



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN No. U40101UR2004SGC028675

मुख्य अभियन्ता (वाणिज्य एवं नियामक) कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रॉसिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

दूरभाष नं० 0135.2645960 email:- ce_candr@ptcul.org

No. ५५४ /CE(C&R)/PTCUL/

Date: 11 /06/2026

To,

The Secretary

Uttarakhand Electricity Regulatory Commission

"Vidyut Niyamak Bhawan",

Near ISBT. P.O. Majra,

Dehradun (Uttarakhand).

Subject:- Regarding Compliance of directives 5.1.17 (On going scheme details) issued by Hon'ble UERC vide its tariff Order 30.03.2026.

Sir,

In reference to above mentioned subject, kindly find enclosed herewith the status report of on going capital expenditure schemes for the month of May, 2026 attached as **Annexure-A** in compliance of directives of Hon'ble Commission issued vide tariff order dated 30.03.2026.

Submitted for kind consideration of the Hon'ble Commission.

Encls:-As above

Thanking you,

Yours faithfully,

(Illa Chandra)

Chief Engineer (L-1) (C&R)

Cc:-

1. PS to MD, PTCUL, Dehradun for kind information of MD, Sir.
2. ✓ SE (IT), PTCUL, Dehradun with the request to upload the status report on PTCUL's website in compliance to the directives of Hon'ble Commission.

PO IT-1
12/6

Annexure -

Capital Expenditures Schemes

Upto 31.05.20

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
Non-ADB										
1	Construction of 220/33 KV GIS Substation Banbasa.	23.12.2024	22.06.2027	22.06.2027	220.18	156.97	47.73	21.68%	25%	Civil Work-0/100% Equipment Supply-37/100% Equipment Erection-0/100% 1. Ministry of Defence (GoI) has declared this project as a Strategic Project of National Security on dated 23.04.2025. 2. GoI has issued approval vide letter no. 3072(1)/X-3-25/2(27)/2025 dated 31.12.2025 to Chief Conservator of Forest (HoFF) to release in Principal approval. 3. CA land mutation has been completed, final notification has received on 03.03.2026 and formal documents at DFO Haldwani office on 07.03.2026 and the same forwarded by Conservator forest with recommendation for final approval to Nodal officer on 13.03.2026. 4. The work of electrical drawing and design of the sub-station has been completed. 5. 220 KV GIS equipments have been received at site on 20.03.2026. 6. Forest case with all compliance reports has been forwarded to Secretary, Forest GoI on dt. 31.03.2026. 7. Compliance report for final approval along with attachments Nodal Officer, Dehradun has been sent to the Secretary, Forest and Environment, Uttarakhand Government through his letter No. 1959 dated 28.04.2026. 8. The Additional Secretary, Uttarakhand Government, vide his letter no. 985 dated 12.05.2026 gave permission to the Chief Conservator of Forests, Uttarakhand, Dehradun to issue the form approval and directed for further action. 9. The Chief Conservator of Forests, Uttarakhand, Dehradun, formally approved the proposal on May 25, 2026, informing the Additional Chief Conservator of Forests and Nodal Officer, Forest Conservator, Uttarakhand, Dehradun. 10. This formal approval was forwarded to the office of the Secretary, Forest and Environment Uttarakhand, on May 29, 2026, for updating on the 'Parivesh Portal'.
2	Construction of LLD of 220KV Tanakpur - CB Banbasa, Tanakpur.	27.03.2025	26.03.2027	26.03.2027	3.53	1.697	0.07	1.98%	2%	1. Forest case proposal of line is pending at Secretary Forest and Environment Uttarakhand, Dehradun. 2. Line profile has been approved.
3	220KV D/C Line from Point of interconnection of Singoli Bhatwari (HEP) to 220KV Substation Runderapur (Baramwari) (31Ckm)	31.12.2023	31.03.2025	31.12.2026	32.08	24.68	32.02	99.81%	95%	1. Row issue at Loc. No. 240. Matter was pending in High Court and matter disposed by court on 05.01.26. On dated 13.01.26, meeting with villagers was carried out in chairmanship of SOI and villagers informed that they have again filed a fresh petition before Honble high court. 2. A meeting was scheduled on 12.02.26 with villagers for further action but meeting could not be held. Last hearing was on 09.04.26 in High court and next date has not been announced yet.
4	Construction of 220/33KV GIS Sub-station Gainsali	23.12.2024	22.12.2026	22.12.2026	277.23	173.32	25.22	9.10%	30%	1. Retaining wall work is in progress. 2. Reinforcement binding work in 33KV cable vault room in progress. 3. Submission and approvals of various drawings are in process. 4. RCC wall and Masonary wall work are in progress. 5. 220KV/33KV GIS, LA, PLCC, Transformer, Battery Charger, LT Switch board, Station Transformer, CVT, Wave Trap, plan and section layout of 220KV GIS Equipment's drawing has been approved. 6. Earthing rod has been supplied at site.

