

पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN No. U40101UR2004SGC028675

मुख्य अभियन्ता (वाणिज्य एवं नियामक) कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रॉसिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

दूरभाष नं० 0135.2645960 email:- ce_candr@ptcul.org

No. 367/CE(C&R)/PTCUL/

Date: 16/05/2026

To,

The Secretary
Uttarakhand Electricity Regulatory Commission
"Vidyut Niyamak Bhawan",
Near ISBT. P.O. Majra,
Dehradun (Uttarakhand).

Subject:- Regarding Compliance of directives 5.1.17 (On going scheme details) issued by Hon'ble UERC vide its tariff Order 30.03.2026.

Sir,

In reference to above mentioned subject, kindly find enclosed herewith the status report of on going capital expenditure schemes for the month of April, 2026 attached as **Annexure-A** in compliance of directives of Hon'ble Commission issued vide tariff order dated 30.03.2026.

Submitted for kind consideration of the Hon'ble Commission.

Encls:-As above

Thanking you,

Yours faithfully,

(Ila Chandra)

Chief Engineer (C&R)

Cc:-

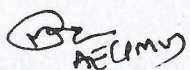
1. PS to MD, PTCUL, Dehradun for kind information of MD, Sir.
2. ✓ SE (IT), PTCUL, Dehradun with the request to upload the status report on PTCUL's website in compliance to the directives of Hon'ble Commission.

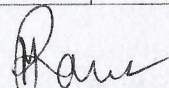
10/5/26
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JK (IT-D)
Rohini
20/5/26

Capital Expenditures Schemes

As on 30.04.2026

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Project cost (DPR Cost) Rs. in Cr.	Contract value with GST (in Rs. Cr.)	Actual Completion/ Expected Completion Date	Total Expenditure Rs. in Cr. (as on 30.04.26)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/5	10	11
Non-ADB										
1	Construction of 220/33 KV GIS Substation Banbasa.	23.12.2024	22.06.2027	220.18	156.97	22.06.2027	47.74	21.68%	25%	<p>Status:</p> <p>Civil Work-0/100%</p> <p>Equipment Supply-37/100%</p> <p>Equipment Erection-0/100%</p> <p>1. Ministry of Defence (GoI) has declared this project as a Strategic Project of National Security on dated 23.04.2025.</p> <p>2. GoU has issued approval vide letter no. 3072(1)/X-3-25/2(27)/2025 dated 31.12.2025 to Chief Conservator of Forest (HoFF) to release in Principal approval.</p> <p>3. CA land mutation has been completed, final notification has received on 03.03.2026 and formal documents at DFO Haldwani office on 07.03.2026 and the same forwarded by Conservator forest with recommendation for final approval to Nodal officer on 13.03.2026.</p> <p>4. The work of electrical drawing and design of the sub-station has been completed.</p> <p>5. 220 kV GIS equipments have been received at site on 20.03.2026.</p> <p>6. Forest case with all compliance reports has been forwarded to Secretary, Forest GoU on dt. 31.03.2026.</p> <p>7. Compliance report for final approval along with attachments Nodal Officer, Dehradun has been sent to the Secretary, Forest and Environment, Uttarakhand Government through his letter No. 1959 dated 28.04.2026 which is under process.</p>
2	Construction of LILO of 220kV Tanakpur - CB Ganj Line at proposed 220kV Substation Banbasa, Tanakpur.	27.03.2025	26.03.2027	3.53	1.697	26.03.2027	0.07	1.98%	2%	<p>1. Forest case proposal of line is pending at Nodal officer, Dehradun.</p> <p>2. Line profile has been approved.</p>
3	220kV D/C Line from Point of Interconnection of Singoli Bhatwari (HEP) to 220kV Substation Rudurapur (Baramwari) (31Ckm)	31.12.2023	31.03.2025	32.08	24.68	31.12.2026	31.37	97.79%	95%	<p>RoW Issue at Loc. No.-240. Matter was pending in High Court and matter disposed by court on 05.01.26. On dated 13.01.26 meeting with villagers was carried out in chairmanship of SDM and villagers informed that they have again filed a fresh petition before Hon'ble high court. A meeting was scheduled on 12.02.26 with villagers for further action but meeting could not be held. Last hearing was on 09.04.26 in High court and next date has not been announced yet.</p>
4	Construction of 220/33kV GIS Sub-station Ghansali.	23.12.2024	22.12.2026	277.23	173.32	22.12.2026	23.31	8.41%	28%	<p>1. Retaining wall work is in progress.</p> <p>2. Reinforcement binding work in 33kV cable vault room in progress.</p> <p>3. Submission and approvals of various drawings are in process.</p> <p>4. RCC wall and Masonary wall work are in progress.</p> <p>5. 220kV/33kV GIS, LA, PLCC, Transformer, Battery Charger, LT Switch board, Station Transformer, CVT, Wave Trap, plan and section layout of 220kV GIS Equipment's drawing has been approved.</p> <p>6. Earthing rod has been supplied at site.</p>





