

पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

निदेशक (परियोजना) कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड़, माजरा, देहरादून-248002  
दूरभाष नं० 0135-2845753 फैक्स नं० 0135-2845753 ई-मेल shrawan\_k\_sharma@ptcul.org

No. 2264/Dir. (Projects)/PTCUL/ ARR

Date: 29/11/2017

The Secretary  
Uttarakhand Electricity Regulatory Commission  
"VidyutNiyamakBhawan",  
Near I.S.B.T., P.O. Majra  
Dehradun (Uttarakhand)

**Subject:** -Filing of Petition for Annual Performance Review (APR) for FY 2017-18 and Revised Aggregate Revenue Requirement (ARR) for FY 2018-19 of SLDC.

Sir,

Kindly find enclosed herewith the Petition for Annual Performance Review (APR) for FY 2017-18 and Revised Aggregate Revenue Requirement for FY 2018-19 of SLDC submitted alongwith Demand Draft amounting to Rs.1,00,000.00/- (Rs. One Lac Only) in favour of Secretary, UERC as Petition fee.

It is requested that the approval of the above Tariff Petition may kindly be accorded by the Hon'ble Commission.


Submitted for kind consideration of the Hon'ble Commission.

Encl:

1. Draft No. 867686 Dated 17.11.2017, for Rs. 1.00 Lac.
2. Tariff Petition (1 No. original + 6 Nos. copies).
3. Soft copy of Model & Petition (CD).

Thanking you,

Yours Faithfully,

  
(S.K. Sharma)  
Director (Projects)



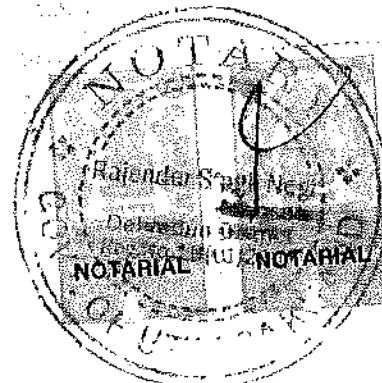
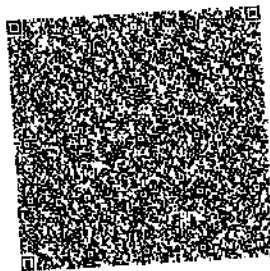
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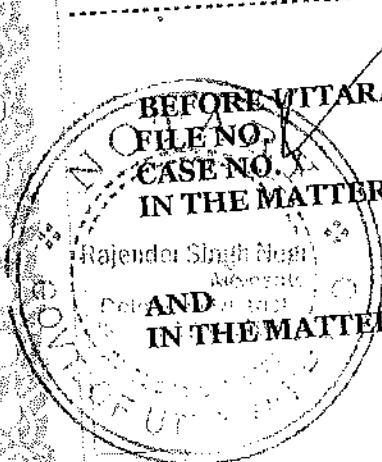
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**BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION, DEHRADUN**

**FILE NO. / CASE NO. / IN THE MATTER OF:**

Filing of Petition for Annual Performance Review (APR) for FY 2017-18 and Revised Aggregate Revenue Requirement for FY 2018-19 of SLDC.

**AND / IN THE MATTER OF:**

Power Transmission Corporation of Uttarakhand Ltd.  
 "Vidyut Bhawan", Near I.S.B.T. Crossing, Saharanpur Road, Majra,  
 Dehradun, 248002.

Petitioner

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

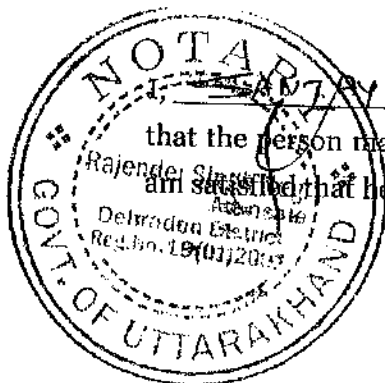
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**Affidavit**

I, Shrawan Kumar Sharma, S/o Late Sh C.D. Sharma aged about 61 and 1/2 years, Director, Power Transmission Corporation of Uttarakhand Ltd., "Vidyut Bhawan", Near I.S.B.T. Crossing, Saharanpur Road, Majra, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:-

1. That the deponent is the Director who is authorized as per the resolution of the company (In case the Petitioner is a Company) dated 27.11.2017 and is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph Nos. 1 of the affidavit and the statements made and data presented in the accompanying petition are true to my personal knowledge and are based on present information/ records of the Company and are based on estimation arising from present data/ records of the company which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed



SENJAY CHAUHAN Advocate, D. DUN  
 that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

*[Signature]*  
 (Deponent)  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

*[Signature]*  
 Senjay Advocate

Solemnly affirmed before me on this 29 day of 11 2017 at U.K. a.m. / 2 p.m. by the deponent who has been identified by the aforesaid Advocate.  
 U.P.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

ATTESTED  
*[Signature]*  
 (RAJENDER SINGH NEGI)  
 Advocate & NOTARY  
 Chamber No. 92, 1st Floor  
 Opposite Bar Office  
 Collectorate Court Compound  
 Dehradun (Uttarakhand)

(Notary Public)

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION,  
DEHRADUN**

**IN THE MATTER OF:** Filing of Petition for Approval of Annual Performance Review for FY 2017-18 and Revised Aggregate Revenue Requirement for FY 2018-19 for SLDC.

AND

**IN THE MATTER OF :** Power Transmission Corporation of Uttarakhand Ltd.  
"VidyutBhawan", 132 KV Substation Majra, Saharanpur Road, Near  
I.S.B.T. Crossing, Dehradun 248002.


.....Petitioner

1. **Specific Legal Provisions under which the petition is being filed:** This petition is being filed under Section 64 (1) and Section 32 (3) of the Electricity Act, 2003, and Regulation 43 of UERC (Conduct of Business) Regulations, 2014; Regulation 11, Regulation 12 and Regulation 16 of the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for determination of Multi Year Tariff) Regulation 2015, Regulation 13, Regulation 14 and Regulation 17 of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for determination of Tariff) Regulation 2011.
2. **Limitation:** The Petitioner submits that it keeps separate accounting heads for expenses and capital expenditure of SLDC business as per the directions of the Commission. The SLDC has not been formed as a separate company hence separate auditing of the accounts of SLDC are not done, however the SLDC accounts are audited as part of PTCUL accounts. It is also submitted that some of the common assets (i.e. head office PTCUL, corporate expenses) are still unallocated. The PTCUL has already made a request to the State Government of Uttarakhand for complete ring-fencing of SLDC and creation of separate representative board structure for SLDC. Post the decision of the Government on the matter, the complete ring-fencing and allocation of common assets of SLDC would be undertaken.
3. **Facts of the Case:**  
The Petitioner is submitting the APR of FY 2017-18 and revised ARR for FY 2018-19 based on the actual figures for FY 2016-17 and six months of FY 2017-18 as per the UERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2015.  
Since the approved ARR of the FY 2016-17 of SLDC is included in True-up Petition of PTCUL for FY 2016-17, the figures are for indicative purpose only. The Petitioner requests the Hon'ble


  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Commission to approve True-up of ARR for FY 2016-17 of PTCUL as a whole, the Petitioner further requests to Hon'ble Commission to approve ARR for FY 2018-19 and SLDC business and fee and charges for FY 2018-19.

4. **Cause of Action:** The Petitioner has projected Aggregate Revenue Requirement for the FY 2017-18 for the SLDC business based on actual figures for FY 2016-17 and six months of FY 2017-18 for the kind approval of the Hon'ble Commission.
5. **Detail of Remedy Exhausted:** The petitioner declares that he has availed all the remedies available to him under the relevant provisions of applicable law and rules/regulations framed there under.
6. **Matter not previously filed or pending with any other court:** The Petitioner further declares that he has not previously filed any petition or writ petition or suit regarding the matter in respect of which this petition has been made, before the Hon'ble Commission, or any court or any other authority, nor any such writ petition or suit is pending before any of them.
7. **Details of Tariff Filing Fees:** Enclosed Demand Draft of Rupees 100000.00 (Rs. One Lac) bearing number "867686" of Punjab National Bank, Dehradun dated 17.11.2017.

  
(Signature of the Petitioner)  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

I, Shrawan Kumar Sharma, S/o Late C.D. Sharma aged about 61 and ½ years, Director, Power Transmission Corporation of Uttarakhand Ltd., "VidyutBhawan", Near I.S.B.T. Crossing, Saharanpur Road, Majra, Dehradun, do verify that the contents of the Para 1 to 7 are true to my personal knowledge and are derived from official records, which are true from record, and para 1 to 7 are believed to be true on legal advice and that I have not suppressed any material fact.

