FRN:- 004661N



(Ramender Kishore)
M.No. :- 085671



For & On behalf of the Board of Directors of PTCUL


Managing
Director
DIN:-07271042


Director
(Finance)
DIN:- 07299553


Company
Secretary

POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED
CORPORATE ID No.:- U40101UR2004GOI028675
VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DEHRADUN

CASH FLOW STATEMENT FOR THE PERIOD ENDED - 31.03.2017

(Amount Rs. in Lakh)

A	PARTICULARS	For the period ended		For the period ended	
		31.03.2017		31.03.2016	
A	CASHFLOW FROM OPERATING ACTIVITIES:				
	Net Profit/(loss) before tax and extra-ordinary items	4,897.18		10,626.28	
	Adjustment for:				
	Add: Depreciation	8,022.88		6,179.55	
	Add: Interest and Other finance charges	5,143.01		5,156.13	
	Add: Tax expenses	189.66		(5,454.65)	
	Operating Profit Before Working Capital Changes	18,252.74		16,507.31	
	Adjustment for Working Capital Changes				
	(A) Components of Current Assets:				
	(Increase) / Decrease in Inventory	2,599.64		(2,203.69)	
	(Increase) / Decrease in Debtors	(165.60)		(2,832.88)	
	(Increase) / Decrease in Short Term Loans and Advances	(908.45)		(38.94)	
	(B) Components of Current Liabilities:				
	Increase / (Decrease) in Trade Payable	1,339.58		(49.80)	
	Increase / (Decrease) in Other Current Liabilities	1,031.23		1,933.12	
	Increase / (Decrease) in Short Term Provision	38.22		120.21	
	Cash Flow from Operations	22,187.35		13,435.34	
	Less: Extra ordinary item	1,169.50		(1,761.96)	
	Net Cash from Operating Activities	21,017.85	21,017.85	15,197.30	15,197.30
B	CASH FLOW FROM INVESTING ACTIVITIES:				
	Purchase & Sale of Fixed assets	(41,222.82)		(6,489.07)	
	Capital Work -in -progress	23,588.98		(15,677.18)	
	Long Term Loan & Advance	(816.30)		(295.36)	
	Other Non Current Assets	(1,490.26)		(6,017.57)	
	Net Cash from Investing Activities	(19,940.41)	(19,940.41)	(28,479.18)	(28,479.18)
C	CASH FLOW FROM FINANCING ACTIVITIES:				
	Increase in Capital	3,700.00		2,555.64	
	Increase in Loans Balances & Cash Credit	861.15		(5,413.75)	
	Increase in Deferred Tax Liabilities	(295.59)		5,102.63	
	Increase in Contribution & Grants	4,488.31		11,903.40	
	Other Long Term Liabilities	(1,069.43)		2,838.57	
	Other Long Term Provision	501.82		90.89	
	Interest and Other finance charges paid	(5,143.01)		(5,156.13)	
	Dividend Paid	(501.74)		-	
	Dividend Distribution Tax Paid	(101.82)		-	
	Net Cash from Financing Activities	2,439.69	2,439.69	11,921.24	11,921.24
D	NET CHANGES IN CASH AND CASH EQUIVALENTS (A+B+C)		3,517.13		(1,360.64)
E	OPENING CASH & CASH EQUIVALENTS		5,691.54		7,052.18
F	CLOSING CASH & CASH EQUIVALENTS		9,208.67		5,691.54

Notes Referred to above form an integral part of Balance Sheet
As per our report of even date attached

For Gianender & Associates
Chartered Accountants
FRN:- 004661N

(Ramender Kishore)
M.No. :- 085671

Place:- DELHI
Date:- 01/09/2017



For & On behalf of the Board of Directors of PTCUL

Managing Director
DIN:-07271042

Director (Finance)
DIN:- 07299553

Company Secretary

POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

Note 1. Corporate Background and Significant Accounting Policies

PART- (A) Corporate Background

- I. As a part of Power reform Process for the State of Uttarakhand, the Uttarakhand Power Corporation Limited (UPCL) was brought into effect by the Govt. of Uttarakhand (GoU). Consequent to the unbundling of UPCL on 31.05.2004 The Power Transmission Corporation of Uttaranchal Limited (PTCUL) was incorporated on 27.05.2004 as separate Company under the Companies Act, 1956 and assigned separately the business of Transmission of Electricity and State load dispatch centre (SLDC) Function in the state of Uttaranchal. The Scope of the business, Assets & Liabilities of the said entity and other incidental & Consequential matters were laid down in the detailed transfer scheme notified by the Govt. of Uttaranchal vide Notification No. 86/1/2004-06(3) 2003 dated 31.05.2004 and 87/1/2004-06 (3) 2003 dated 31.05.2004. The Name of the Company was changed from Power Transmission Corporation of Uttaranchal Limited to Power Transmission Corporation of Uttarakhand Limited in February, 2007 and further vide its meeting held on 10th June, 2005 Board has directed that the function of State Load Dispatch Centre (SLDC) be separated from Power Transmission Corporation of Uttaranchal Ltd. by 01.10.2005.