(Signature)

Capital Expenditures Schemes

Up to 31.05.20

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
5	Replacement of old panther conductor with HTLS Conductor of 132kV Majra-Jhajra Line. (15.76km)	13.10.2025	12.10.2026	12.09.2026	19.19	16.27	0	0.00%	30%	1. DI has been issued for HTLS conductor. 2. Drawing of Hardware fittings has been approved.
6	Augmentation of Transformation capacity from 132/33kV 3x40MVA to 2x40+1x80MVA Transformer at 132kV S/S Majra, Dehradun.	13.02.2026	12.05.2027	25.03.2027	23.35	18.99	0	0.00%	7%	1. L-2 Network has been submitted. 2. Drawing of 80MVA Transformer has been submitted.
7	Procurement of 500 MVA 400/220 KV transformer along with NIFPS at 400 KV Substation Kashipur.	21.05.2025	20.01.2028	20.01.2028	77.07	35.48	0	0.00%	30%	Transformer drawing has been approved.
8	Construction of 400 KV and 220 KV (AIS) bays along with transformer plinth for erection, testing & commissioning of 500 MVA, 400/220 KV transformer and its associated work at 400 KV Substation Kashipur	18.10.2025	17.06.2027	17.06.2027		18.92	0	0.00%	27%	Drawing such as 420KV Circuit Breaker, 245KV CT, 390KV LA, Cable, Layout, C&R Panel & BCU has been approved and respective MOP approval is in progress.
9	Procurement of 125 MVAR Reactor, Online DGA, ODS, NIFPS along with its accessories at 400 KV Sub-station Kashipur.	26.06.2025	25.02.2028	25.02.2028	36.20	16.41	0	0.00%	30%	Reactor drawing has been approved.
10	Augmentation of Transformer capacity from 2x160MVA (220/132kV) to 3x160MVA (220/132kV) by supply, erection, testing & commissioning of 01no. 160MVA Transformer at 220KV Virbhadra under 220KV (O&M) division Rishikesh	03.12.2025	02.03.2027	02.03.2027	27.14	22.88	0	0.00%	6%	1. Notice to perform issued on dated 31.03.2026 & 16.04.2026 as contractor did not submit ar drawing/documents of 160 MVA T/F and other associated equipments. 2. GTP & Drawing of 145 & 245 Circuit breaker has been approved.
11	Augmentation of Transformer capacity from 3x40MVA to 2x40MVA+1x80MVA (132/33kV) by supply erection, testing & commissioning of 01 No 80MVA Transformer at 132kV SS Lakshar.	28.11.2025	27.04.2027	27.04.2027	24.36	19.52	0	0.00%	15%	1. LoA has been issued on dated 28.11.2025 to M/s SMA Energy & Infra Private Limited (Lead partner) (Formerly known as M/s Mittal Machines Pvt. Ltd.) in Joint Venture with M/s Madan contractors & Co (II Partner). 2. GTP, Drawings & MOP of 80 MVA transformer, 33kV VCB, Control cable, 132kV surge arrester, 132kV CT, NIFPS, Sub Vendor List, L-2 network have been approved. 3. GTP & drawings of 33kV Isolator have been approved.
12	Replacement of ACSR Zebra conductor with HTLS Conductor of 220KV Roorkee-Punana Line with HTLS conductor (Amplcity Enhancement) (10km)	04.11.2025	03.02.2027	03.02.2027	13.95	11.23	0	0.00%	25%	1. LoA has been issued on dated 04.11.2025 to M/s JSK Industries Pvt. Ltd, Mumbai. 2. GTP, drawings & MOP of ACCC HTLS Conductor, hardware fittings, L2 Network have been approved. 3. Inspection of hardware fittings completed on dated 05.05.2026. DI issued. 4. ACCC HTLS conductor has been received at site.
13	Augmentation of Transformation capacity from 2x80MVA (132/33kV)+1x50MVA (220/132kV) to 2x50MVA (220/33kV) to 2x80/132/33kV + 2x50MVA(220/33kV) Transformers at 220KV S/S SIDCUL Hardwar.	27.02.2026	26.02.2027	26.02.2027	16.86	14.63	0	0.00%	10%	1. LoA has been issued on dated 27.02.2026 to M/s Ideas Electricals & Engineers Pvt. Ltd, Roorkee. 2. Submission of GTP, Drawing of 50 MVA Transformer submitted for approval on dated 29.05.2026 & MOP of transformer, NIFPS, Control cable & L2 Network is to be submitted.