  
(Signature of the Petitioner)  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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punjabnational bank

ਪਿੰਡਾ ਨਗਰ, ਡੇਹਰਾਦੂਨ (ਉਤਰਾਖੰਡ) - 248001  
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**पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०**

(उत्तराखण्ड सरकार का उपक्रम)

**महाप्रबन्धक (विधि एवं कम्पनी सचिव) कार्यालय**

विद्युत भवन, नजदीक - आई०एस०बी०टी० क्रॉसिंग, शारनपुर रोड़, माजरा, देहरादून, -248002

दूरभाष सं० 0135-2642798 email:- praveentandon@ptcul.org

No.: 458 /GM(Legal&C.S.) /PTCUL/

Date 29.11.2017

**CERTIFIED TRUE COPY OF THE RESOLUTION PASSED IN THE MEETING OF THE BOARD OF DIRECTORS OF POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED HELD ON 27<sup>TH</sup> NOVEMBER 2017 AT THE REGISTERED OFFICE OF THE COMPANY AT BOARD ROOM 1<sup>ST</sup> FLOOR, VIDYUT BHAWAN I.S.B.T. CROSSING, SHARANPUR ROAD, MAJRA, DEHRADUN AT 04:00 PM.**

**AGENDA ITEM NO: 61.20**

**To Consider Annual Performance Review (APR) for FY 2017-18, and Revised Aggregate Revenue Requirement for FY 2018-19 of SLDC.**

**"RESOLVED THAT** the Board be and hereby approves the Annual Performance Review for FY 2017-18, and Revised Aggregate Revenue Requirement for FY 2018-19 of SLDC as tabled before the meeting and initialed by C.E. (C&R) for the purpose of identification.

**"RESOLVED FURTHER THAT** the Managing Director/ Director(Project) be and are hereby severally authorized to sign the Petition for Annual Performance Review for FY 2017-18, and revised Aggregate Revenue Requirement for FY 2018-19 of SLDC and submit the same to Hon'ble UERC for approval.

**"RESOLVED FURTHER THAT** Director(Project)/C.E. (C&R) be and is hereby authorized to do all such acts, deeds and things as he may deem fit, expedient and necessary including signing of documents to get the ARR, True-up approved from the Hon'ble UERC."

**Certified to be true**

**Power Transmission Corporation of Uttarakhand Limited.**

**PRAVEENTANDON**  
**(Praveentandon)**  
**GENERAL MANAGER**  
**GM (Legal & Company Secretary)**  
**(LEGAL & COMPANY SECRETARY)**  
**PTCUL**

**Date :**

**Place : Dehradun**

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BEFORE  
THE  
UTTARAKHAND ELECTRICITY REGULATORY COMMISSION,  
DEHRADUN


PETITION  
FOR  
APPROVAL OF  
ANNUAL PERFORMANCE REVIEW FOR FY 2017-18  
AND  
AGGREGATE REVENUE REQUIREMENT  
FOR  
FY 2018-19


Filed By  
STATE LOAD DESPATCH CENTRE, PTCUL, DEHRADUN  
(A Government of Uttarakhand Undertaking)

November 2017

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SE(CA)

  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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*[Signature]*  
SE (CA)

*[Signature]*  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

# Introduction

1. In accordance with the provisions of the Uttar Pradesh Reorganization Act, 2000 (Act 29 of 2000), enacted by the Parliament of India on 25th August 2000, the State of Uttaranchal came into existence on 9th November 2000. Section 63(4) of the above Reorganization Act allowed the Government of Uttaranchal to constitute a State Power Corporation at any time after the creation of the State. The State Government, accordingly, established the Uttaranchal Power Corporation Limited (UPCL) under the Companies Act, 1956, on 12th February 2001 and entrusted it with the business of transmission including State Load Dispatch Center and distribution in the State. Subsequently, from 1st April 2001, all works pertaining to the transmission & SLDC, distribution and retail supply of electricity in the area of Uttaranchal were transferred from Uttar Pradesh Power Corporation Limited (UPPCL) to UPCL, in accordance with the Memorandum of Understanding dated 13th March 2001, signed between the Governments of Uttaranchal and Uttar Pradesh.
2. Meanwhile, Electricity Act 2003 was enacted by the Parliament of India on 10th June 2003, which mandated separate licenses for transmission and distribution activities. In exercise of powers conferred under sub-section 4 of Section 131 of the Electricity Act 2003, the Government of Uttarakhand through transfer scheme dated 31st May 2004 first vested all the interests, rights and liabilities related to Power Transmission and Load Dispatch of "Uttaranchal Power Corporation Limited" into itself and thereafter, re-vested them into a new company, i.e. "Power Transmission Corporation of Uttaranchal Limited", now "Power Transmission Corporation of Uttarakhand Limited" (PTCUL) after change of name of the State. The State Government, further vide another notification dated 31st May 2004 declared Power Transmission Corporation of Uttarakhand as the State Transmission Utility (STU) responsible for undertaking, amongst others, the functions of SLDC. Presently SLDC and SCADA work as separate divisions within the PTCUL.
3. In the tariff order for FY 2013-14 for PTCUL dated 6th May 2013, the Hon'ble Commission while acknowledged the efforts made by PTCUL, towards creating infrastructure for SLDC and segregation of accounts made the observations on the issue of separation of SLDC and the importance of ring fencing which was also highlighted by the Hon'ble Commission in the Tariff Order for the FY 2009-10 based on the recommendation of "Girish Pradhan Committee in this regard. The Hon'ble Commission emphasized that the policy makers at the highest level have reached to the conclusion that creation of separate SLDC is in the spirit of the Act and is essential for promoting open access and trading in power which in turn is necessary for promoting competition and, thereby, efficiencies in the sector. The Hon'ble Commission, accordingly, advised PTCUL to go through the report and recommendations of "Girish Pradhan Committee" dated 11th August 2008 and "Open Access - Theory & Practices" prepared by Forum of Regulators and directed the Petitioner to complete the process of ring fencing of SLDC and file a separate Petition for SLDC while filing the Business Plan and Multi Year Tariff Petitions for the first Control Period.
4. During the MYT tariff petition filed by PTCUL for FY 2013-2016, PTCUL proposed to develop SLDC operationalized and ring fenced by Standardization of Energy Accounting/Transmission Accounting procedures and Standardization of Scheduling and Dispatch procedures. Furthermore, the separate accounting heads for the SLDC and SCADA division were created and since then all the expenses and income of the SLDC and SCADA are being booked under respective heads only.
5. SLDC filed its first separate petition (Registered as Petition no 26 of 2013 by the Hon'ble Commission) for MYT period FY 2013-2016 on November 29, 2013. However, as Tariff Order of the SLDC for the MYT period was already approved by the Commission while approving MYT tariff order for PTCUL on May 6th, 2013 all the expenses and income of the SLDC and SCADA were included in the PTCUL MYT tariff order. Further, the ARR of FY 2013-14 of PTCUL approved by the Hon'ble Commission was inclusive of the SLDC function ARR and was charged from the beneficiaries along with the transmission charges.

X  
JE (CL)

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

6. In the present petition, SLDC has proposed the Annual performance review of FY 2017-18 and has also filed for the review of ARR for FY 2018-19
7. As SLDC is, still, not incorporated as a separate company, the accounts of SLDC are audited with the accounts of PTCUL and there is no separate auditing of SLDC accounts carried out for FY 2016-17. However, accounts of SLDC and SCADA are audited with accounts of PTCUL ispo-facto being part of PTCUL accounts. Hence, SLDC has not filed any true up petition for FY 2016-17. The Petitioner is filing the APR for FY 2017-18 and revised ARR petition for FY 2018-19. Figures for ARR for FY 2016-17 are for indicative purpose only and have already been included in the true up petition for the PTCUL for FY 2016-17.

*[Handwritten mark]*

*[Signature]*  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

## Annual Performance Review of FY 2017-18

8. SLDC is required to file for Annual Performance Review (APR) in line with Clause (3) of Regulation 12 of MYT Regulations, 2015:

*"The scope of the Annual Performance Review shall be a comparison of the performance of the Applicant with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise of following:*

- a) A comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year and truing up of expenses and revenue subject to prudence check including pass through of impact of uncontrollable factors;*
  - b) Categorization of variations in performance with reference to approved forecast into factors within the control of the applicant (controllable factors) and those caused by factors beyond the control of the applicant (un-controllable factors).*
  - c) Revision of estimates for the ensuing financial year, if required, based on audited financial results for the previous financial year;*
  - d) Computation of the sharing of gains and losses on account of controllable factors for the previous year."*
9. The SLDC and SCADA work as separate independent units within PTCUL with separate accounting heads created for recording their income and expenses. The SLDC has still not been incorporated as a separate company hence the accounts of SLDC are audited as part of PTCUL accounts and hence, there exist no separate audited accounts of SLDC. However, the actual income and expenses of SLDC for FY 2016-17 are part of PTCUL income and expenses and are included in PTCUL's audited accounts
10. The SLDC in the present section is submitting the review of ARR of FY 2016-17 and FY 2017-18. The SLDC respectfully submits before the Hon'ble Commission to exempt SLDC for filing separate true up for FY 2016-17 as there are no separate audited accounts available for SLDC for FY 2016-17. Moreover, as the original ARR for FY 2016-17 as approved by the Commission was part of PTCUL ARR, the petitioner humbly requests Hon'ble Commission to treat review of FY 2016-17 as indicative only and approve true up of ARR of FY 2016-17 as the part of True up of PTCUL ARR for FY 2016-17.