PART – (B) SIGNIFICANT ACCOUNTING POLICIES

I. BASIS OF PREPARATION OF FINANCIAL STATEMENTS:

- (i) The Power Transmission Corporation of Uttarakhand Ltd. 'Corporation' is a Company registered under the Companies Act., 2013 and therefore the same is governed by the provisions of the Companies Act, 2013 and rules made there under.
- (ii) The Financial Statements are prepared under the Historical Cost Convention following Accrual System of accounting on a going concern concept and in consistent with the accounting policies.
- (iii) Accounting Policies are consistent with Generally Accepted Accounting Principal (GAAP) except wherever stated other wise.
- (iv) The Corporation recognizes significant items of Income and Expenditure on accrual basis and the same are charged to relevant heads of accounts.
- (v) Insurance and other Statutory Claims, Refund of Custom Duty, Interest on mobilization advance, and interest on Income Tax and Trade Tax, if any are accounted for on Cash Basis.
- (vi) Interest on Loans to staff is accounted for on receipt basis after recovery of principal in full.
- (vii) Interest on deposits with various banks is accounted for on Accrual basis.
- (viii) Interest on ADB loan has been provided @ 9% per annum.

II. GRANT IN AID:

- (i) According to the provisions of the Electricity Supply Act, 1948 Grants-in-Aid/ Subsidies received from the Central/ State Government or other authorities towards Capital Expenditure as well as consumers Contribution to Capitals works are treated as Capital Reserve after the completion of the project.



POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

- (ii) Government Grants/ Subsidies are recognized only on reasonable assurance of the Government and compliance to the conditions attached thereto by the Corporation.
- (iii) Contribution towards deposit works has been shown under Contribution, Grant and subsidies towards cost of Capital assets in respect of completed deposit works and the same amount has been shown under the respective head of capital assets under fixed assets.

III. FIXED ASSETS:

- (i) The Gross Block of Fixed Assets is stated at cost of acquisition or construction including any cost attributable to bringing the assets to their working condition for their intended use.
- (ii) The Depreciation is provided on Straight Line method on the historical cost of Fixed Assets, on pro-rata basis on other additions made during the year in accordance with the rates prescribed in Appendix VI to Para 362 of Chapter IX of Central Electricity Regulatory Commission and adopted by the State Commissions.

IV. CAPITAL WORKS IN PROGRESS:

- (i) In the case of Commissioned Assets, where final settlement of bills with Contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of Final Settlement.
- (ii) In respect of supply-cum-erection contracts (Turn-Key Contracts), the value of supplies received at site and accepted, is treated as Capital Works-in-Progress.
- (iii) Claims of the Price Variation in case of contracts are accounted for on acceptance of Bills.
- (iv) Value of Construction Stores, are charged to Capital Works-in-Progress as and when material is issued. The material at the year end and lying at site is treated as part of the Capital Work-in-Progress, but the material lying in the stores is grouped under the head Stores and Spares.
- (v) Employees Cost and Administrative cost incurred on supervision of Capital works are capitalized on the basis of actual expenditure incurred for the Projects.
- (vi) The amount incurred upto 33 K.V. shall be transferred to UPCL after completion of works until that it will be shown under the Note 2.10 Capital work in progress.

V. BORROWING COST:

- (i) Borrowing Costs attributable to the Fixed Assets during their construction/renovation and modernization are capitalized. Such borrowings are apportioned on the average balance of Capital Work-in-Progress for the year. Other Borrowing Costs are recognized as expense in the period in which they are incurred.
- (ii) The interest on Long Term loan taken from Asian Development Bank (ADB) has been provided @ 9% per annum on the net loan amount after deducting grant portion (90%) on the loan from the F.Y. 2012-13 in the books of account.



POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

VI. INVENTORIES

- (i) Cost of Inventory held by the company is individually identifiable hence these are valued at their respective cost.
- (ii) The difference between stock as per books and as per physical verification is not yet adjusted as they are subject to finalization of transfer scheme.
- (iii) The non-moving stock approximately 10% of material in stock (stock as per transfer scheme) is being written off @ 2% of obsolete stock every year from F.Y 2008-09 onward.
- (iv) A draft policy for scrap disposal is being placed in the Audit Committee for approval. On approval of the same, the necessary provisions for the disposable scrap shall be made in the books of accounts from year to year.

VII. STATEMENT OF PROFIT AND LOSS:

A. INCOME RECOGNITION

- (i) Transmission Charges & incentive bills are accounted for on the basis of Tariff Rates, notified/ approved by the Uttarakhand Electricity Regulatory Commission (UERC).
- (ii) Interest/ Surcharge recoverable in Advances to Suppliers as well as warranty Claims/ Liquidity Damages are not treated as accrued, due to uncertainty of realization/ acceptance and are, therefore, accounted for on receipt of acceptances.
- (iii) Interest on fixed deposits kept with bank is accounted for on Accrual basis, as the deposits are held against long term loans and on capital account.
- (iv) Claims for late payment surcharge recognized according to the agreement except when it is provable that amount is not recoverable.

B. EXPENDITURE

- (i) Depreciation is charged on Straight Line Method as per rates prescribed in Appendix VI to Para 362 of Chapter IX of Central Electricity Regulatory Commission and also adopted by the State Commissions.
- (ii) Depreciation on Fixed Assets is provided on the assets in existence at the beginning of the year and on pro-rata on other additions made during the year.
- (iii) Expenses on Training, Recruitments and Research Development are charged to Revenue in the year of incurrence.