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1	2	3	4	5	6	7	8	9=8/5	10	11
5	Construction of 66 kV D/C Line for LILO of 66 kV Karanprayag- Kothiyalsain line at 132 kV Substation Simli.	14.03.2024	13.06.2025	9.92	7.303	31.03.2026	5.47	55.14%	100%	Status:- 1. Tower Foundation (Nos.)- 19/19 2. Tower Erection (Nos.)- 19/19. 3. Stringing (Ckm)- 9.34/9.34 Line has been energized on 30.03.2026.
6	Construction of 132kV & 66kV Bays and installation of 3x20MVA, 132/66kV Transformer at 132kV S/s Simli.	27.03.2025	26.07.2026	37.49	30.31	26.07.2026	24.89	66.39%	100%	1. Civil foundation works (Main & Auxiliary structure) of 132 KV Byas and 66 KV Bays have been completed. 2. Foundation work of all 132 KV & 66 KV switchyard equipments have been completed. 3. Foundation work of 03 nos. Transformers have been completed. Both Fire wall work has been completed. All 03 Nos. of 132/66 kV Transformers have been energized upto 27.03.2026.
7	Supply, Installation, Testing and commissioning of 01 No. 160 MVA Transformer and 01 No. 80 MVA Transformer with its bays at 220 kV Substation Jhajhra, Dehradun.	18.12.2024	17.07.2026	63.75	51.055	28.03.2026	39.96	62.68%	100%	1. 100% of the civil works and supply have been completed. 2. 100% Cable termination and electrical wiring work for 80 MVA transformer is completed. 3. 80MVA Transformer energization has been completed on 24.03.2026. 4. 160 MVA Transformer energization has been completed on 30.03.2026.
8	Replacement of old panther conductor with HTLS Conductor of 132kV Majra-Jhajhra Line. (15.76km)	13.10.2025	12.10.2026	19.19	16.27	12.09.2026	0	0.00%	25%	1. DI has been issued for HTLS conductor. 2. Drawing of Hardware fittings has been approved.
9	Augmentation of Transformation capacity from 132/33kV 3x40MVA to 2x40+1x80MVA Transformer at 132kV S/S Majra, Dehradun.	13.02.2026	12.05.2027	23.35	18.99	25.03.2027	0	0.00%	5%	1. L-2 Network has been submitted. 2. Drawing of 80MVA Transformer has been submitted.
10	Procurement of 500 MVA 400/220 KV transformer along with NIFPS at 400 KV Substation Kashipur.	21.05.2025	20.01.2028		35.48	20.01.2028	0	0.00%	30%	Transformer drawing has been approved and submitted to M/s BHEL.
11	Construction of 400 KV and 220 KV (AIS) bays along with transformer plinth for erection, testing & commissioning of 500 MVA, 400/220 KV transformer and its associated work at 400 KV Substation Kashipur.	18.10.2025	17.06.2027	77.07	18.92	17.06.2027	0.00	0.00%	25%	1. Drawing such as 420kV Circuit Breaker, 245kV CT, 390kV LA, Cable, Layout, C&R 2. Panel & BCU approved and respective MQP Plan approval is in progress.
12	Procurement of 125 MVAR Reactor, Online DGA, ODS, NIFPS along with its accessories at 400 KV Sub-station Kashipur.	26.06.2025	25.02.2028	36.20	16.41	25.02.2028	0	0.00%	30%	Reactor drawing has been approved and submitted to M/s BHEL.
13	Augmentation of Transformer capacity from 2x160MVA (220/132kV) to 3x160MVA (220/132kV) by supply, erection, testing & commissioning of 01no. 160MVA Transformer at 220kV Virbhadrha under 220kV (O&M) division Rishikesh.	03.12.2025	02.03.2027	27.14	22.88	02.03.2027	0.00	0.00%	6%	Notice to perform issued on dated 31.03.2026 & 16.04.2026 as contractor did not submit any drawing/documents of 160 MVA T/F and other associated equipments.