### Capital Expenditure and Capitalisation

11. The Capital expenditure of the SLDC business is part of a single scheme "Construction of SLDC at Dehradun and 2 Nos. Sub-SLDC at Kashipur and Rishikesh". The PTCUL had submitted proposal for capital expenditure plan for Construction of SLDC at Dehradun and 2 Nos. Sub-SLDC at Kashipur and Rishikesh with a total cost of Rs. 51.92 Crs which Commission had approved vide order dated 23rd October 2007.
12. PTCUL procured SCADA/EMS system, RTUs, PLCC/PABX and Auxiliary Power Supply System as part of State Load Despatch and Communication (SLDC) Project. SLDC was established to improve the Power System Operations resulting in effective monitoring and control of power system in Uttarakhand. Under the project there are two phase:
- Phase-I includes the establishment of one SLDC at Dehradun and two no. of Control Centers at Rishikesh and Kashipur and
  - Phase-II covers supply and laying of OPGW network over the existing line of PTCUL and installation of RTU and associated accessories at 132 KV and above substations.

*[Handwritten Signature]*

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13. It is submitted that the Phase-I of SLDC project, construction of SLDC in Dehradun and two no of Sub-SLDC in Rishikesh and Kashipur work is already completed. During the control period FY 2016-17 to FY 2018-19, Phase-II of the SLDC project is under implementation
14. Phase II of SLDC project covers two different work plans;
- Supplying and laying of Optical Power Ground Wire (OPGW) over existing lines of PTCUL, alongwith installation of Fiber Optical Terminal Equipments (FOTE)
  - Supplying, installation, testing and commissioning of RTU and Associated accessories; PLCC system, Out-door Equipment viz. CVT/LMU/HF Cable/Line Trap; 48 V DC power supply system and civil works at sites.
15. Works for OPGW networks covers laying of ~578 KMs of optical fibers on the PTCUL Transmission network has already been awarded and is expected to be completed by January 2018. Details of the supply and laying of OPGW work is tabulated as under:

**Table 1: Details of OPGW Works**

Sl. No.	Line Details	Length (km)
1	132KV Rishikesh -Majra Line	41.14
2	220 KV Rishikesh - Chamba Line	40.50
3	132 KV Rishikesh- Srinagar Line	78.00
4	400 KV Rishikesh- Kashipur Line	178.00
5	220 KV Kashipur - Berhani Line	53.60
6	220 KV Berhani - Pantnagar Line	35.63
7	220 KV Pantnagar-Kamalwanganja Line	37.32
8	132 KV Kamalwanganja- Haldwani Line	8.40
9	132 KV Haldwani- Bhowali Line	14.06
10	132 KV Bhowali- Almora Line	31.04
11	132 KV Pantnagar- Rudrapur Line	7.60
12	132 KV Rudrapur- Kichha Line	20.31
13	132 KV Kichha- Sitarganj Line	32.15
	<b>Total</b>	<b>577.75</b>

16. Work plan of design, engineering, manufacturing, supply, installation, testing and commissioning of RTUs and associated accessories, covers 23 nos. of RTUs. Procurement of RTU is being taken up as per the technical specification finalized by the Power grid. Work is under pre-tendering phase and will be taken under the control period once the proper budget estimation material is done. Detail of the work plan is tabulated as under:

**Table 2: Work Plan of RTU installation**

SLDC Dehradun	
Sub-LDC Rishikesh	Sub-LDC Kashipur
Name of Sub-station	Name of Sub-station
400 KV S/s Rishikesh (replacement of old RTU)	220 KV S/s Kamalwanganja
220 KV S/s Rishikesh (replacement of old RTU)	132 KV S/s Jaspur
132 KV S/s Jwalapur	132 KV S/s Rudrapur
132 KV S/s Bhupatwala	132 KV S/s ELDECO Sitarganj


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SLDC Dehradun	
Sub-LDC Rishikesh	Sub-LDC Kashipur
Name of Sub-station	Name of Sub-station
132 KV S/s Kotdwar	132 KV S/s Kathgodam
132 KV S/s Bindal	132 KV S/s Almora
132 KV S/s Purkul	132 KV S/s Ramnagar (Nainital)
132 KV S/s IDPI, Rishikesh	132 KV S/s Ranikhet
132 KV S/s Srinagar	132 KV S/s Bhowali
132 KV S/s Satpuli	
132 KV S/s Simli	
132 KV S/s Majra	
Name of HEPs	Name of HEPs
	Ramganga HEP

17. The scope of works and capital investment related to the SLDC project scheme was approved by the Commission vide in its order dated 23rd October 2007. The Commission has approved the total Cost of Rs 51.92 Crores for accomplishment of two phases under SLDC Scheme. It is submitted that the total expense for the Phase-I is Rs 12.33 Crs against the approved expense of Rs 16.11 Crores. Capital expenditure under Phase-II is allocated in two head, OPGW works and RTU installation Works.
18. Under Phase-II the capital expenditure allocated to OPGW works is of Rs 31.20 Crores. Work for same has been awarded and expected to get completed by January 2018.
19. Capital investment under Phase II is done to have a robust backbone for data acquisition and of the real time, reliable and accurate data for energy accounting. Thus Petitioner requested to Hon'ble Commission to accept the submitted capital investment plan for control period.
20. The capital Expenditure of SLDC division for FY 2016-17, as recorded in the MTB account, and for FY 2017-18, the revised estimate, is as follows :-

**Table 3: Details of Capital Expenditure for SLDC division (Rs Crores)**

Particulars	2016-17 (Actual)	2017-18 (Revised)
Lands & Rights	0.00	0.00
Buildings and structures / civil works	0.00	0.03
Plant & Machinery	0.00	3.80
Cables & network	0.00	14.77
Communication equipment	0.00	12.00
Air-conditioning plant	0.00	0.95
Furniture & Fixtures	0.00	0.31
Office equipment	0.00	0.06
Vehicles	0.00	0.00
SCADA and IT system	0.00	3.05
Other equipment	2.02	0.06

  
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Particulars	2016-17 (Actual)	2017-18 (Revised)
Lands & Rights	0.00	0.00
Buildings and structures / civil works	0.00	0.03
Plant & Machinery	0.00	3.80
<b>Total</b>	<b>2.02</b>	<b>35.03</b>

21. The details of investment capitalized as approved by the Commission and resubmitted now is as given in the table below, the Hon'ble Commission is requested to approve the actual expenditure and gross fixed assets of SLDC and SCADA. The details of the same as recorded in the Monthly Trail Balances is being submitted as Annexure-(1-4) for the perusal of the Hon'ble Commission.

**Table 4: Addition in gross fixed asset as approved by the commission(Rs Crores)**

Particulars	FY 2016-17	FY 2017-18
Opening GFA	12.97	13.53
Capitalisation during the year	0.71	32.94
Deduction and Adjustment	0.15	0.00
<b>Closing GFA</b>	<b>13.53</b>	<b>46.47</b>

**Table 5: Addition in gross fixed asset - revised submission(Rs Crores)**

Particulars	FY 2016-17	FY 2017-18
Opening GFA	12.97	13.25
Capitalisation during the year	0.42	32.27
Deduction and Adjustment	0.14	0.00
<b>Closing GFA</b>	<b>13.25</b>	<b>45.51</b>

### Depreciation

22. The asset wise depreciation is computed based on the depreciation rates prescribed in the UERC (terms and conditions for determination of Tariff) Regulations 2015. Asset class wise depreciation computation is specified in Format F 4.2 which is attached along with this petition. Also, pro-rata depreciation has been calculated for assets which are expected to be commissioned during FY 2017-18. The depreciation for FY 2016-17 and FY 2017-18 approved by the Commission and resubmitted now is given in the table below, Petitioner requests the Hon'ble Commission to approve the Depreciation for SLDC as proposed in the table below:

**Table 6: Depreciation for 2016-17 and 2017-18(Rs Crores)**

Particulars	FY 2016-17		FY 2017-18	
	Approved	Actual	Approved	Revised estimate
Depreciation	1.21	1.29	2.30	2.37

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### Operation and Maintenance Expenses

23. Operation and Maintenance expenses include Employees Expenses, Administration and General (A&G) Expenses and Repair and Maintenance(R&M) Expenses. The summary of the O&M expenses incurred in FY 2016-17 and estimates for 2017-18 are as follows:

**Table 7: O&M expenses for FY 2015-16 and FY 2016-17**

Particulars	FY 2016-17		FY 2017-18	
	Approved	Actual	Approved	Revised estimate
R&M	0.66	0.60	0.64	0.92
AMC fee		0.59		1.41
Total R&M	0.66	1.19	0.64	2.34
Employee Cost	6.07	3.73	7.49	6.05
A&G	0.95	0.80	1.00	0.81
<b>Total</b>	<b>7.68</b>	<b>5.71</b>	<b>9.13</b>	<b>9.20</b>

24. The details of the above expenses are discussed in the subsequent sections Employee expenses, R&M expenses and A&G expenses.