VIII. EMPLOYEE BENEFITS:

- (i) The liability for Retirement Benefits of Employees in respect of pension and gratuity has been made @ 16.78% and 2.30% respectively on the amount of Basic Pay and D.A. paid to employees, in accordance to the provisions contained in G.O. No. 248/9-3U/Pension/2002 dated 21.01.2003.



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POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

- (ii) Short-term employee benefits are recognized as an expense at the undiscounted amount in the profit and loss account of the year in which the related service is rendered.
- (iii) Defined contribution plan: Company's contributions due/ payable during the year towards provident fund is recognized in the profit and loss account. The Company has no obligation other than the contribution payable to the contribution payable to the provident fund.
- (iv) Defined Benefit Plan: The liability in respect of the defined benefits in the form of gratuity, leave encashment, post retirement medical scheme is provided based on the actuarial valuation done as on March 31, 2017.

IX. INVESTMENTS:

- (i) Investments, if any, are stated at cost
- (ii) Long term investments are stated at cost less provision for diminution in the value of such investments. Diminution in value is provided for where the management is of the opinion that the diminution is of permanent nature. Short term investments are valued at lower of cost and net realizable value.

X. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- a. Provisions are recognized for liabilities that can be measured only by using a substantial degree of estimation, if:
 - (i) The Company has a present obligation as a result of a past event;
 - (ii) Probable outflow of resources is expected to settle the obligation; and
 - (iii) The amount of the obligation can be reliably estimated.
- b. Reimbursement expected in respect of expenditure required to settle a provision is recognized only when it is virtually certain that the reimbursement will be received.
- c. Contingent Liability is disclosed in the case of
 - (i) A present obligation arising from past events, when it is not probable that an outflow of resources will be required to settle the obligation.
 - (ii) A present obligation when no reliable estimate is possible, and
 - (iii) A possible obligation arising from past events where the probability of outflow of resources is not remote.
- d. Provision, Contingent Liabilities, and Contingent Assets are reviewed at each Balance Sheet date.

XI. CASH FLOW STATEMENT

Cash flow statements are reported using the indirect method, whereby profit before tax is adjusted for the effect of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flow from regular operating, Investing and financing activities of the company are segregated.

XII. TAXES ON INCOME

- (i) Tax on the income for the current period is determined on the basis of taxable income and tax credits computed in accordance with the provisions of the Income Tax Act 1961, and based on expected outcome of assessments/appeals.



POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED

Notes Forming Part of Balance Sheet & Statement of Profit & Loss

- (ii) Deferred Tax is recognized on timing difference between the accounting income and the taxable income for the year and quantified using the tax rates and laws enacted or substantively enacted as on the Balance Sheet date.
- (iii) Deferred tax assets are recognized and carried forward to the extent that there is a reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.
- (iv) Minimum Alternate Tax (MAT) paid in a year is charged to the Statement of Profit and Loss as current tax. The company recognizes MAT credit available as an asset only to the extent there is convincing evidence that the company will pay normal income tax during the specified period, i.e., the period for which MAT Credit is allowed to be carried forward.

XIII. Earning per Share

Basic and Diluted per Share (EPS) is reported in accordance with Accounting Standard (AS)-20, "Earning per Share", issued by the institute of Chartered Accountants of India and specified under section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014. EPS is computed by dividing the net profit or loss for the year by the weighted average number of Equity Shares outstanding during the year.

For Gianender & Associates

Chartered Accountants

FRN:- 004661N



(Ramender Kishore)

M.No. :- 085671



Place:- DELHI

Date:- 01/09/2017

For & On behalf of the Board of Directors of PTCUL



Managing
Director

DIN:-07271042



Director
(Finance)

DIN:- 07299553



Company
Secretary

Note 2.1 – Share Capital

(Amount Rs. in Lakh)

Particulars	As at 31.03.2017	As at 31.03.2016
Authorised Share Capital	1,00,000.00	50,000.00
100,00,000 Equity Shares of Rs. 1000/- each		
Issued, Subscribed and Paid up Capital	45,805.00	42,105.00
Total	45,805.00	42,105.00
No. of Equity Shares of Rs. 1000/- each, Fully Paid up	45,80,500	42,10,500

Terms/ Rights attached to Equity Shares:-

1. The Company has only one class of equity shares having a par value of Rs 1000/- per share. Each holder of equity shares is entitled to one vote per share.
 2. Dividend of Rs. 501.75 Lakh was paid during the Year 16-17. Dividend per Share Rs. 14.96/-.
 3. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the company, after distribution of preferential amounts. The distribution will be in proportion to the number of equity shares held by the Shareholders.
 4. Authorized Share Capital is increased from 500 Crore to 1000 Crore but the same is yet to be approved in AGM.
- There is no holding/ Ultimate holding company and/ or their subsidiaries/ associates.

