



Uttarakhand Electricity Regulatory Commission 'Vidyut Niyamak Bhawan',

Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/6/TF/499/Misc. App. No. 75 of 2018/1228

Date: 06-December, 2018

To,

Managing Director,
Power Transmission Corporation of Uttarakhand Ltd.,
Vidyut Bhawan, Majra,
Dehradun

**Sub.: Petition for Approval of Business Plan for PTCUL for the MYT Control Period
FY 2019-20 to FY 2021-22.**

Sir,

This is with reference to your Petition dated 30.11.2018 on the above-mentioned subject. In this regard, certain deficiencies/shortcomings have been observed which are enclosed as Annexure-A. You are required to submit the point-wise replies duly quoting titles/sub-titles and Sl. No. identical with the deficiencies referred to in enclosed Annexure-A. You are required to submit your reply on the same latest by 12.12.2018 in seven copies alongwith soft copy of the reply accompanied with an affidavit so that your application may be put up before the Commission for admission.

Encl: As above.

Yours Sincerely,

(Neeraj Sati)
Secretary

Petition for approval of Business Plan of PTCUL for the MYT Control Period from FY 2019-20 to FY 2021-22

Preliminary information required for admission of Petition

1. PTCUL is required to submit the prayers in its Petition for approval of Business Plan for the MYT Control Period from FY 2019-20 to FY 2021-22.
2. PTCUL, in Figures 7 & 8 of the Petition, submitted the peak load growth and increase in the quantum of energy catered as shown in the Table below:

Year	Peak Load (MW)	Energy catered (MU)
FY 2017-18 (Actual)	2338	16710
FY 2018-19 (Estimate)	2536	16035
FY 2019-20 (Projected)	2739	17639
FY 2020-21 (Projected)	2953	19403
FY 2021-22 (Projected)	3180	21343

From the above, it is observed that the projections of energy catered are not commensurate with the peak load growth. PTCUL is required to submit the justification for the projections of energy catered for FY 2018-19 and during the MYT Control Period correlating the same with the peak load growth.

3. PTCUL, in Tables 7 & 8 of the Petition, has proposed recruitment of 265 employees in FY 2018-19. In this regard, PTCUL is required to submit the actual recruitment of employees till November, 2018.
4. PTCUL, in Table 9 of the Petition, has submitted the training plan for MYT Control Period. In this regard, PTCUL is required to submit the desired objective/outcome for each of the training program.
5. As per Regulation 8(1)(b)(iii) of the UERC Tariff Regulations, 2018, the Business Plan of Transmission licensee shall *inter-alia* contain transmission loss reduction trajectory for each year of the MYT Control Period from FY 2019-20 to FY 2021-22, including details of the measures proposed to be taken for achieving the target loss level. PTCUL has proposed uniform transmission loss level of 1.4% for the MYT Control Period. PTCUL is required to submit the justification for not implementing any measures for reduction of transmission losses.

6. PTCUL has submitted the list of projects with details of approved cost and proposed completion date. However, the Capital Investment Plan has not been submitted in accordance with UERC Tariff Regulations, 2018. PTCUL is required to submit the Capital Investment Plan and Capitalisation Plan in the format shown below:

S. No.	Particulars	Capital Expenditure (Rs. Crore)					Capitalisation (Rs. Crore)				
		Upto FY 2017-18 (Actual)	FY 2018-19 (Estimated)	FY 2019-20	FY 2020-21	FY 2021-22	Upto FY 2017-18 (Actual)	FY 2018-19 (Estimated)	FY 2019-20	FY 2020-21	FY 2021-22
A	Projects for meeting the requirement of load growth (separately for each Scheme)										
1											
2											
										
	Sub-total										
B	Projects for reduction in transmission losses (separately for each Scheme)										
1											
2											
										
	Sub-total										
C	Projects for improvement in quality of supply, reliability, metering, reduction in congestion etc. (separately for each Scheme)										
1											
2											
										
	Sub-total										
	Total (A+B+C)										

7. In accordance with Regulation 8(1)(b)(i), PTCUL is required to submit the cost benefit analysis of each of the proposed scheme in the Capital Investment Plan for the MYT Control Period from FY 2019-20 to FY 2021-22.
8. PTCUL is required to submit the preparedness to execute the Capital works proposed and Planned for monitoring the progress of execution of Capex Schemes during MYT Control Period from FY 2019-20 to FY 2021-22.
9. As per Regulation 8(1)(b)(ii), PTCUL is required to submit the financing plan for each scheme proposed along with supporting documents.
10. With regard to future Business Plan, PTCUL in Table 17 has submitted the project wise approved cost and estimated date of completion. PTCUL is required to submit the year-wise capital expenditure and capitalisation for individual projects along with the funding pattern for the same.

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