A. (M)

B. (M)

H

Capital Expenditures Schemes

Up to 31.05.20

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (IDPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
14	Replacement of old ACSR Panther conductor with HTLS conductor of 132 KV Rishkesh-T Point-Chilla-Bhupatwala line	20.04.26	19.02.2027	19.02.2027	31.37	27.73	0	0.00%	3%	1. LoA has been issued on dated 20.04.2026 to M/s Advait Energy Transitions Limited, Ahmedabad. 2. Submission of GTP, drawings & MQP of ACCC HTLS Conductor, hardware fittings, L2 Network is to be submitted for approval
15	Augmentation of Transformer capacity from 3 x 40 MVA (132/33 KV) to 3 x 40 MVA + 1 x 80 MVA (132/33KV) by procurement, installation, testing & Commissioning of 01 No. 80 MVA Transformer & its associated work at 132 KV Substation Jwalapur	20.04.26	19.04.2027	19.04.2027	23.55	19.43	0	0.00%	5%	1. LoA has been issued on dated 20.04.2026 to M/s SPR Constructions, Hyderabad. 2. GTP, Drawings and MQP of 33KV Isolators & 120KN Disc Insulators submitted for Approval c 29.05.2026. 3. L2 Network submitted for approval.
16	Replacement of old ACSR Zebra conductor with HTLS conductor of 220 KV SIDCUL (Haridwar)-Rishkesh line	20.04.26	19.02.2027	19.02.2027	35.63	30.86	0	0.00%	5%	1. LoA has been issued on dated 20.04.2026 to M/s JSK Industries Pvt. Ltd., Mumbai. 2. Submission of GTP, Drawings & MQP of ACCC HTLS Conductor submitted for approval. 3. Hardware fittings GTP and drawings and MQP are to be submitted. 4. L2 Network submitted for approval.
17	Increasing Capacity of 220 KV Substation SIDCUL Haridwar from 2x80 MVA (132/33 KV) Transformer to 3x80 MVA (132/33 KV) Transformer	21.04.26	20.04.2027	20.04.2027	26.19	22.30	0	0.00%	3%	1. LoA has been issued on dated 21.04.2026 to M/s Suncity Uja Pvt. Ltd, Jaipur. 2. Submission of GTP and drawing of transformer & other bay equipments and L2 Network is to be submitted.
18	Increasing Transformation Capacity from 3x40MVA to 1x40 + 2x80MVA at 132KV S/s Bhupatwala, Haridwar.	27.02.2026	26.02.2027	26.02.2027	45.71	39.00	0	0.00%	5%	1. LoA has been issued on dated 27.02.2026 to M/s SPR Constructions, Hyderabad. 2. Submission of GTP & Drawings and MQP for LT Power & Control Cables, 33KV Isolators & L2 Network submitted for Approval. 3. L2 Network submitted for Approval.
19	Replacement of old panther conductor with HTLS Conductor of 132KV Sitargan) (PGCL)-ELUDECO Sitargan) S/C Line and 132KV Sitargan)-Kicha S/C Line (55.33km)	27.11.2025	26.04.2027	26.04.2027	59.42	46.82	0	0.00%	10%	Drawing has been approved and MQP has been submitted.
20	Construction of 400/220KV GIS Substation Roorkhee	10.11.2025	09.11.2028	09.11.2028	377.14	288.61	0	0.00%	1%	1. Kick of meeting has been held on 09.01.2026. 2. L-2 network has been approved. 3. Contour survey & SLD has been submitted for approval.
21	ULO of 400KV Puhana (PGCL)-Mujaffarnagar Line at Proposed 400/220KV GIS Substation Roorkhee through overhead line and UG cable.	30.12.2025	29.06.2028	29.06.2028	327.44	120.22	0	0.00%	0.5%	1. Kick of meeting has been held on 09.01.2026. 2. L-2 network has been approved.
22	Termination of the ULO of 220 KV Sherpur-Jhaja at 120 MW Vyasi HEP (UJVNL) for direct at 400 KV substation Sherpur (PGCL) with a line length of approx. 2.5 Km. Partially overhead (approx. 1.5 Km.) with multi-circuit towers and partially with underground cable (approx. length 1000 mtr).	23.12.2025	22.06.2028	22.06.2028	85.95	54.90	0	0.00%	5%	1. Detailed survey has been completed. 2. Cable termination Kit has been approved. 3. Design engineering of multicircuit tower is in progress. 4. Soil testing has been completed.