Note 2.1.1 Reconciliation of Nos. of Shares

No. of Shares

Particulars	As at 31.03.2017	As at 31.03.2016
Number of Equity Shares at the Beginning	42,10,500	38,18,400
Add: Number of Shares issued	3,70,000	3,92,100
Number of Equity Shares at the end of Rs. 1000/- each, Fully Paid up	45,80,500	42,10,500

Note : 2.1.2 Name of the Shareholders Holding more than 5% of Shares

Name	Class of Share	No. of Share holding	Percentage of holding
Governor of State of Uttarakhand	Equity Share	45,80,493	99.99%
	Previous Year	42,10,493	99.99%

Note : 2.1.3 Aggregate Number & Class of Share for the Period of 5 year immediately preceding the dates as at which Balance Sheet is Prepared

Particulars	As at 31.03.2017	As at 31.03.2016
Alloted as fully Paid-up pursuant to contract without Payment received in *		
(a) Cash	-	-
(b) Alloted as Fully paid-up by way of Bonus Share	-	-
(c) Brought Back	-	-

Note 2.1.4 Shares Application Money Pending for Allotment

(Amount Rs. in Lakh)

Particulars	As at 31.03.2017	As at 31.03.2016
Share application money pending allotment	0.01	0.01
Total	0.01	0.01



POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note 2.2 – Reserve & Surplus

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
A	Surplus (Profit & Loss Account)		
	As per Last Balance Sheet	6,690.96	(242.62)
	Add: Profit/(loss) for the year	3,917.36	6,933.58
	Gross Accumulated Profit/(loss)	10,608.32	6,690.96
	Less: Interim Dividend	(501.74)	-
	Less: Tax on Dividend (DDT)	(101.82)	
	Subtotal (A)	10,004.75	6,690.96
B	Contribution towards Deposit Works		
	Opening Balance	5,421.97	5,378.23
	Add: During the Year	501.66	470.04
	Less: Value written-off during the year (Equivalent to Depreciation during the Year on Deposit work assets)	466.44	426.30
	Subtotal (B)	5,457.19	5,421.97
C	Grant from Central Govt.		
	ADB funded schemes	15,062.25	11,859.67
	PSDF funded schemes	1,250.50	-
	Subtotal (C)	16,312.75	11,859.67
	Grand Total (A+B+C)	31,774.70	23,972.59



POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note 2.3 – Long Term Borrowings

(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
Secured loans:- (Term Loan From Financial Institution)			
A	Loan from REC:		
1	REC II (1450001-145008)	3,639.32	4,809.48
2	REC III(1450011)	5,452.62	6,543.14
3	REC IV(145009)	7,768.39	8,222.82
4	REC V(1183637)	5,135.76	5,582.05
5	REC IX (REC 5762)	272.30	302.55
6	REC XI (REC 5787)	1,092.00	1,213.33
7	REC 4365	693.77	770.85
8	REC 5011	169.34	188.15
9	REC 5531	327.41	363.79
10	REC 5533	272.32	302.58
11	REC 5534	202.44	224.94
12	REC 5072	286.66	318.51
13	REC 5763	716.50	348.57
14	REC 7085	861.39	461.84
15	REC 6410	696.49	696.49
16	REC 9029	875.40	701.73
17	REC 8851	523.75	434.75
18	REC 5765	286.05	286.05
19	REC 9025	165.22	-
20	REC 9030	1,198.48	-
21	REC 7367	513.47	-
22	REC 9290	170.00	-
23	REC 9666	662.00	-
24	REC 9665	679.00	-
25	REC 9218	512.40	-
26	REC 9664	407.00	-
	TOTAL (A)	33,579.47	31,771.63
B	Loan from PFC		
1	PFC (NABARD GAP FUNDING) 09303001	9,186.00	11,227.33
2	PFC (CAPITAL R&M)(Loan No. 9303002)	1,877.82	2,052.50
3	PFC (09303004)	2,609.58	2,609.58
4	PFC (09303005)	144.47	154.78
5	PFC (09303006)	184.19	197.34
6	PFC (09303007)	338.73	363.37
7	PFC (09303008)	150.17	161.09
8	PFC (09303009)	72.59	76.41
9	PFC (09303010)	282.21	183.18
10	PFC (09303012)	517.62	556.69
11	PFC (09303014)	311.00	223.40
12	PFC (09303015)	341.00	39.20
13	PFC (09303016)	345.41	153.88
14	PFC (09303013)	510.44	-
	TOTAL (B)	16,871.22	17,998.75
C	Loan from Asian Development Bank (ADB)	1,673.58	1,317.74
	TOTAL (C)	1,673.58	1,317.74
D	TOTAL (A+B+C)	52,124.27	51,088.12
E	Less: Current Maturity	6,882.69	6,707.69
	TOTAL (D-E)	45,241.58	44,380.43

Note: The above loans have been secured by hypothecation of existing / future assets.

Note : 2.3.1 Terms of Repayments of Long Term Borrowings

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Terms of Repayments Loans (Refer Point 2.3.2)	45241.58	44380.43
	Total	45241.58	44380.43

Note 2.3.2:

Loan of REC will be repaid in 10, 13 & 15 years.

Loan of PFC will be paid within a period of 5, 10, 13 & 15 years

Period of ADB Loan is not yet ascertained.