### Employee Expenses

25. The Commission had approved Rs6.07 Crores and Rs 7.49 Crores as Employees Expenses for FY 2016-17 and FY 2017-18 respectively.

26. The employee recruitment plan as planned by SLDC is as follows:


**Table 8: Employee recruitment plan**

Particulars	FY 2016-17	FY 2017-18
Opening no. of Employees	37	35
Addition	14	41
Transfer to PTCUL	16	1
Retirement	0	1
Closing No. of Employees	35	74

27. The SLDC submits that employee expenses are linked to the Government approved scales and allowances and that utility has no control over it. It has to pay its employees, the salary and allowances, as approved by the Government from time to time.

28. The head-wise employees' expense for FY 2016-17 and for 6 months of FY 2017-18 as booked in the accounts for SLDC and SCADA has been specified in are submitted in Format 3.1 which is being submitted along with this petition. Considering the HR Plan and the CPI inflation rate, the employee cost for FY 2017-18 has been re-estimated.

29. The increase in CPI inflation for FY 2013-14, FY 2014-15 and FY 2015-16 are 9.68%, 6.29% and 5.65% respectively. Based on this, the average increase in Consumer Price Index comes out to be 7.21% for last three years. To estimate the employee expenses for FY 2018-19 the employee expenses of SCADA and SLDC, incurred in FY 2016-17, have been escalated to determine the employee expenses. Further on the basis of the HR Plan of both SCADA and SLDC, Growth factor has been projected to estimate the employee expenses for the control period.

  
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30. Since the employees proposed to be recruited in FY 2017-18, shall only serve for the last quarter of the financial year, the impact of new recruitment has thus accordingly been limited to three months for FY 2017-18.
31. The Petitioner has also taken the impact of VII pay commission in FY 2017-18, including the arrears for FY 2016-17, since the remuneration is yet to be initiated corresponding to the revised pay. The details are submitted in Format 3.1 which is being submitted along with this petition.
32. Based on the assumption the revised estimate of Employees' Expenses for FY 2017-18 are given in the table below, the SLDC requests the Hon'ble Commission to approve the same:

**Table 9: Actual Employees cost for FY 2016-17 and Estimates for FY 2017-18**

Particulars	FY 2016-17		FY 2017-18		
	Approved	Actual	Approved	Till Sept-Actual	Revised
Employee Expenses	6.07	3.73	7.49	2.03	5.11
Impact of VII Pay Commission	0.00	0.00	0.00	0.00	0.95
<b>Total Employee Expenses</b>	<b>6.07</b>	<b>3.73</b>	<b>7.49</b>	<b>2.03</b>	<b>6.05</b>


### **Repair and Maintenance Expenses**

33. The Commission had approved R&M expenses of Rs. 0.66 Crores and Rs. 0.64 Crores for FY 2016-17 and FY 2017-18 respectively.
34. The actual R&M expenses for FY 2016-17 and estimate for FY 2017-18 are given in the table below

**Table 10: Actual R&M expenses incurred**

Particulars	FY 2016-17	FY 2017-18 (till Sept)
Buildings and structures / civil works	0.02	0.00
Plant & Machinery	0.16	0.03
Cables & network	0.00	0.00
Communication equipment	0.06	0.58
Air-conditioning plant	0.05	0.04
Furniture & Fixtures	0.00	0.00
Office equipment	0.00	0.00
Vehicles	0.00	0.00
Assets taken over and pending final valuation	0.00	0.00
Misc. Equipment / items	0.30	0.09
<b>Total R&amp;M</b>	<b>0.60</b>	<b>0.74</b>

35. The Petitioner had given an Annual Maintenance Contract (AMC) to the original executioner of the project for the up-keep and maintenance of the SLDC assets. The Petitioner has further given other AMCs for the

  
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successful maintenance of the assets. The details of the relevant agreements are being submitted as **Annexure-6** for the perusal of the Hon'ble Commission.

36. The tariff regulations provide that the repair and maintenance expenses shall be computed in the manner specified below:

$$37. R\&M_n = K \times (GFA_{n-1}) \times (1+WPI_{inflation})$$

Where -

'K' is a constant specified by the Commission in %. Value of K for each year of the control period shall be determined by the Commission in the MYT Tariff order based on Transmission Licensee's filing, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;

GFA<sub>n-1</sub> - Gross Fixed Asset of the Transmission Licensee for the n-1th year;

WPI<sub>inflation</sub> -- is the average increase in the Wholesale Price Index (WPI) for immediately preceding three years;

The Average Wholesale Price Indices over the last few years is provided in the table below:

**Table 11 : Wholesale Price Indices**

Financial Year	2016-17	2015-16	2014-15	2013-14	2012-13	2011-12	2010-11
WPI	183.20	176.70	181.20	177.60	167.60	156.10	143.30

38. The average increase in the WPI indices for immediately preceding three years (FY 2012-13 to FY 2014-15) is 1.83%.

39. The year wise GFA addition is as shown below:

Particulars	FY2012-13	FY2013-14	FY2014-15	FY2015-16	FY2016-17	FY2017-18	FY2018-19
Opening GFA	0.39	1.06	12.33	12.73	12.97	13.25	45.51
Addition	0.67	12.02	0.39	0.24	0.42	32.27	22.66
Deduction and adjustment	0.00	0.00	0.00	0.00	0.14	0.00	0.00
Closing GFA	1.06	13.08	12.72	12.97	13.25	45.51	68.17

40. The Petitioner has arrived at value of K by seeing the average value of K over last three years (FY 2012-13 – FY 2014-15) i.e. average of ratio of R&M expenses and GFA. The detailed calculations can be found in the UERC Formats being submitted along with this petition

41. The total R&M expenses and AMC fees as approved by the Commission and actual for FY 2016-17 and revised estimated for FY 2017-18 is given in the table below:-

**Table 12: Actual R&M costs for FY 2016-17 and Estimates for FY 2017-18**

Particulars	FY 2016-17		FY 2017-18		
	Approved	Actual	Approved	Till Sept-Actual	Revised estimate
Repair and Maintenance Expenses	0.66	0.60	0.64	0.74	0.92

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Particulars	FY 2016-17		FY 2017-18		
	Approved	Actual	Approved	Till Sept-Actual	Revised estimate
AMC Fees		0.59		0.74	1.41
Total R&M Expenses	0.66	1.19	0.64	1.48	2.34

42. The increase in R&M expenses in FY 2017-18 as compared to previous year is on account of a portion of AMC fee for FY 2016-17 which was paid in FY 2017-18 and also on account of new AMC being taken in FY 2017-18. The details are enclosed as Annexure-6 for the perusal of the Hon'ble Commission.

43. The revised R&M expenses estimated for FY 2017-18 are based on actual 6 months expenses for FY 2017-18 and also the expenses of FY 2016-17, we pray to the Commission to approve the same.

### Administrative and General Expenses

44. The tariff regulations provide that the A&G expenses shall be computed in the manner specified below:

$$A\&G_n = (A\&G_{n-1}) \times (1 + WPI_{inflation}) + Provision$$

Where -

A&G<sub>n-1</sub> – Administrative and General Costs for the (n-1)th year;

WPI inflation – is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;

Provision: Cost for initiatives or other one-time expenses as proposed by the Transmission Licensee and approved by the Commission after prudence check.

The A&G expenses have been projected considering Rs. 18.29 Crore in FY 2016-17 (which is the actual A&G expense) and thereafter escalated each year by the WPI index of 1.83%.

Administrative and General (A&G) expenses consist of rent, rates and taxes, travel and conveyance expenses, consultancy and legal fees, insurance and other administration expenses. The details of Actual A&G Expenses for FY 2016-17 and 6 months of FY 2017-18 are specified in Format 3.2, which is attached along with this petition. The summary of the A&G expenses incurred is as follows:


Table 13: Actual A&G expenses for FY 2016-17 and Estimates for FY 2017-18

Particulars	FY 2016-17		FY 2017-18		
	Approved	Actual	Approved	Till Sept-Actual	Revised estimate
Administrative and General Expenses	0.95	0.80	1.00	0.34	0.81

45. The revised A&G expenses estimated for FY 2017-18 are based on actual 6 months expenses for FY 2017-18 and also the expenses of FY 2016-17, we pray to the Commission to approve the same.