AE (Inv)

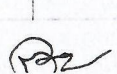

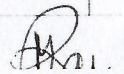
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S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Project cost (DPR Cost) Rs. in Cr.	Contract value with GST (in Rs. Cr.)	Actual Completion/ Expected Completion Date	Total Expenditure Rs. in Cr. (as on 30.04.26)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/5	10	11
14	Augmentation of Transformer capacity from 3x40MVA to 2x40MVA+1x80MVA (132/33kV) by supply, erection, testing & commissioning of 01no. 80MVA Transformer at 132kV SS Lakshar.	28.11.2025	27.04.2027	24.36	19.52	27.04.2027	0.00	0.00%	12%	1. GTP, drawings & MQP of 80 MVA transformer, 33kV VCB, Control cable, 132kV surge arrester, 132kV CT, NIPFES, Sub Vendor List, L-2 network have been approved. 2. GTP & drawings of 33kV isolator have been approved.
15	Replacement of ACSR Zebra conductor with HTLS Conductor of 220kV Roorkee-Puhana Line with HTLS conductor (Ampicity Enhancement. (10km)	04.11.2025	03.02.2027	13.95	11.23	03.02.2027	0.00	0.00%	15%	1. GTP, drawings & MQP of ACCC HTLS Conductor, hardware fittings, L2 Network have been approved. 2. Inspection of ACCC HTLS conductor completed and DI issued. 3. Inspection of hardware fittings completed on dated 05.05.2026.
16	Augmentation of Transformation capacity from 2x80MVA (132/33kV) +1x50MVA (220/33kV) + 1x25MVA (220/33kV) to 2x80(132/33kV) + 2x50MVA(220/33kV) Transformers at 220kV S/S SIDCUL Haridwar.	27.02.2026	26.02.2027	16.86	14.63	26.02.2027	0.00	0.00%	3%	1. Submission of GTP, drawing & MQP of transformer, NIPFES, control cable & L2 Network is under process.
17	Replacement of old ACSR Panther conductor with HTLS conductor of 132 kV Rishikesh-T Point-Chilla-Bhupatwala line	20.04.26	19.02.2027	31.37	27.73	19.02.2027	0.00	0.00%	3%	1. Submission of GTP, drawings & MQP of ACCC HTLS Conductor, hardware fittings, L2 Network is under process.
18	Augmentation of Transformer capacity from 3 x 40 MVA (132/33 KV) to 3 x40 MVA + 1 x 80 MVA (132/33KV) by procurement, installation, testing & Commissioning of 01 No. 80 MVA Transformer & its associated work at 132 kV Substation Jwalapur	20.04.26	19.04.2027	23.55	19.43	19.04.2027	0.00	0.00%	0%	LoA has been issued on dated 20.04.2026 to M/s SPR Constructions, Hyderabad.
19	Replacement of old ACSR Zebra conductor with HTLS conductor of 220 kV SIDCUL (Haridwar)-Rishikesh line	20.04.26	19.02.2027	35.63	30.86	19.02.2027	0.00	0.00%	3%	Submission of GTP, drawings & MQP of ACCC HTLS Conductor, hardware fittings, L2 Network is under process.
20	Increasing Capacity of 220 KV Substation SIDCUL Haridwar from 2x80 MVA (132/33 KV) Transformer to 3x80 MVA (132/33 KV) Transformer	21.04.26	20.04.2027	26.19	22.30	20.04.2027	0.00	0.00%	3%	Submission of GTP and drawing of transformer & other bay equipments and L2 -Network is under process.
21	Increasing Transformation Capacity from 3x40MVA to 1x40 + 2x80MVA at 132kV S/s Bhupatwala, Haridwar.	27.02.2026	26.02.2027	45.71	39.00	26.02.2027	0.00	0.00%	3%	Submission of GTP & drawings and bay equipments, L2 Network is under process.
22	Replacement of old panther conductor with HTLS Conductor of 132kV Sitarganj (PGCIL)-ELDECO Sitarganj S/C Line and 132kV Sitarganj-Kicha S/C Line.(55.33km)	27.11.2025	26.04.2027	59.42	46.82	26.04.2027	0.00	0.00%	10%	1. Drawing has been approved and MQP has been submitted.
23	Construction of 400/220kV GIS Substation Roorkee.	10.11.2025	09.11.2028	377.14	288.61	09.11.2028	0.00	0.00%	0%	1. Kick of meeting has been held on 09.01.2026. 2. L-2 network has been approved. 3. Contour survey & SLD has been submitted for approval.