A. n. (Pm)

22/06/2025

JH

Capital Expenditures Schemes

upto 31.05.21

5. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
23	Construction of Pile foundations at different tower locations for the work of termination of 220kV Jhalpa-Sherpur line at 400kV Substation Sherpur (PGCL) Dehradun.	24.12.2025	23.06.2027	23.06.2027	6.87	0	0	0.00%	3%	1. Geo technical investigation has been completed of 08/08 no.s of tower location. 2. Tower designing is in process.
	Total				1783.54	105.04				
ADB										
24	Construction of 220/33 kV (2x 50 MVA) GIS Substation, Selegu, Dehradun.	13.03.2024/ 03.07.2024	02.07.2026	02.07.2026	130.19	100.06	77.20	59.30%	95%	1. Civil work has been completed and punch points work in progress. 2. All Equipments have been supplied at site and erection work almost completed. 3. 50MVA Transformer-I testing work has been completed and Transformer-II filtration work in progress. 4. HV Testing of 220kV GIS has been completed. Final relay testing is in progress.
25	Construction of 132/33 kV (2x40 MVA) GIS Substation, Khatima-II, US Nagar.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	124.04	95.84	72.96	56.29%	92%	1. Civil work has been completed and punch points work in progress. 2. Maximum Equipments have been supplied at site and erection work is in progress. 3. 40 MVA -1 & 2 Transformer Erection completed.
26	132/33 kV (2x20 MVA) GIS Substation, Lohaghat, Champawat.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	120.21	94.73	75.36	59.84%	87%	1. Civil work has been completed and punch points work in progress. 2. Maximum Equipments have been supplied at site and erection work is in progress. 3. 20 MVA T/F-I testing work is completed. 4. 20 MVA T/F-II testing work is completed.
27	Construction of 132/33 kV (2x40 MVA) GIS Substation, Araghar, Dehradun.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	126.40	86.67	69.76	53.85%	80%	1. Civil work is under Progress. 2. Maximum Equipments have been supplied at site and erection work is in progress.
28	Construction of 132/33 kV (2x40 MVA) GIS Substation, Dhaulakhera, Nainital.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	116.29	90.61	68.75	56.99%	99%	1. Civil work has been completed and punch points work in progress. 2. Maximum Equipments have been supplied at site and erection work is in progress. 3. 1st Transformer was successfully energized on 30.03.2026 followed by commissioning of the transformer on 31.03.2026. 4. 2nd Transformer was successfully energized on 06.05.2026.
29	220/132/33 kV (2x160 MVA + 2x40 MVA) AIS Substation, Manglore, Haridwar.	12.04.2024/ 05.08.2024	04.08.2026	04.08.2026	189.19	146.16	86.24	45.58%	81%	1. Civil work is under progress. 2. All Transformers, C&R Panels, SAS etc received at site. Erection work is in progress.
30	LLIO of 132 kV Khatima-Sitarganj line at proposed 132/33 kV Substation Khatima-II, Length of line 2.0 km.	29.07.2024/ 22.11.2024	21.05.2026	30.06.2026	5.02	1.79	1.19	23.31%	98%	1. Tower Foundation (Nos.)- 04/04 2. Tower Erection (Nos.)- 04/04. 3. Stringing (CKm)=1.16/1.16