### Interest and Finance charges

46. It is submitted that capital structure of the projects of SLDC (Dehradun and 2 Nos. Sub-SLDC at Kashipur and Rishikesh) and SCADA is funded with 70% of debt through REC II and 30% of equity through

  
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Government of Uttarakhand. Major focus of capital expenditure is on the strengthening of SCADA through OPGW network and installation of RTU at various substations. The debt part of the OPGW plan is funded through REC II Scheme and the effective interest rate applicable on the loan is 11.82%. The relevant details of effective interest rate are being submitted in Format 10.2 for the perusal of the Hon'ble Commission. The depreciation calculated in previous section is taken as normative repayment of the loan. The interest and finance charges computed for FY 2016-17 and FY 2017-18 are as given in the table below.

**Table 14: Interest and Finance charges for FY 2016-17 and Estimates for FY 2017-18**

Particulars	FY 2016-17		FY 2017-18	
	Approved	Actual	Approved	Revised estimate
Loans opening balance	6.76	9.08	5.73	8.08
Addition	0.18	0.29	22.05	22.59
Repayment	1.21	1.29	2.06	2.37
Closing balance	5.96	8.08	25.72	28.30
Rate of Interest	12.55%	11.82%	12.55%	11.82%
Interest cost	0.78	1.01	1.97	2.15

### Return on Equity

47. As mentioned above also, all the assets under the SLDC and SCADA divisions are now funded through 30% Equity. The return of Equity as claimed by the petitioner for FY 2016-17 and FY 2017-18 is as given in the table below.

**Table 15: Return on Equity for FY 2016-17 and Estimates for FY 2017-18**

Particulars	FY 2016-17		FY 2017-18	
	Approved	Actual	Approved	Requimitted
Equity at the beginning of the year	3.69	3.89	3.76	4.02
Capitalisation during the year	0.71	0.42	32.94	32.27
Equity portion	0.08	0.13	9.45	9.68
Equity at the end of the year	3.76	4.02	13.21	13.70
Return on Equity (%)	15.50%	15.50%	15.50%	15.50%
Return on Equity	0.57	0.60	0.58	0.62

### Interest on working capital

48. The Petitioner has considered working capital computation as per the provisions of UERC Tariff Regulations 2015. And in accordance with the provisions of the Regulations, the Petitioner has estimated Working Capital requirement for FY 2016-17 and FY 2017-18. The interest rate claimed on the working capital so computed is considered on normative basis as the latest SBI PLR rates applicable. The details of the same are being submitted along with this petition as Annexure-5. Interest on working capital as computed is given in the table below.

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**Table 16: Interest on working capital for FY 2016-17 and Estimates for FY 2017-18**

Particulars	FY2016-17		FY2017-18	
	Approved	Actual	Approved	Revised estimate
O&M for One month	0.64	0.48	0.76	0.77
Maintenance @15% of O&M	1.15	0.86	1.37	1.38
2 months receivables	1.68	1.19	2.29	2.50
WC Requirement	3.47	2.52	4.42	4.64
SBI PLR	14.05%	13.70%	14.05%	13.70%
Interest on WC	0.49	0.34	0.62	0.64

49. The Petitioner prays to the Hon'ble Commission to approve the Interest on Working Capital for FY 2017-18 as proposed.

### **LDC development fund**


50. As per regulation 98 of UERC Tariff regulations, 2015, the following is specified about the LDCD fund:

- (1) The SLDC shall create and maintain a separate fund called 'Load Despatch Centre Development Fund' ("LDCD Fund").
- (2) All the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund.
- (3) The SLDC shall be entitled to utilise the money available in the LDCD Fund for creation of new assets, meeting stipulated equity portion in asset creation, margin money for raising loan from the financial institutions and funding of R&D projects.

51. It is submitted that as per above regulation the above mentioned charges collected by SLDC are meant to be over and above the SLDC fees and charges which are recovered through ARR and these interstate SLDC operating and schedule charges are not to be reduced from ARR and rather be retained by SLDC in LDCD Fund for facilitating open access and capacity building. The actual Interstate operating and schedule charges collected for FY 2016-17 and estimate for FY 2017-18 are given in the table below which are not reduced from the total ARR of the SLDC.

**Table 17: Proposed LDCD fund for FY 2016-17 and FY 2017-18**

Particulars	FY2016-17	FY2017-18
	Actual	Revised estimate
Short Term Open Access (Operating Charges)	1.88	2.00
Registration Fees	0.02	0.02
LDCD fund	1.90	2.02

  
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### Aggregate Revenue Requirement

52. Based on the item wise Expenses and Income enumerated in the sections above, the Aggregated revenue requirement for FY 2016-17 and FY 2017-18 is given in the table below, we request the Hon'ble Commission to approve the APR for FY 2017-18 as depicted in the table below.

**Table 18: Proposed ARR for FY 2016-17 and FY 2017-18**

S. No.	Particulars	FY2016-17		FY2017-18	
		Approved	Actual	Approved	Revised estimate
1	O&M Expenses	7.68	5.71	9.14	9.20
2	Add : Gain/loss (on account of controllable items) of licensee	0.00	-1.85	0.00	0.00
3	Depreciation	1.21	1.29	2.06	2.37
4	Interest & Finance Charges	0.78	1.01	1.97	2.15
5	Interest on Working Capital	0.49	0.34	0.62	0.64
6	Lease Charges	0.00	0.00	0.00	0.00
7	RoE	0.57	0.60	0.58	0.62
8	Less: Non-Tariff Income	0.65	0.00	0.65	0.00
	<b>Total</b>	<b>10.08</b>	<b>7.11</b>	<b>13.72</b>	<b>14.98</b>

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## Review of ARR for FY 2018-19

53. The Commission had approved ARR of Rs19.51 Crores for FY 2018-19. The petitioner has recomputed the ARR for FY 2018-19 based on the actual 6 months expenses for FY 2017-18.

### Capital Expenditure and Capitalisation

54. As submitted in the previous sections, the SCADA project includes "Construction of SLDC at Dehradun and 2 Nos. Sub-SLDC at Kashipur and Rishikesh" is to be completed in two phases, first phase of which was completed and commissioned and the second phase of the project is under process. Petitioner submits that the second phase includes the laying of OPGW cable network of about 600 km between various substations to SLDC and Sub-LDC. This will provide a robust media backbone for data acquisition with superior accuracy and reliability. Contracts for the OPGW cable network has already been awarded and the project is expected to get commission in FY 2017-18. The rest of the expenditure would be incurred beyond present control period. The details of investment capitalized as approved by the Commission and resubmitted now is as given in the table below, the Hon'ble Commission is requested to approve the actual expenditure and gross fixed assets of SLDC and SCADA.

Table 19: Details of Capital Expenditure for SLDC and SCADA divisions (Rs Crores)

Particulars	2018-19 (Revised estimate)
Lands & Rights	0.00
Buildings and structures / civil works	0.00
Plant & Machinery	0.25
Cables & network	0.06
Communication equipment	1.40
Air-conditioning plant	0.03
Furniture & Fixtures	0.06
Office equipment	0.10
Vehicles	0.00
SCADA and IT system	18.01
Other equipment	0.09
<b>Total</b>	<b>20.00</b>

Table 20: Addition in gross fixed asset- revised submission (Rs Crores)

Particulars	2018-19	
	Approved	Revised estimate
Opening GFA	45.08	45.51
Capitalisation during the year	1.29	22.66
Deduction and Adjustment	0.00	0.00

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Particulars	2018-19	
	Approved	Revised estimate
Closing GFA	46.38	68.17

### Depreciation

55. The asset wise depreciation is computed based on the depreciation rates prescribed in the UERC (terms and conditions for determination of Tariff) Regulations 2015. Subsequently the depreciation rates are applied on the projected assets for FY 2018-19 to compute the depreciation. Also, pro-rata depreciation has been calculated for assets which are expected to be commissioned during FY 2018-19. The details of the calculation are being shared in Format 4.2 which is attached along with this petition; the summary is as provided in the table below. Petitioner requests the Hon'ble Commission to approve the same.

**Table 21: Depreciation for FY 2018-19 (Rs Crores)**

Particulars	FY 2018-19	
	Approved	Revised estimate
Depreciation	2.94	4.17

### Operation and Maintenance Expenses

56. The Operation and Maintenance expense are projected based on actual expenses of 6 months of FY 2017-18 and methodology prescribed in The UERC (terms and conditions for determination of Tariff) Regulations 2015.

### Employee Expenses

57. The UERC (terms and conditions for determination of Tariff) Regulations 2015 specified the methodology for calculating the employees cost for ensuing years of Control period. According to the regulations the employees cost for any year n would be:

$$EMP_n = (EMP_{n-1}) \times (1 + G_n) \times (CPI_{inflation})$$

Where;

$G_n$  is the growth factor for the nth Year. Value of  $G_n$  shall be determined by the Hon'ble Commission in the MYT Tariff order for meeting the additional manpower requirement based on SLDC's filing, benchmarking, and any other factor that the Hon'ble Commission feels appropriate.

