



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN No. U40101UR2004SGC028675

मुख्य अभियन्ता (स्तर-1) (वाणिज्य एवं नियामक) कार्यालय

विद्युत भवन, नजदीक-आई0एस0बी0टी0 क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135.2645960 email:- ce_candr@ptcul.org

No. 820/CE(C&R)/PTCUL/

Date: 19/09/2026

To,

The Secretary

Uttarakhand Electricity Regulatory Commission

"Vidyut Niyamak Bhawan",

Near ISBT, P.O. Majra,

Dehradun (Uttarakhand).

Subject:- Regarding Compliance of directives 5.1.17 (On going scheme details) issued by Hon'ble UERC vide its tariff Order 30.03.2026.

Sir,

In reference to above mentioned subject, kindly find enclosed herewith the status report of on going capital expenditure schemes for the month of August, 2026 attached as Annexure-A in compliance of directives of Hon'ble Commission issued vide tariff order dated 30.03.2026.

Submitted for kind consideration of the Hon'ble Commission.

Encls:- As above

Thanking you,

Yours faithfully,

(Illa Chandra)

Chief Engineer (L-1) (C&R)

Cc:-

1. PS to MD, PTCUL, Dehradun for kind information of MD, Sir.

2. ✓ SE (IT), PTCUL, Dehradun with the request to upload the status report on PTCUL's website in compliance to the directives of Hon'ble Commission.

No. 42/SE(IT)/PTWL Dated: 19/09/2026

EE IT-II

for necessary action

—S/ 19/09/2026

SE(IT)

Capital Expenditures Schemes

As on 31.08.2026

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9-8/6	10	11
Non-ADB										
1	Construction of 220/33 KV GIS Substation Banbasa	23.12.2024	22.06.2027	22.06.2027	220.18	156.97	47.79	21.70%	40%	1. Formal approval of land transfer has been updated on Parivash. portal on dated 08.06.2026. Tree cutting has been completed. 2. Construction of boundary is Under Process. S.D and P.CC Drawings have been approved. 3. Nominations for inspection of CVTs and stage inspection of transformers have been done. 4. Land Transfer will be issued by DFO, Haldwani on receiving a site clearance report from the DLM Office, Tanakpur. 5. 220KV GIS equipments, C&R Panels and SAS have been supplied at site.
2	Construction of LLD of 220KV Tanakpur - CB Ganj Line at proposed 220KV Substation Banbasa, Tanakpur	27.03.2025	26.03.2027	26.03.2027	3.53	1.697	0.07	1.98%	2%	1. The Project Screening Committee (PSC) meeting was held on 10.06.2026 at the office of the Nodal Officer in Dehradun. The PSC gave their Consent with EDS (Essential Details Sought) queries to DFO. The case is currently