Rate of Interest on Loans (REC - ranging from 11.25% to 12%, PFC - ranging 10.75% to 12%, ADB - 9% p.a)



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POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note : 2.4 Deferred Tax Liabilities

(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Opening balance	1,416.03	-
2	During the year	(295.59)	1,416.03
	Total	1,120.44	1,416.03

Note : 2.5 Other Long Term Liabilities

(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Security Deposit / EMD	555.48	647.85
2	Retention Money	5,764.00	6,824.34
3	Payable to UPCL	2,247.69	2,247.69
4	Deposits for Electrification	7,410.68	7,327.39
5	Liability towards GoU (Difference of Transfer Scheme)	18,880.07	18,880.07
	Total	34,857.92	35,927.34

Note : 2.6 Long Term Provisions

(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
	Provision for Employee Benefits		
1	Provision for leave encashment	2,518.36	2,176.87
2	Provision for Gratuity	833.55	673.22
	Total	3,351.91	2,850.09



POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note : 2.7 Trades Payable

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Capital Supplies/Works	4,507.40	4,387.88
2	O&M Supplies/Works	1,091.12	1,092.89
3	Liabilities for Payments (Outsiders)	1,234.20	12.38
	Total	6,832.72	5,493.14

Note : 2.8 Other Current Liabilities

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Security Deposit (EMD) & Retention Money from Contractors/ Suppliers (Short Term)	269.41	332.16
2	Liabilities against IUT Material adjustments	0.66	0.66
3	Liabilities against Outstanding Taxes	6.41	4.28
4	Payable to UPCL (SLDC Share)	1,729.59	1,766.44
5	Misc. Liabilities	189.81	83.50
6	Interest Accrued & due on Borrowings	494.70	615.09
7	MAT (Minimum Alternate Tax)	4,727.25	3,931.70
8	Salary Payable	521.96	352.22
		7,939.78	7,086.06
9	Current Maturity of Long Term Borrowing (refer note no. 2.3)	6,882.69	6,707.69
10	Others (Pension Payable)	23.56	21.05
	Total	14,846.03	13,814.80

Note : 2.9 Short Term Provisions

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
	Provision for Employee Benefits		
1	Provision for Leave Encashment	36.46	96.25
2	Other Staff related Provision	808.61	872.06
	Provision for Expenses		
1	Provision For Liability for Expenses	533.00	371.54
	Total	1,378.06	1,339.85



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POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note : 2.10 Fixed Assets (Including deposit work assets)

(Amount Rs. in

Sl. NO	Particulars	Rate of Dep. (in %)	Gross Block						Provision of Depreciation				Net Block	
			Value at the beginning	Additions during	Deductions during	Value at the end	Value at the beginning	Additions during	Deductions during	Value at the end	WDV as on	WDV a		
1	2	3	4	5	6	7	8	9	10	11	12	13		
A Tangible Assets														
1	Land and Rights		3,904.67	-		3,904.67	650.50	109.99	-	760.50	3,144.17	3,229		
2	Buildings	3.34	7,056.28	838.98		7,895.26	2,830.85	252.86	-	3,083.71	4,811.55	4,222		
3	Hydraulic Works	5.28	159.75	212.56		372.31	28.01	11.27	-	39.28	333.03	13		
4	Other Civil Works	3.34	674.53	624.76		1,299.29	175.97	22.62	-	198.59	1,100.70	49		
5	Plant & Machinery	5.28	63,889.31	20,619.48		84,508.79	30,871.85	4,157.62	-	35,029.48	49,479.31	33,01		
6	Lines&Cable Network	5.28	58,427.88	19,264.79		77,692.67	19,036.02	3,887.51	-	22,923.54	54,769.13	39,39		
7	Vehicles	9.5	89.89	32.66		122.55	80.90	10.60	-	91.50	31.05			
8	Furniture and Fixtures	6.33	256.79	52.84	0.68	308.94	77.61	17.11	0.11	94.61	214.33	17		
9	Office Equipment	6.33	291.04	45.19	6.78	329.45	72.03	19.72	5.36	86.39	243.06	21		
	SUB TOTAL (A)		1,34,750.14	41,691.24	7.46	1,76,433.93	53,823.75	8,489.31	5.47	62,307.59	1,14,126.34	80,92		
B Capital Work in Progress														
	CWIP		36,435.75	31,062.84	54,651.82	12,846.78	-	-	-	-	12,846.78	36,43		
	SUB TOTAL (B)		36,435.75	31,062.84	54,651.82	12,846.78	-	-	-	-	12,846.78	36,43		
	SUB TOTAL (A+B)		1,71,185.90	72,754.08	54,659.28	1,89,280.70	53,823.75	8,489.31	5.47	62,307.59	1,26,973.11	1,17,36		
	PREVIOUS YEAR		1,48,758.71	30,688.04	8,260.85	1,71,185.90	47,383.26	6,641.69	201.20	53,823.75	1,17,362.14			



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Note : 2.10A Fixed Assets (Only Deposit work assets)