CPI inflation – is the average increase in the Consumer Price Index (CPI) for immediately preceding three years

58. The increase in CPI inflation for FY 2014-15, FY 2015-16 and FY 2016-17 are 6.29%, 5.65% and 4.12%, respectively. Based on this, the average increase in Consumer Price Index comes out to be 5.35% for last three years. To estimate the employee expenses for FY 2018-19 the employee expenses of SCADA and SLDC, incurred in FY 2016-17, have been escalated to determine the employee expenses. Further on the basis of the HR Plan of both SCADA and SLDC, Growth factor has been projected to estimate the employee expenses for the control period.

59. The employee recruitment plan as planned by SLDC is as follows:

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**Table 22: Employee recruitment plan**

Particulars	FY 2018-19	
	Approved	Revised estimate
Opening no. of Employees	74	
Addition	13	
Transfer to PTCUL	0	
Retirement	0	
Closing No. of Employees	87	

60. The number of employees proposed to join the organization in FY 2018-19 are expected to be recruited by the end of second quarter of the financial year and hence the impact of new recruitment has been taken for 6 months only.

61. Based on the Actual CPI and growth factor and the projected impacted of VII pay scale, the employee cost computed for control period is as given in the table below. SLDC requests the Hon'ble Commission is requested to approve the same.

**Table 23: Employee expenses for FY 2018-19 (Rs Crores)**

Particulars	FY 2018-19	
	Approved	Revised estimate
Employee Expenses	8.84	9.68
Impact of VII Pay Commission	0.00	0.61
<b>Total Employee Expenses</b>	<b>8.84</b>	<b>10.29</b>

**Repair and Maintenance expenses and AMC charges**

62. The tariff regulations provide that the repair and maintenance expenses shall be computed in the manner specified below:

63.  $R\&M_n = K \times (GFA_{n-1}) \times (1+WPI_{inflation})$



Where -

'K' is a constant specified by the Commission in %. Value of K for each year of the control period shall be determined by the Commission in the MYT Tariff order based on Transmission Licensee's filing, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;

$GFA_{n-1}$  - Gross Fixed Asset of the Transmission Licensee for the n-1th year;

$WPI_{inflation}$  - is the average increase in the Wholesale Price Index (WPI) for immediately preceding three years;

The Average Wholesale Price Indices over the last few years is provided in the table below:


  

  
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**Table 24 : Wholesale Price Indices**

Financial Year	2016-17	2015-16	2014-15	2013-14	2012-13	2011-12	2010-11
WPI	183.20	176.70	181.20	177.60	167.60	156.10	143.30

64. The average increase in the WPI indices for immediately preceding three years (FY 2012-13 to FY 2014-15) is 1.07%.

65. The year wise GFA addition is as shown below:

Particulars	FY2012-13	FY2013-14	FY2014-15	FY2015-16	FY2016-17	FY2017-18	FY2018-19
Opening GFA	0.39	1.06	12.33	12.73	12.97	13.25	45.51
Addition	0.67	12.02	0.39	0.24	0.42	32.27	22.66
Deduction and adjustment	0.00	0.00	0.00	0.00	0.14	0.00	0.00
Closing GFA	1.06	13.08	12.72	12.97	13.25	45.51	68.17

66. The Petitioner has arrived at value of K by seeing the average value of K over last three years (FY 2012-13 – FY 2014-15) i.e. average of ratio of R&M expenses and GFA. The detailed calculations can be found in the UERC Formats being submitted along with this petition

67. Apart from usual R&M expenses, the SLDC has given an Annual Maintenance Contract to the original executioner of the project for the up keeping and maintenance of the assets created out of the project. The total AMC cost as contracted is taken separately as actual and no inflation is considered on such amount to reach at Total R&M expenses for the SLDC and SCADA division.

68. Based on the Actual WPI and actual R&M expenses of FY 2016-17, the Repair and Maintenance expenses computed for FY 2017-18 has been project and detailed in the table below. The SLDC prays to the Hon'ble Commission to approve the same.

**Table 25: R&M expenses for FY 2018-19 (Rs Crores)**

Particulars	FY 2018-19	
	Approved	Revised estimate
R&M expenses	1.35	2.54
AMC charges		1.61
<b>Total</b>	<b>1.35</b>	<b>4.15</b>

### **Administrative and general expenses**


The tariff regulations provide that the A&G expenses shall be computed in the manner specified below:

$$A\&G_n = (A\&G_{n-1}) \times (1+WPI_{inflation}) + Provision$$

Where -

A&G<sub>n-1</sub> = Administrative and General Costs for the (n-1)th year;

WPI inflation - is the average increase in the Wholesale Price Index (WPI) for immediately preceding three years;

  
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Provision: Cost for initiatives or other one-time expenses as proposed by the Transmission Licensee and approved by the Commission after prudence check.

The A&G expenses have been projected considering Rs. 18.48 Crore in FY 2017-18 and thereafter escalated each year by the WPI index of 1.07%.

**Table 26: A&G expenses for FY 2018-19 (Rs Crores)**

Particulars	FY 2017-18	
	Approved	Revised estimate
A&G expenses	1.05	0.82

69. The total overall O&M Expenses comprising of employee expenses, R&M expenses and A&G expenses as proposed by the petitioner for FY 2018-19 is summarized in the table below.

**Table 27: Proposed O&M expenses for FY 2018-19 (Rs Crores)**


Particulars	FY 2018-19	
	Approved	Revised estimate
R&M expenses	1.35	2.54
AMC charges		1.61
Employee Cost	7.52	10.29
A&G	1.05	0.82
<b>Total</b>	<b>9.92</b>	<b>15.27</b>

### **Interest and Finance charges**

70. As submitted earlier, Phase-2 of the SCADA/SLDC projects is under implementation and work orders for the same has already been awarded. Petitioner in planning to strengthen the media backbone of SCADA by connecting the 220 KV & 132 KV substations with SLDC and Sub SLDCs with OPGW network. Petitioner has computed the interest and finance charge for the control period on normative basis considering 70% debt on the on the proposed GFA profile. Projects of SLDC/SCADA are funded under REC II scheme, thus Petitioner has consider the average interest rate of REC II for computing the interest and finance cost. The interest and finance charges for FY 2018-19 are detailed in table below. Petitioner requests to the Hon'ble Commission to approve the same.

**Table 28: Interest and finance charges for FY 2018-19 (Rs Crores)**

Particulars	FY 2018-19	
	Approved	Revised estimate
Loans opening balance	25.72	28.30
Addition	0.91	15.86
Repayment	2.94	4.17
Closing balance	23.69	40.00
Rate of Interest	12.55%	11.82%
<b>Total Interest cost</b>	<b>3.10</b>	<b>4.04</b>

  
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### Return on Equity

71. As submitted above, the assets under the SLDC and SCADA units are now funded through 30% Equity. We requests the Hon'ble Commission to approve the claimed return on equity for FY 2018-19 as given in the table below.

**Table 29: RoE proposed for FY 2018-19 (Rs Crores)**

Particulars	FY 2018-19	
	Approved	Revised estimate
Opening Equity	13.21	13.70
Addition	0.39	6.80
Closing Equity	13.60	20.49
RoE rate	15.50%	15.50%
Return on equity	2.05	2.12

### Interest on working capital

72. In accordance with the provisions of UERC Regulations, 2015 the projected working capital requirement and interest on such working capital requirement is given in the table below. The latest State bank of India PLR rate has been considered as applicable rate for computing interest on working capital. The details of the same are being submitted along with this petition as Annexure-5. Hon'ble Commission is requested to approve the same for FY 2018-19.

**Table 30: Interest on working capital proposed for FY 2018-19 (Rs Crores)**

Particulars	FY 2018-19	
	Approved	Revised estimate
O&M for One month	0.94	1.27
Maintenance @15% of O&M	1.69	2.29
2 months receivables	3.25	4.45
WC Requirement	5.88	8.01
SBI PLR	14.55%	13.70%
Interest on WC	0.83	1.10

### LDC development fund

73. As per regulation 98 of UERC Tariff regulations, 2015, the following is specified about the LDCD fund:

- (4) The SLDC shall create and maintain a separate fund called 'Load Despatch Centre Development Fund' ("LDCD Fund").
- (5) All the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund.
- (6) The SLDC shall be entitled to utilise the money available in the LDCD Fund for creation of new assets, meeting stipulated equity portion in asset creation, margin money for raising loan from the financial institutions and funding of R&D projects.

74. It is submitted that as per above regulation the above mentioned charges collected by SLDC are meant to be over and above the SLDC fees and charges which are recovered through ARR and these interstate SLDC operating and schedule charges are not to be reduced from ARR and rather be retained by SLDC in LDCD

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Fund for facilitating open access and capacity building. The estimated Interstate operating and schedule charges for FY 2018-19 are given in the table below which are not reduced from the total ARR of the SLDC.

**Table 31: Proposed LDCD fund for FY 2018-19**

Particulars	FY2018-19	
	Approved	Revised estimate
Short Term Open Access (Operating Charges)		2.40
Registration Fees		0.02
LDCD fund		2.42

**Aggregate Revenue Requirement**

75. Based on the item wise Expenses and Income enumerated in the sections above, the projected aggregated revenue requirement for FY 2018-19 is computed in the table given below. The Hon'ble Commission is requested to approve the projected ARR for the period.