pending at the level of the Divisional Forest Officer (DFO), Haldwani for resolution. DFO Haldwani resolved all EDS queries raised by PSC and upload the same on Parivash Portal on dated 03.07.2026. Nodal Officer has forwarded the case on dated 14.07.2026 to Secretary Forest Uttarakhand for further necessary action. On dated 28.07.2026, Secretary Forest Uttarakhand forwarded the case to Hoff Uttarakhand for issuing the principle approval. 2. On 18.06.2026, MQP and drawing of Disc Insulator, Tower, ACSR Zebra Conductor and Obstruction Lights have been submitted by Contractor for approval.
3	220KV D/C Line from Point of Interconnection of Singoli Bratwar (HEP) to 220KV Substation Rudurapur (Baramwari) (31CKm)	31.12.2023	31.03.2025	31.12.2026	32.08	24.68	32.82	102.31%	95%	1. RoW issue at Loc. No-240. Matter was pending in Hon'ble High Court and matter disposed by Hon'ble court on 05.01.26. On dated 13.01.26, meeting with villagers was carried out in chairmanship of SDM and villagers informed that they have again filed a fresh petition before Hon'ble High court. 2. A meeting was scheduled on 12.02.26 with villagers for further action but meeting could not be held. Last hearing was on 31.07.26 in Hon'ble High court and next date has not been announced yet.
4	Construction of 220/33KV GIS Sub-station Ghansa	23.12.2024	22.12.2026	22.12.2026	277.23	173.32	30.27	10.92%	38%	1. 220KV/33KV GIS, LA, PLCC, Transformer, Battery Charger, LT Switch board, Station Transformer, CVT, Wave Trap, plan and section layout of 220KV GIS Equipment's drawing, 220KV & 33KV indoor and outdoor termination kit, oil storage tank, oil sample bottle, relay & control panel drawings have been approved. 2. Earthing rod has been supplied at site and erection in progress. 3. ACDB & DCDB panel has been supplied at site. 4. DI of 33KV GIS has been issued and 220KV, 33KV LA have supplied at site.
5	Replacement of old earthing conductor with HTLS Conductor of 132KV Vajra-Jahira Line. (15.76km)	13.10.2025	12.10.2026	12.10.2026	19.19	16.27	8.53	44.45%	50%	1. Supply of HTLS conductor has been received at site. 2. Dispatch instruction for Hardware fittings has been issued.
6	Augmentation of Transformation capacity from 132/33KV 3x40MVA to 2x40-1x80MVA Transformer at 132KV S/S Vajra, Dehradun.	13.02.2026	12.05.2027	12.05.2027	23.35	18.99	0.00	0.00%	40%	1. Stage inspection of 80MVA Transformer has been completed. 2. MQP of associated equipments has been approved