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1	2	3	4	5	6	7	8	9=8/5	10	11
24	LILO of 400kV Puhana (PGCIL)-Mujaffarnagar Line at Proposed 400/220kV GIS Substation Roorkee through overhead line and UG cable.	30.12.2025	29.06.2028	327.44	120.22	29.06.2028	0.00	0.00%	0%	1. Kick of meeting has been held on 09.01.2026. 2. L-2 network has been approved.
25	Termination of the LILO of 220 kV Sherpur-Jhajra at 120 MW Vyasi HEP (UJVNL) for direct at 400 kV substation Sherpur (PGCIL) with a line length of approx. 2.5 Km. Partially over head (approx. 1.5 Km.) with multi-circuit towers and partially with underground cable (approx. length 1000 mtr).	23.12.2025	22.06.2028	85.95	54.90	22.06.2028	0.00	0.00%	4%	1. Detailed survey has been completed. 2. Design engineering of multicircuit tower is in progress. 3. Soil testing is in progress.
26	Construction of Pile foundations at different tower locations for the work of termination of 220kV Jhajra-Sherpur line at 400kV Substation Sherpur (PGCIL) Dehradun.	24.12.2025	23.06.2027		6.87	23.06.2027	0.00	0.00%	2%	1. Geo technical investigation has been completed on 08 /08 nos. tower locations. 2. Tower designing is in process.
		Total		1894.70			172.81			
ADB										
27	Construction of 220/33 kV (2x 50 MVA) GIS Substation, Selaqui, Dehradun.	13.03.2024/ 03.07.2024	02.07.2026	130.19	100.06	02.07.2026	70.10	53.84%	95%	Civil work is under Progress Various Equipments have been supplied at site and erection work is in progress. 50MVA Transformer-I & II erection work in progress. GIS Duct erection work in progress.
28	Construction of 132/33 kV (2x40 MVA) GIS Substation, Khatima-II, US Nagar.	14.03.2024/ 19.07.2024	18.07.2026	124.04	95.84	18.07.2026	69.82	56.29%	89%	Civil work is under Progress Maximum Equipments have been supplied at site and erection work is in progress. 40 MVA Transformer-I testing work is under progress.
29	132/33 kV (2x20 MVA) GIS Substation, Lohaghat, Champawat.	14.03.2024/ 19.07.2024	18.07.2026	120.21	94.73	18.07.2026	71.93	59.84%	85%	Civil work is under Progress Maximum Equipments have been supplied at site and erection work is in progress. 20 MVA T/F-I & II testing work has been completed.
30	Construction of 132/33 kV (2x40 MVA) GIS Substation, Araghar, Dehradun.	14.03.2024/ 19.07.2024	18.07.2026	126.40	86.67	18.07.2026	68.07	53.85%	78%	Civil work is under Progress Maximum Equipments have been supplied at site and erection work is in progress. 40MVA T/F I & II erection work in progress.
31	Construction of 132/33 kV (2x40 MVA) GIS Substation, Dhaulakhera, Nainital.	14.03.2024/ 19.07.2024	18.07.2026	116.29	90.61	18.07.2026	66.27	56.99%	98%	Civil work is under Progress Maximum Equipments have been supplied at site and erection work is in progress. The 1st Transformer was successfully energized on 30.03.2026 followed by commissioning of the transformer on 31.03.2026