SL NO	Particulars	Rate of Dep. (in %)	Gross Block						Provision of Depreciation				Net Block	
			Value at the beginning 01.04.2016	Additions during 01.04.2016 - 31.03.2017	Deductions during 01.04.2016 - 31.03.2017	Value at the end 31.03.2017	Value at the beginning 01.04.2016	Additions during 01.04.2016 - 31.03.2017	Deductions during 01.04.2016 - 31.03.2017	Value at the end 31.03.2017	WDV as on 31.03.2017	WDV as on 31.03.2017		
1	2	3	4	5	6	7	8	9	10	11	12	13		
A	Tangible Assets													
1	Land and Rights		-	-		-	-	-		-	-			
2	Buildings	3.34	52.97	-		52.97	4.99	1.77		6.76	46.21	4		
3	Hydraulic Works	5.28	-	-		-	-	-		-	-			
4	Other Civil Works	3.34	56.05	-		56.05	5.62	1.87		7.49	48.56	5		
5	Plant & Machinery	5.28	2,981.97	332.27		3,314.23	1,864.76	164.01		2,028.77	1,285.47	1,11		
6	Lines&Cable Network	5.28	5,492.95	159.78		5,652.72	1,286.60	298.79		1,585.38	4,067.34	4,20		
7	Vehicles	9.5	-	-		-	-	-		-	-			
8	Furniture and Fixtures	6.33	-	-		-	-	-		-	-			
9	Office Equipment	6.33	-	-		-	-	-		-	-			
	SUB TOTAL (A)		8,583.93	492.05	-	9,075.98	3,161.97	466.44	-	3,628.40	5,447.58	5,42		



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POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note : 2.11 Long Term Loans and Advances

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
	Secured		
1	Advance for Capital Supplies/ Works	15,136.87	14,320.57
4	Receivable from UPCL	3,920.37	3,920.37
5	Receivable from GPF Trust, UPCL	1,685.69	1,685.69
	Total	20,742.94	19,926.64

Note : 2.12 Other Non Current Assets

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Regulatory Assets	-	510.95
2	TDS Receivable	10,423.54	9,164.47
3	MAT Credit	4,118.12	3,428.50
4	Investments in FDR (Maturity period 1 Year 1 day)	52.00	-
5	Interest accrued on investment	0.52	-
	Total	14,594.18	13,103.91

Note : 2.13 Inventories

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
	Stores & Spares		
1	Stock Material at Construction Stores	3,762.17	5,818.60
2	Stock Material at Other Stores	148.58	691.79
3	Other Material Account	41.34	41.34
	Total	3,952.09	6,551.74

Note 2.13.1: The Stores & Spares of the company are valued at Cost.

Note : 2.14 Trade Receivables

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
	Outstanding for less than six months		
	Unsecured, Considered Good		
1	Uttarakhand Power Corporation Limited	6,964.69	6,961.15
2	Bhilangna Hydro Power Ltd.	334.99	172.93
	Total	7,299.68	7,134.08



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POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note : 2.17 Revenue From Operations

(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Revenue from Transmission Charges:		
(A)	Revenue from UPCL (PTCUL Tariff)	26,149.00	29,530.00
(B)	Revenue from UPCL (Incentive)	221.49	415.18
(C)	Revenue from UPCL (SLDC Tariff)	1,008.00	745.00
(D)	Revenue from Open Access (SLDC)	707.50	133.34
(E)	Revenue from BHPL	162.06	159.33
	Total	28,248.05	30,982.85

Note : 2.18 Other Income

(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Interest on TDRs through Sweep Accounts	157.46	5.14
2	Interest on Income Tax Refund	275.38	-
3	Interest on investments in FDR	0.52	-
4	Interest on advance to Contractors/Suppliers	26.49	347.22
5	Sale of Tender Form	34.05	20.34
6	Registration Fees	5.19	3.55
7	Forfeited Earnest Money and Security Money	0.72	17.30
8	Misc Receipt (Penalty)	0.82	-
9	Water Charges	0.27	-
10	Recoveries for transport facilities	4.77	3.88
11	Income from Inspection house	0.11	0.70
12	Rental from Staff	1.48	0.88
13	Rental From Contractors	-	1.56
14	Receipt of Fees under Right to Information Act-2005	0.14	0.00
15	Balance Misc. Receipts (Connectivity Charges / System Study Charges, etc.)	123.58	210.76
	Total	630.99	611.33

POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.

Notes Forming Part of Statement of Profit & Loss

Note : 2.19 Employee Benefit Expense

(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Salary, Wages, Allowances and Bonus	4,937.04	4,087.58
2	Director's Remuneration	71.54	52.77
3	Other Staff Cost/Welfare Expense	632.88	822.25
4	Terminal Benefits	951.28	808.55
	Total	6,592.74	5,771.16



POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note : 2.20 Repairs & Maintenance Expense

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Plant and Machinery	1,626.71	1,591.02
2	Building & Civil Works	212.17	190.62
3	Lines, Cables Work, etc.	547.96	394.56
4	Others	7.43	5.39
	Total	2,394.27	2,181.58

Note : 2.21 Administrative & Gen. expenses

(Amount Rs. in Lakh)