ADP (emp) [Signature]

[Signature]

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Capital Expenditures Schemes

As on 31.08.2026

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1	2	3	4	5	6	7	8	9=8/6	10	11
7	Procurement of 500 MVA 400/220 KV transformer along with NIPPS at 400 KV Substation Kashipur.	21.05.2025	20.01.2028	20.01.2028		35.48	0.00	0.00%	30%	Transformer drawing has been approved & M/s BHEL agreed for an anticipated EX-works delivery by June 2027 Via Ref: RE24ENDL057/Supply/26-27/01 Date:16.07.2026
8	Construction of 400 KV and 220 KV (AIS) bays along with transformer plinth for erection, testing & commissioning of 500 MVA, 400/220 KV transformer and its associated work at 400 KV Substation Kashipur.	18.10.2025	17.06.2027	17.06.2027	77.07	18.92	1.38	1.79%	30%	Total Civil work completed(%)-22% Total Equipment Supplied(%)-12.95% Total Equipment Erection (%)=0
9	Procurement of 125 MVAR Reactor, Online DGA, ODS, NIPPS along with its accessories at 400 KV Sub-station Kashipur.	26.06.2025	25.02.2028	25.02.2028	36.20	16.41	0.00	0.00%	30%	Reactor drawing has been approved.
10	Augmentation of Transformer capacity from 2x160MVA (220/132KV) to 3x160MVA (220/132KV) by supply, erection, testing & commissioning of 02 no. 160MVA Transformer at 220KV Virbhadra under 220KV (O&M) division- Rishikesh.	03.12.2025	02.03.2027	02.03.2027	27.14	22.88	0.00	0.00%	9%	1. Contractor has submitted the complete GTP & Drawing of 160 MVA Power Transformer (M/s Bharat Bijlee Ltd.) for approval. 2. Contractor has submitted the complete GTP & Drawing NIPPS (CTR make) for 160 MVA Power Transformer for approval. 3. E.E, 220 KV (O&M) Division, Rishikesh Letter No.493/220KV (O&M)DR, dated 16.06.2026 has been issued for supply of fire extinguisher & starting of civil work. 4. Contractor has submitted the QAP, Sub Vendor List, 3 stage & final stage inspection and approved GTP copy of 160 MVA Power Transformer on dated 28.07.2026.
11	Augmentation of Transformer capacity from 3x40MVA to 2x40MVA+1x80MVA (132/33KV) by supply, erection, testing & commissioning of 01 No. 80MVA Transformer at 132KV SS Laksha.	26.11.2025	27.04.2027	27.04.2027	24.36	19.52	0.00	0.00%	25%	1. GTP, Drawings & MQP of 80 MVA transformer, 33KV VCB, Control cable, 132KV surge arrester, 132KV CT, NIPPS, Sub-Vendor List, L-2 network have been approved. 2. Stage inspection of transformer tank, core and winding completed. 3. GTP & Drawings of 33KV Isolator have been approved 4. Control Cable has been supplied.
12	Replacement of ACSR Zebra conductor with HTLS Conductor of 220KV Roorkee-Punana Line with HTLS conductor- (Amplify Enhancement, 10Km)	04.11.2025	03.02.2027	03.02.2027	13.95	11.23	5.83	41.79%	50%	1. GTP, Drawings & MQP of ACCC HTLS Conductor, hardware fittings, L2 Network have been approved. 2. Delivery of hardware fittings completed on dated 05.06.2026. 3. ACCC HTLS Conductor has been received at site on dated 28.05.2026. 4. Inspection of 90 KN and 160 KN Insulators has been completed.
13	Augmentation of Transformation capacity from 2x80MVA (132/33KV) +1x50MVA (220/33KV) + 1x23MVA (220/33KV) to 2x80(132/33KV) + 2x50MVA(220/33KV) Transformers at 220KV S/S SIDCUL Haridwar.	27.02.2026	26.02.2027	26.02.2027	16.86	14.63	0.00	0.00%	20%	1. LOA has been issued on dated 27.02.2026 to M/s Ideas Electricals & Engineers Pvt. Ltd., Roorkee. 2. GTP & Drawing of 50 MVA Transformer, NIPPS and control cables, L2 Network has been approved. 3. Inspection plan and manufacturing schedule for 50 MVA Transformer is submitted 4. Inspection raised of NIPPS and control cables by the contractor. 5. Control Cable has been supplied.
14	Replacement of old ACSR Panther conductor with HTLS conductor of 132 KV Rishikesh-T Point-C-11a-Bhupatwala line	20.04.26	19.02.2027	19.02.2027	31.37	27.73	0.00	0.00%	12%	1. LOA has been issued on dated 20.04.2026 to M/s Advait Energy Transitions Limited, Ahmedabad. 2. GTP & Drawing of 7/3.15 mm G5 earthwire have been approved. 3. GTP, drawings hardware accessories & MQP of ACCC HTLS Conductor submitted for approval. 4. L2 Network submitted for approval. 5. Survey of line has been complete on dated 21.06.2026 6. Profile has been of line has been submitted.