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32	220/132/33 kV (2x160 MVA + 2x40 MVA) AIS Substation, Manglore, Haridwar.	12.04.2024/ 05.08.2024	04.08.2026	189.19	146.16	04.08.2026	70.78	37.41%	73%	Civil work is under progress. All Transformers, C&R Panels, SAS etc.received at site.
33	Stringing of second circuit of 132 kV D/C Transmission line on Panther conductor from Pithoragarh to Lohaghat.	29.07.2024/ 22.11.2024	21.05.2026	8.53	6.59	21.05.2026	5.04	59.09%	100%	1. Stringing work has been completed. 2. Antitheft Charging done on 20.04.2026
34	LILO of 132 kV Khatima-Sitarganj line at proposed 132/33 kv Substation Khatima-II, Length of line 2.0 km.	29.07.2024/ 22.11.2024	21.05.2026	5.02	1.79	21.05.2026	1.17	23.31%	88%	Status:- 1. Tower Foundation (Nos.)- 04/04 2. Tower Erection (Nos.)- 03/04. 3. Stringing (CKm)=0.98/1.16
35	LILO of 132 kV Kathgodam-Rudrapur line at 132 kV Substation Dhaulakhera (Haldwani), Length of line 0.6 km.	29.07.2024/ 22.11.2024	21.05.2026	2.00	1.12	21.05.2026	1.15	57.50%	99%	Status:- 1. Tower Foundation (Nos.)- 04/04 2. Tower Erection (Nos.)- 04/04. 3. Stringing (Ckm)- 0.594/0.594 Line has been energized on 20.03.2026.
36	LILO of 132 kV Manglore-Asahi line & Manglore Air Liquid line at 220 kV S/s Manglore, Length of line 1.0 km.	29.07.2024/ 22.11.2024	21.05.2026	3.29	2.28	21.05.2026	0.43	13.07%	70%	03 Foundation out of 04 completed.
37	LILO of 220 kV Khodri-Jhajra line at proposed 220 kV Substation Selaqui Dehradun with Underground Cable, Length of line. 0.7 km	18.06.2024/ 28.11.2024	27.05.2026	17.98	14.42	27.05.2026	8.50	47.27%	95%	Laying of underground cabling work has been completed and Monopole erection work also completed.
38	LILO of 132 kV Majra-Laltappar line at proposed 132 kV Substation Araghar Dehradun through 132 kV Underground Cable, Length of line. 3.6 km.	18.06.2024/ 28.11.2024	27.05.2026	29.39	23.53	27.05.2026	17.90	60.91%	63%	1. 132kV power cable, HDPE Pipe, CTT tower, LA, Outdoor Termination, straight through joints and link boxes have been supplied. 2. NoC from NHAI is still awaited for laying of underground cable.
39	LILO of 220 kV Roorkee-Nara line at proposed 220 kV Substation Manglore (Length of line 1.00 km).	18.06.2024/ 28.11.2024	27.05.2026	4.21	2.93	27.05.2026	1.51	35.87%	87%	All Foundations work completed. 05 Tower/monopole out of 07 Erected.
		Total		876.74			452.67			

Note:- All data is compiled on the basis of information received from concerned SE/EE/AE through emailed/Whatsapp/telephonically.
Next time completed projects will be removed from this list.

AE (Cmm) [Signature] [Signature] [Signature]