S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Rent	9.21	-
2	Rates & Taxes	-	-
3	Insurance of Fixed Assets	0.33	0.32
4	Telephone & Trunk Calls	49.75	63.96
5	Postage & Telegrams	1.43	1.53
6	Legal Charges	10.92	41.00
7	Audit Fee	4.70	4.26
8	Consultancy expenses	61.36	43.18
9	Other Professional / Consultancy Charges	38.10	16.13
10	Conveyance Expenses.	4.02	3.90
11	Travelling expenses	34.63	39.97
12	Vehicle Expenses	94.94	73.33
13	Hiring Charges of Vehicles	214.22	170.60
14	Local outdoor Duty Allowance	9.72	8.51
15	Fees and Subscription	246.46	331.67
16	Books and Periodicals	0.10	0.24
17	Printing of Stationary	39.63	26.07
18	Advertisement Expenses	121.41	125.49
19	Electricity Charges	20.04	18.98
20	Security Guard Payment	708.29	566.71
21	Water Charges	3.14	2.89
22	Training Expenses	1.95	23.77
23	Entertainment	5.29	9.86
24	Misc. Expenses includes expenses related to computer peripherals, sports, coal reimbursement, Honorariums etc	71.66	63.04
		1,751.30	1,635.41
25	Corporate social responsibility expenditure	77.66	44.06
	Total A&G expenses (B)	1,828.96	1,679.47
	Total (A+B)	4,223.23	3,861.06



POWER TRANSMISSION CORPORATION OF UTTARANCHAL LIMITED

Notes Forming Part of the Balance Sheet

Note : 2.22 Financial Expenses			
(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Interest on PFC Loan	1,745.33	2,010.66
2	Interest on REC Loan	3,306.37	3,145.28
3	Interest on ADB Loan	91.30	-
4	Other Bank Charges	0.02	0.19
	Total	5,143.01	5,156.13

Note : 2.23 Depreciation and Amortization Expense			
(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Depreciation & amortization exp.	8,022.88	6,179.55
	Total	8,022.88	6,179.55

Note : 2.24 Prior Period Items			
(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
A	Priod period Income		
1	Excess Provision for Depreciation in Prior Periods	-	9.52
2	Other Excess Provisions in Prior Periods (Reversal of excess expenses of PY)	85.04	121.82
3	Other Income relating to Prior Periods	155.17	1,160.07
	Total (A)	240.21	1,291.40
B	Priod period Expense		
1	Operating Exp. Of Prev. years	45.71	27.34
2	Prior Period Expenses against Electricity Charges of Employees	789.78	-
3	Other Excess Provisions in Prior Periods (Reversal of excess income)	510.95	8.76
4	Interest and Other Finance Charges relating to Previous Years	58.95	-
	Total (B)	1,405.39	36.10
	Net (A-B)	(1,165.18)	1,255.31

Note : 2.25 Extra Ordinary Item			
(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
1	Stock Written off	4.30	4.30
	Total	4.30	4.30

Note : 2.26 Regulatory Income / (Expenses)			
(Amount Rs. in Lakh)			
S.No.	Particulars	As at 31.03.2017	As at 31.03.2016
A	Regulatory Income/ Expenses		
1	Regulatory Income/ (Expenses)	-	510.95
	Total (A)	-	510.95



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Power Transmission Corporation of Uttarakhand Limited

Notes Forming Part of the Balance Sheet

- 2.27. The company was incorporated as on 27.05.2004 and the opening balances taken in the books of accounts as on 01-06-2004 during the period ending 31-03-2005 were provisional and subject to finalization and notification by the GoU. The opening balances transferred from UPCL as on 31-05-2005 in respect of transmission business may undergo change upon finalization of provisional transfer scheme (Transfer of Assets and Liabilities) between UPCL and UPPCL as on 19-11-2001, from where originally the assets and liabilities were transferred.

The variation in value of assets transferred and liabilities taken over as on 31-05-2004, amounting to Rs. 18880.07 Lakhs (Previous year Rs. 18880.07 Lakhs) as per schedule 2.5 has been considered as 'Other Long term Liability' Liability towards GoU (Transfer Scheme). The terms and conditions have not been stipulated by the GOU in the transfer scheme as stated above.

2.28. Capital Commitment

- (a) The estimated amount of the contracts remaining to be executed on capital account is Rs. 151324.94 Lakh (Previous year Rs. 165052.55 Lakh) in respect of contracts executed from the date of incorporation of PTCUL to 31st March, 2017.
- (b) The estimated amount of contracts remaining to be executed on capital account and not provided for is not ascertainable, prior to the date of incorporation because of works details have not been furnished by UPCL under the transfer scheme.

2.29. Payment made to Auditors

(Amount Rs in Lakh)

Particulars	Year ended 31.03.2017	Year ended 31.03.2016
Audit fees (excluding taxes)	3.80	3.80
Provision for Reimbursement of expenses	0.90	0.90
Total	4.70	4.70

2.30. Related Party Disclosure:

KEY MANGEMENT PERSONNEL:

Name	Designation
Shri S.S. Yadav	MD, PTCUL (upto 24.07.2016)
Shri S.N. Varma	MD, PTCUL (w.e.f. 25.07.2016)
Shri Shrawan Kumar Sharma	Director (Project)
Shri R.K. Sharma	Director (O&M) (upto 25.04.2016)
Shri Ashish Kumar	Director (HR)
Shri Amitabh Maitra	Director (Finance)
Shri Praveen Tandon	Company Secretary

Director's Remuneration:-

(Amount Rs. in Lakh)

Particulars	Year ended 31.03.2017	Year ended 31.03.2016
Salaries and Allowances including Perquisites / reimbursement.	71.54	52.76
Total	71.54	52.76



Power Transmission Corporation of Uttarakhand Limited

Notes Forming Part of the Balance Sheet

2.31. Earning Per Share:

(Amount in Lakh except share data)

Particulars	FY 2016-17	FY 2015-16
Basic/diluted		
Earning attributable to Equity shareholders	3917.36	6933.58
Weighted average No. of shares	4398034	3938085
EPS	89.07	176.06

2.32. The Corporation operates in one segment only in the State of Uttarakhand i.e. Transmission of Power hence, disclosure under Accounting Standard (AS) 17 "Segment Reporting" is not required.