Capital Expenditures Schemes

As on 31.08.2026

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1	2	3	4	5	6	7	8	9=8/6	10	11
15	Augmentation of transformer capacity from 3 x 40 MVA (132/33 KV) to 3 x 80 MVA + 1 x 80 MVA (132/33KV) by procurement, installation, testing & Commissioning of 01 No. 80 MVA Transformer & its associated work at 132 KV Substation Jwalapur	20.04.26	19.04.2017	19.04.2017	23.55	19.43	0.00	0.00%	8%	1. LoA has been issued on dated 20.04.2026 to M/s SPK Constructions, Hyderabad. 2. GTP, Drawing & MQP of 33KV Isolator, 132KV CT, 33KV CT & 120KN Disc Insulator have been approved. 3. L2 Network submitted for approval 4. GTP, Drawing & MQP/QAP of Transformer, RTCC panel, NIPES, Online DGA and Conductor are to be submitted by the contractor. 5. Drawing of 33 KV Isolator has been approved.
16	Replacement of old ACSR Zebra conductor with HTLS conductor of 220 KV SIDCUL (Haridwar)-Rishikesh line.	20.04.26	19.02.2017	19.02.2017	35.63	30.86	0.00	0.00%	10%	1. LoA has been issued on dated 20.04.2026 to M/s JSK Industries Pvt. Ltd., Mumbai. 2. GTP, Drawings & MQP of hardware fittings & ACCC HTLS Conductor have been approved. 3. GTP, Drawing & MQP of composite porcelain/ polymer is to be submit for approval. 4. L2 Network submitted for approval. 5. Line profile has been submitted for approval.
17	Increasing Capacity of 220 KV Substation SIDCUL, Haridwar from 2x80 MVA (132/33 KV) Transformer to 3x80 MVA (132/33 KV) Transformer.	21.04.26	20.04.2017	20.04.2017	26.19	22.30	0.00	0.00%	8%	1. GTP & Drawing of 145KV Circuit Breaker have been approved. 2. Submission of GTP, Drawing & MQP/QAP of Transformer & other bay equipments and L2 Network are to be submitted 3. GTP drawing of 132 KV & 33 KV CT has been submitted for approval by contractor. 4. Civil works has been started by the contractor. 5. Civil drawing has been approved.
18	Increasing Transformation Capacity from 3x40MVA to 1x40 + 2x80MVA at 132KV S/s Bhupatwala, Haridwar.	27.02.2026	26.02.2017	26.02.2017	45.71	39.00	0.00	0.00%	15%	1.GTP & Drawings and MQP for 80 MVA Transformer, NIPES, 132 KV & 33 KV CT, LT Power & Control Cables, 33KV Isolators & LA, 33KV VCB and L2 Network has been Approved . 2. Control Cable and 33 KV Circuit have been supplied
19	Replacement of old panther conductor with HTLS Conductor of 132KV Sitarganj (PGCIL)- ELDECO Sitarganj S/C Line and 132KV Sitarganj- Kicha S/C Line.(55-33km)	27.11.2025	26.04.2017	26.04.2017	59.42	46.82	26.18	47.43%	10%	Drawing has been approved and MQP has been submitted.
20	Construction of 400/220KV GIS Substation Roorkee.	10.11.2025	09.11.2028	09.11.2028	377.14	288.61	0.00	0.00%	12%	1. L-2 network, GA drawing & Contour Survey Drawing has been approved. 2. Earth Work/Dumping work is in progress. 3. Drawing approval of 500MVA Transformer & 125MVA Reactor are in progress. 4. Approval of SLD, Soil Testing Report & Technical documents of 400 KV GIS equipments are in progress.
21	ULO of 400KV Puhana (PGCIL)-Mujaffarnagar Line at Proposed 400/220KV GIS Substation Roorkee through overhead line and UG cable.	30.12.2025	29.06.2028	29.06.2028	327.44	120.22	0.00	0.00%	5%	1. L-2 network has been approved. 2. Approval of Line route survey, Line Route Alignment proposal, Field Quality Plan for 400 KV Transmission line & underground cable are in progress. 3.Design Criteria for 400KV/132 KV Multi Circuit Tower and 400KV Twin Moose Double Circuit Tower and its Foundations are in progress.
22	Termination of the ULO of 220 KV Sherpur-Jhajra at 120 MW Vvasi HEP (UJVNL) for direct at 400 KV substat on Sherpur (PGCIL) with a line length of approx. 2.5 Km. Partially overhead (approx. 1.5 Km.) with multi-circuit towers and partially with underground cable (approx. length 1000 mtr).	23.12.2025	22.06.2028	22.06.2028	85.95	54.90	0.00	0.00%	7%	1.Detailed survey has been completed. 2.Cable Termination Kit has been approved. 3.Design engineering of multicircuit tower is in progress. 4.GTP of 220 KV Cable has been approved 5.Stub Drawings and BOM for 220 KV D/C 2MCT has been approved 6.GTP of 90KN & 160KN Long rod insulator has been approved. 7.MQP of ACSR Zebra conductor has been approved. 8.MQP of 90 KN & 120 KN Long rod disc insulator has been approved..

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Capital Expenditures Schemes