As (prev)

As (prev)

JK

Capital Expenditures Schemes

Upto 31.05.24

5. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
31	LLO of 132 kV Kathgodam-Rudrapur line at 132 kV Substation Dhaulakhera (Haldwani), length of line 0.6 km.	29.07.2024/ 22.11.2024	21.05.2026	20.03.2026	2.00	1.12	1.17	57.50%	100%	1. Tower Foundation (Nos.)- 04/04 2. Tower Erection (Nos.)- 04/04. 3. Stringing (Ckm)- 0.594/0.594 4. Line has been energized on 20.03.2026.
32	LLO of 132 kV Manglore-Asahi line & Manglore Air liquid line at 220 kV S/S Manglore, Length of line 0.34km.	29.07.2024/ 22.11.2024	21.05.2026	30.06.2026	3.29	2.28	0.56	13.07%	82%	1. Tower Foundation (nos.)=4/4 2. Tower Supply (%) =100/100 3. Tower Erection (nos.)=0/4 4. Stringing (ckm.)=0/0.3
33	LLO of 220 kV Khodri-Jhajra line at proposed 220 kV Substation Selauqui Dehradun with Underground Cable, Length of line: 0.7 km	18.06.2024/ 28.11.2024	27.05.2026	30.06.2026	17.98	14.42	8.56	47.61%	95%	Laying of underground cabling work has been completed and Monopole erection work also completed.
34	LLO of 132 kV Majra-Latappra line at proposed 132 kV Substation Araghar Dehradun through 132 kV Underground Cable, length of line: 3.6 km.	18.06.2024/ 28.11.2024	27.05.2026	31.07.2026	29.39	23.53	18.02	61.31%	63%	1. 132kV power cable, HDPE Pipe, CTT tower, LA, Outdoor Termination, straight through joints and link boxes have been supplied. 2. NCC from NHAI is still awaited for laying of underground cable.
35	LLO of 220 kV Roorkee-Nara line at proposed 220 kV Substation Manglore (length of line 1.00 km).	18.06.2024/ 28.11.2024	27.05.2026	31.07.2026	4.21	2.93	2.74	65.08%	94%	1. All foundations work completed. 2. 05 Tower/monopole out of 07 have been erected. Tower erection at Loc no. 7 is in progress. Out of 1.944 Ckm, 1.60 Ckm Stringing completed.
	Total				876.74		487.55			

Note:- All data related is compiled on the basis of information received from concerned SE/EE/AE through email/Whatsapp/telephonically.
Next time completed projects will be removed from this list.

SE (P.W.)

EE (P.W.)

AE