2.33. Contingent Liability:

Claims not acknowledged as debt

- Income Tax demand for AY 2009-10 Rs. 0.81 Lakh.
- TDS default demand as per Form 26 AS Rs. 2.33 Lakh.

2.34. Specified Bank Notes (SBNs):

During the year, the Company had specified bank notes (SBNs) and other denomination notes as defined in the MCA notification G.S.R. 308(E) dated 31st March, 2017. The details of Specified Bank Notes (SBNs) held and transacted during the period from 8th November, 2016 to 30th December, 2016, the denomination wise SBNs and other notes as per the notification is given below:

(Amount Rs. in Lakh)

Particulars	SBNs	Other Denomination Notes	Total
Closing cash in hand as on 08.11.2016	1.30	2.75	4.05
(+) Permitted receipts	-	23.23	23.23
(-) Permitted payments	0.24	19.13	19.37
(-) Amount deposited in Banks	1.05	-	1.05
Closing cash in hand as on 30.12.2016			6.86

2.35. Provision for Expenses (Note 2.9):

(Amount Rs. in Lakh)

Particulars	Year ended 31.03.2017	Year ended 31.03.2016
Opening Balance	371.54	699.13
Additions during the year	4,538.85	911.03
Reversals during the year	4,377.38	1,238.63
Closing Balance	533.00	371.54

2.36. Compliance to the directives of CAG issued during supplementary audit of the PTCUL for FY 2016-16, u/s 143(6)(b) of the companies act 2013:

- The Medical leave benefit is provided to the regular employees of the company. No provision has been made against medical leaves which is non en-cashable in the books of accounts.



Power Transmission Corporation of Uttarakhand Limited

Notes Forming Part of the Balance Sheet

- II. The project "Construction of 132 KV Sitarganj-Kichha Line" (Rs. 30.75 Lakh) remained suspended since July 2014 and in the year ending 31st March 16, total expenditure on the said work was Rs. 30.75 Lakh.
- III. Necessary accounting adjustments have been made with respect to reversal of IDC amounting to Rs. 58.95 Lakh for the projects "construction of 132 KV Sitarganj-Kiccha Line" (IDC Rs. 21.24 Lakh) and "Construction of 132 KV Purkul-Bindal Line" of PTCUL (IDC Rs. 37.71 Lakh) which remained suspended from July 2014 & August 2014 respectively.

2.37.

- I. Inter-Units Balances amounting to Rs 51.71 lakh (net) (Previous year 34.18 lakh (net) as per Note 2.16 are under reconciliation and the effect of reconciliation shall be provided in the ensuing years.
- II. Based on the information available with the Company, there are no supplier/service providers who are registered as Micro, Small or Medium enterprises under "The Micro, Small and Medium Enterprises Development Act, 2006" as on 31st March, 2016.
- III. On an overall basis the Current Assets (Except Inventory for which decrease & depletion is not yet worked out), Loans and Advances have a value on realization in the ordinary course of business at least equal to amounts at which they are stated in the Balance Sheet.
- IV. An Amount of Rs 2247.69 Lakh (Previous year Rs. 2247.69 Lakh) as per Note no. 2.5 shown under "Other Long Term Liabilities" payable to UPCL represents amounts directly transferred by UPCL to various PTCUL units between 01.06.04 to 31.03.17, which is under reconciliation with UPCL. The effect thereof on the accounts is not ascertainable.
- V. Foreign Exchange Earning & Outgo: Nil (PY Nil).
- VI. Previous year's figures have been regrouped/rearranged/recast, wherever necessary, to make them Comparable with the current year's figures.
- VII. Most of the balances pertain to suppliers of capital works for which the party-wise details are available. However, there are some balances as on 31.05.2004 (prior to incorporation of the company) for which the party-wise break-up is not available. In the FY 2013-14, a provision of Rs 190.00 Lakh has been made for old outstanding advances for which full detail were not available.
- VIII. The non-moving stock approximately 10% of material in stock amounting Rs 2151.00 Lakh (stock as per transfer scheme) is being written off @ 2% of obsolete stock every year from F.Y 2008-09 onward.
- IX. The bills for incentive for the period from 01.06.2004 to 31.03.2006 are yet to be raised as the related data is under completion.
- X. The balances between UPCL and PTCUL are subject to reconciliation.

For Gianender & Associates
Chartered Accountants
FRN:- 004661N

(Ramender Kishore) =
M.No. :- 085671

Place:- DELHI
Date:- 01/09/2017



For & On behalf of the Board of Directors of PTCUL


Managing
Director
DIN:-07271042


Director
(Finance)
DIN:- 07299553


Company
Secretary