**Table 32: Proposed ARR for FY 2018-19**

S. No.	Particulars	FY2018-19	
		Approved	Revised estimate
1	O&M Expenses	11.25	15.27
2	Add : Gain/loss (on account of controllable items) of licensee	0.00	0.00
3	Depreciation	2.94	4.17
4	Interest & Finance Charges	3.10	4.04
5	Interest on Working Capital	0.83	1.10
6	RoE	2.05	2.12
7	Less: Non-Tariff Income	0.65	0.00
	<b>Total</b>	<b>19.51</b>	<b>26.69</b>

76. The SLDC prays to the Hon'ble Commission to approve the proposed ARR of Rs. 26.69 cr. for FY 2018-19.

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## Compliance of directives

Directive	Status of Compliance
<p><b>Project Cost &amp; Transfer of assets from PTCUL to SLDC</b></p> <p>As accounting of SLDC and SCADA is being done separately, accordingly, SLDC is directed to start preparing its annual statement of accounts separately from FY 2016-17 onwards in accordance with the requirement of the Regulations.</p> <p>The Commission directs SLDC that the provisions of the UERC Tariff Regulations, 2015 has to be complied strictly by SLDC regarding maintenance of its expenses related to operation of SLDC. The Commission also directs the SLDC to file the Petition seeking true up of FY 2016-17 along with the APR of FY 2017-18 in accordance with the MYT Regulations, 2015</p>	<p>It is submitted to the Hon'ble Commission that in the meeting dated 09/01/2017 chaired by Principle Secretary (Energy), it was decided that in order to ensure independent functioning of SLDC, the office of the Commission shall submit manpower structure prevalent in SLDCs in other States alongwith proposed structure of Uttarakhand SLDC.</p> <p>The detailed proposed manpower structure of SLDC has been submitted vide letter number 183/SLDC dated 29/05/2017 to Director (HR) and Director (Project). Taking cognizance of the aforesaid letter, Director (HR), PTCUL formed a committee for finalization of the manpower structure vide letter number 833/HR and P.V./PTCUL/G-10 dated 09/06/2017. Meanwhile PTCUL is under process of preparing a report collecting information regarding staff structure from other SLDCs of the country. A suitable proposal shall be submitted to the Board of PTCUL once the committee finalizes its report.</p> <p>Although, the accounting is already being done separately in the form of separate Monthly Trial Balance (MTBs), SLDC is yet to be formed into a separate company. The maintaining of separate annual statement of accounts including balance sheets can only be initiated after the ring fencing of SLDC is complete, and only then can the Petitioner file a separate true-up petition for SLDC. The petitioner prays to the Hon'ble Commission to consider the combined true-up of SLDC and PTCUL for FY 2016-17.</p>
<p><b>LDC Development Fund</b></p> <p>The Petitioner is directed to ensure compliance of the Regulations. The Petitioner is also directed to submit the amount of LDC Development Fund created till FY 2016-17 and utilization plan for the same along with its APR Petition for FY 2017-18.</p>	<p>It is submitted to the Hon'ble Commission that a separate fund has been created in compliance with Hon'ble UERC's directives and the details of the fund created are being submitted as a part of Format 12 of the SLDC ARR petition.</p>
<p><b>Grant of NoC to Open Access Customers</b></p> <p>The Commission directs SLDC/PTCUL to implement on-line system of grant of NoC to open access customers in line with the system developed and operationalised by Telangana SLDC within one (1) month of issuance of this Order. Compliance report to the Commission be submitted within 15 days thereafter by the SLDC.</p>	<p>It is submitted to the Hon'ble Commission that the Petitioner taking cognizance of the Hon'ble UERC's directives visited the Telangana SLDC to study the system and consequently developed a plan to implement a similar system in Uttarakhand. It is to submit that after finalizing the technical specifications, scope of work, costing etc. the tender for this work has been floated on 03.11.17 and the date of opening of technical bid is 05.12.2017.</p>

<b>Directive</b>	<b>Status of Compliance</b>
<p><b>Timely completion of Schemes</b></p> <p>The Commission directs the Petitioner to exercise caution and ensure that completed cost of the scheme is within the approved cost as the scheme has witnessed a considerable delay from the date of approval. The Petitioner is also directed to submit a complete timeframe within which the scheme would be completed.</p>	<p>It is submitted to the Hon'ble Commission that the Petitioner is cautious about completing the project on time and within approved cost. It is submitted that the Phase -I of SLDC project, construction of SLDC in Dehradun and two no of Sub-SLDC in Rishikesh and Kashipur work is already complete. Also, the works for OPGW networks covers laying of ~578 KMs of optical fibers on the PTCUL Transmission network under Phase- II have already been awarded and are expected to be completed by January 2018.</p>
<p><b>Employee expenses</b></p> <p>The Petitioner is directed to maintain separate details of the amount paid as arrears to its employees on account of implementation of the recommendations of VII Pay Commission.</p>	<p>It is to submit that as on date recommendations of VII pay commission have not been implemented in PTCUL/SLDC, hence no amount has been paid to employees as arrears. However, separate details of the amount paid as arrears to its employees on account of implementation of the recommendations of VII Pay Commission will be maintained.</p>

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## **Prayer**

The Petitioner respectfully prays the Hon'ble Commission to:

- a. Admit the Petitions of APR for FY 2017-18 and ARR for FY 2018-19
- b. Grant an expeditious hearing of the Petition
- c. Approve APR for FY 2017-18 and ARR for FY 2018-19.
- d. Permit recovery of expenses understated/ not considered in this Petition subsequent to the submission of this petition.
- e. Condone any inadvertent omissions / errors / short comings and permit the applicant to add /change /modify / alter this Petition and make further submissions as may be required at later stages
- f. Pass such orders as Hon'ble Commission may deem fit and proper and necessary in the facts and circumstances of the case, to grant relief to the petitioner.


  
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# ***Annexures***

# INDEX OF FORMATS

Formats for SLDC

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2	Form: F-2	Capital Contribution, Grants, Subsidies
3	Form: F - 3	Operation and Maintenance Expenses
4	Form: F - 3.1	Employee Expenses
5	Form: F - 3.2	Administration and General Expenses
6	Form: F - 3.3	Repair & Maintenance Expenses
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8	Form: F - 4.2	Asset-wise Depreciation
9	Form: F-5	Return on Equity
10	Form: F - 6.1	Statement of Capital Expenditure
11	Form: F-6.1A	Statement of Capital Works-in-Progress
12	Form: F-6.1B	Break-up of Construction/Supply/Service Packages
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SLDC

Form: F - 1

Summary of Aggregate Revenue Requirement

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)		Remarks
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected		
1	2	4	5	6	7 = 6+5	8	9	
1	O&M Expenses	5.71	3.85	5.36	9.20	15.27		
2	Add : Gain/loss (on account of controllable items) of licens	-1.85	0.00	0.00	0.00	0.00		
3	Depreciation	1.29	1.18	1.18	2.37	4.17		
4	Interest & Finance Charges	1.01	1.07	1.07	2.15	4.04		
5	Interest on Working Capital	0.34	0.32	0.32	0.64	1.10		
6	Lease Charges	0.00	0.00	0.00	0.00	0.00		
7	RoE	0.60	0.31	0.31	0.62	2.12		
8	Less: Non-Tariff Income	0.00	0.00	0.00	0.00	0.00		
	<b>Total</b>	<b>7.11</b>	<b>6.73</b>	<b>8.24</b>	<b>14.98</b>	<b>26.69</b>		

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Form: F-2

## Capital Contribution, Grants, Subsidies

(Figures in Rs Crore)

S. No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar	Total (April - March)	Projected	
1	2	3	4	5	6 = 4+5	7	10
1	Subsidy towards cost of Capitals Asset						
2	Grant towards cost of Capitals Assets						
3	Receipts from State Govt. under any scheme as grant/subsidy						
	Total (1+2+3)						

/s/

Petitioner

Director (Projects)  
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SLDC

Form: F - 3

Operation and Maintenance Expenses

(Figures in Rs Crore)

S. NO.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April-March)	Projected	
1	2	3	4	5	6 = 4+5	7	10
1	Employee Expenses	3.73	2.03	4.02	6.05	10.29	
2	Administration and General Expenses	0.80	0.34	0.48	0.81	0.82	
3	Repair & Maintenance Expenses	0.60	0.74	0.18	0.92	2.54	
	Repair & Maintenance Expenses (AMC)	0.59	0.74	0.68	1.41	1.61	
	Total	5.71	3.85	5.36	9.20	15.27	

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Form F- 31

## Employee Expenses:

(Figures in Rs Crores)