As on 31.08.2026

S. No.	Name of Project	Date of LOA/ Work Start	Completion Date as per Date of LOA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
23	Construction of Pile foundations at different tower locations for the work of termination of 220KV Mahra-Sherpur line at 400KV Substation Sherpur (PGCL) Dehradun.	24.12.2025	23.06.2027	23.06.2027		6.87	0.00	0.00%	3%	1. Geo-technical investigation has been completed on 08 /08 nos. tower locations. 2. Tower designing is in process. 3. Design of Pile Foundation is in progress.
Total					1783.54		154.87			
ADB										
24	Construction of 220/33 KV (2x 50 MVA) GIS Substation, Seladun, Dehradun.	13.03.2024/ 03.07.2024	02.07.2026	02.07.2026	130.19	100.06	97.44	74.84%	99%	1. Civil work has been completed and punch points work in progress. 2. 50MVA Transformer-II has been energized successfully on 22.06.2026 at no load and put on load on 25.06.2026. 50MVA Transformer-I has been energized successfully on 25.06.2026 at no load and put on load on 26.06.2026.
25	Construction of 132/33 KV (2x40 MVA) GIS Substation, Khatimaili, US Nagar.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	124.04	95.84	91.70	73.93%	98%	1. Civil work has been completed and punch points work in progress. 2. 132 KV GIS Charged - 16.06.2026. 3. 132/33 KV 40 MVA T/F 1 & 2 Charged- 18.06.2026. 4. 630 KVA Station Transformer Charged- 19.06.2026. 5. Operational of Substation under Progress Commercial use from 02.07.2026.
26	132/33 KV (2x20 MVA) GIS Substation, Lohaghat, Champawat.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	120.21	94.73	97.53	81.13%	97%	1. Civil work has been completed and punch points work in progress. 2. The 20MVA T/F-1 & II was successfully energized at no load on 06.06.2026 and put on load on 07.06.2026. 3. UPCL Load connected on 10.06.2026.
27	Construction of 132/33 KV (2x40 MVA) GIS Substation, Akaghar, Dehradun.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	126.40	96.67	85.57	67.70%	98%	1. Punch points are being addressed. 2. Transformer II & I has been back charged successfully at 33KV on 23.07.2026 & 24.07.2026 respectively.
28	Construction of 132/33 KV (2x40 MVA) GIS Substation, Dhaukhara, Nainital.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	116.29	90.61	84.70	72.84%	99%	Civil work has been completed and punch points work in progress. The 40 MVA T/F-1 was successfully energized on 30.03.2026 at 14:07 Hrs. 33KV GIS energized on 31.03.2026 and 132/33 KV, 40 MVA T/F given load to 33 KV UPCL feeder on 31.03.2026 at 19:52 Hrs. The 40 MVA T/F-II was successfully energized on 06.05.2026 and put on load on 07.05.2026.
29	220/132/33 KV (2x150 MVA + 2x40 MVA) AIS Substation, Manglore, Haridwar.	22.04.2024/ 05.08.2024	04.08.2026	30.09.2026	189.19	146.16	97.18	51.37%	95%	1. Civil Work is under Progress. 2. Equipment Erection work is in progress. 3. Testing of CT, CVT and commissioning of ACDB Battery Charger & Battery Set are in Progress
30	LLO of 132 KV Manglore-Asani line & Manglore Air Liquid line at 220 KV S/S Manglore. Length of line 3.6km.	29.07.2024/ 22.11.2024	21.05.2026	30.09.2026	3.29	2.28	1.29	39.21%	87%	Tower Foundation (nos.) = 4/4 Tower Supply (%) = 100/100 Tower Erection (nos.) = 2/4 Stringing (ckm.) = 0.16/0.3
31	LLO of 132 KV Ma-ra-Latapoor line at proposed 132 KV Substation Anghar Dehradun through 132 KV Underground Cable. Length of line 3.6 km.	18.06.2024/ 28.11.2024	27.05.2026	31.12.2026	29.39	23.53	19.40	66.01%	63%	Work in progress for laying the Under ground cable.

AB2 (Circus)

22/08/2026

AB2

Capital Expenditures Schemes

As on 31.08.2026

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1	2	3	4	5	6	7	8	9=8/6	10	11
32	LILCO of 220 kV Roo-kee-Nara line at proposed 220 kV Substation Manglore (Length of line 1.00 km).	18.06.2024/ 28.11.2024	27.05.2026	30.09.2026	4.21	2.93	3.09	73.40%	95%	1. All Foundations work completed. 2. 06 Tower/monopole out of 07 have been erected. 3. Out of 1.944 CKm, 1.797 CKm Stringing completed. 4. Line Shutdown is awaited for Final Tower erection at LLO point. 5. Line shutdown is awaited for execution of balance work.
		Total			876.74		594.35			

Note:- All relevant data has been compiled on the basis of information received from concerned SE/EE/AE through email/Whatsapp/telephonically.
Next time 100% Physically completed projects will be removed from this list.

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