S. NO.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (Apr+Mar)	Estimated	
1	2	3	4	5	6+4+5	7	8
I	Employee's Cost (Other Than Covered in IV & V)						
1	Salaries	1.26	0.63	0.95	-1.73	1.28	
2	Additional Pay / Dearness Allowance (DA)	1.51	0.88	1.33	2.07	3.92	
3	Other Allowances & Relief	0.32	0.12	0.18	0.64	0.94	
4	Incentive Relief / Wage Revision	0.00	0.00	0.00	0.00	0.00	
5	Honorarium / Overtime	0.00	0.00	0.00	0.00	0.00	
6	Statutory bonus/ Ex-gratia	0.01	0.00	0.00	0.02	0.02	
	Sub-Total	3.11	1.63	2.46	4.26	6.08	
II	Other Costs	0.00	0.00	0.00	0.00	0.00	
1	Medical Expenses Reimbursment	0.09	0.06	0.09	0.12	0.23	
2	Traveling Allowance (Conveyance Allowance)	0.00	0.00	0.00	0.00	0.00	
3	Leave Travel Assistance	0.00	0.02	0.00	0.00	0.00	
4	Lead Despatch Allowance	0.00	0.00	0.00	0.00	0.00	
5	Earned Leave Encashment	0.04	0.16	0.24	0.05	0.10	
6	Payment Under Workmen's Compensation and Grants	0.00	0.00	0.00	0.00	0.00	
7	Any Other Item	0.00	0.00	0.00	0.00	0.00	
8	Arrears to Wage Revision	0.00	0.00	0.00	0.00	0.00	
9	Staff Welfare Expenses	0.00	0.00	0.00	0.00	0.00	
	Sub-Total	0.13	0.22	0.33	0.18	0.34	
III	Apprentice And Other Training Expenses	0.00	0.00	0.00	0.00	0.00	
IV	Payment/Contribution To PF Staff Pension And Gratuity			0.00	0.00	0.00	
1	Terminal Benefits	0.00	0.00	0.00	0.00	0.00	
2	Provident Fund Contribution	0.23	0.14	0.21	0.32	0.60	
3	Provision for PF Fund	0.00	0.00	0.00	0.00	0.00	
4	Pension Payments	0.05	0.01	0.02	0.07	0.13	
5	Gratuity Payment on super annuation	0.10	0.09	0.09	0.14	0.26	
6	Superannuation Fund, If any	0.00	0.00	0.00	0.00	0.00	
7	Any other terminal benefit (Encashment)	0.00	0.00	0.00	0.00	0.00	
8	Any Other Items	0.01	0.00	0.00	0.01	0.01	
	Sub-Total	0.39	0.18	0.28	0.53	1.00	
		0.00	0.00	0.00	0.00	0.00	
V	Incentive Payment	0.00	0.00	0.00	0.14	0.26	
		0.00	0.00	0.00	0.00	0.00	
VII	Grand Total (I + II + III + IV + V)	3.73	2.03	3.07	5.11	9.58	
VII	Less Expenses Capitalised	0.00	0.00	0.00	0.00	0.00	
	ADD: Impact of VII pay commission			0.95	0.95	0.61	
VIII	Net Employee expenses: (VI) - VII)	3.73	2.03	4.02	6.05	10.29	

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Form F-33


Employer Expenses

(Figures in Rs Crore)

S. NO.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April-March)	Estimated	
1	2	3	4	5	6=4+5	7	8

## B. Details of number of employees


S. No.	Item	Previous Year (2016-17)	Current Year (2017-18)			Ensuing Year (2018-19)		
		(Actuals / Audited)	Apr-Sep (Actual)	Oct Actual	Recruitment	Total April-March	Recruitment	Projects
A	Officers/Managerial Cadre							
1	Technical							
2	Administrative							
3	Accounts and finance							
4	Other (Please specify)							
B	Staff Cadre							
5	Technical							
5.1	Grade I	7	6	7	5	10	1	11
5.2	Grade II	13	13	13	10	33		23
5.3	Grade III	13	12	11	22	33		33
5.4	Grade IV	1	1	1		1	4	5
6	Administrative							
6.1	Grade I							
6.2	Grade II							
6.3	Grade III	2	2	2	3	5	7	12
6.4	Grade IV							
7	Accounts and finance							
7.1	Grade I							
7.2	Grade II						1	1
7.3	Grade III	1	2	2		2		2
7.4	Grade IV							
8	Others (please specify)							
8.1	Grade I	7	6	7	3	10	2	11
8.2	Grade II	11	13	13	10	28	1	29
8.3	Grade III	16	16	15	25	40	7	47
8.4	Grade IV	1	1	1	0	1	4	5
	Total Employees	35	36	36	36	79	13	87

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

## Administration and General Expenses

(Figures in Rs Crore)

S.No	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
<b>A</b>	<b>Administrative Expenses</b>						
1	Rent rates and taxes	0.00	0.00	0.00	0.00	0.00	
	Lease / Rent	0.00	0.00	0.00	0.00	0.00	
	Rates & Taxes	0.00	0.00	0.00	0.00	0.00	
2	Insurance	0.00	0.00	0.00	0.00	0.00	
3	Revenue Stamp Expenses Account	0.00	0.00	0.00	0.00	0.00	
4	Telephone, Postage, Telegram & Telex Charges	0.07	0.02	0.03	0.05	0.05	
5	Incentive & Award To Employees/Outsiders	0.00	0.00	0.00	0.00	0.00	
6	Consultancy Charges	0.05	0.01	0.01	0.02	0.02	
7	Technical Fees	0.00	0.00	0.00	0.00	0.00	
8	Other Professional Charges	0.01	0.01	0.01	0.01	0.01	
9	Conveyance And Travelling	0.07	0.02	0.03	0.05	0.05	
10	License And Registration Fee Of	Plant And Machinery	0.00	0.00	0.00	0.00	0.00
		Vehicles	0.00	0.00	0.00	0.00	0.00
11	Vehicle Expenses (Other Than Trucks And Delivery Vans)	Vehicles Running Expenses Petrol And Oil	0.02	0.01	0.01	0.02	0.02
		Hiring Of Vehicles	0.05	0.06	0.08	0.14	0.14
12	Security / Service Charges Paid To Outside Agencies	0.35	0.18	0.25	0.44	0.44	
	Sub-Total 'A' (1 To 12)	0.51	0.31	0.43	0.74	0.75	
<b>B</b>	<b>Other Charges</b>	0.00	0.00	0.00	0.00	0.00	
1	Fee And Subscriptions Books And Periodicals	0.00	0.00	0.00	0.00	0.00	
2	Printing And Stationary	0.03	0.01	0.02	0.03	0.03	
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	0.04	0.00	0.00	0.01	0.01	
4	Contributions/Donations To Outside Institutes / Associations	0.00	0.00	0.00	0.00	0.00	
5	Electricity Charges To Offices	0.00	0.00	0.00	0.00	0.00	
6	Water Charges	0.00	0.00	0.00	0.00	0.00	
7	Entertainment Charges	0.00	0.00	0.00	0.00	0.00	
8	Miscellaneous Expenses	0.03	0.01	0.02	0.03	0.03	
	Sub-Total 'B' (1 To 8)	0.09	0.03	0.04	0.07	0.07	
<b>C</b>	<b>Legal Charges</b>	0.00	0.00	0.00	0.00	0.00	
<b>D</b>	<b>Auditor's Fee</b>	0.00	0.00	0.00	0.00	0.00	
<b>E</b>	<b>Material Related Expenses</b>	0.00	0.00	0.00	0.00	0.00	
1	Freight On Capital Equipments	0.00	0.00	0.00	0.00	0.00	
2	Purchase Related Advertisement Expenses	0.00	0.00	0.00	0.00	0.00	
3	Vehicle running and hiring expenses (Truck/ Delivery Van)	0.00	0.00	0.00	0.00	0.00	
4	Other Freight	0.00	0.00	0.00	0.00	0.00	
5	Transit Insurance	0.00	0.00	0.00	0.00	0.00	
6	Octroi	0.00	0.00	0.00	0.00	0.00	
7	Incidental Stores Expenses	0.00	0.00	0.00	0.00	0.00	
8	Fabrication Charges	0.00	0.00	0.00	0.00	0.00	
	Sub Total 'E' (1 To 8)	0.00	0.00	0.00	0.00	0.00	
<b>F</b>	<b>Grand Total (A To E)</b>	0.60	0.34	0.48	0.81	0.82	
<b>G</b>	<b>A&amp;G expenses capitalised</b>	0.00	0.00	0.00	0.00	0.00	
<b>H</b>	<b>Net A&amp;G Expenses (F - G)</b>	0.60	0.34	0.48	0.81	0.82	

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F - 3.3

Repair & Maintenance Expenses

(Figures in Rs Crore)

S.No	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
1	2	9	10	11 = 9+10	12	13	
1	Buildings and structures / civil works	0.02	0.00	0.00	0.00	0.00	
2	Plant & Machinery	0.16	0.03	0.01	0.04	0.10	
3	Cables & network	0.00	0.00	0.00	0.00	0.00	
4	Communication equipments	0.06	0.58	0.14	0.72	1.99	
5	Airconditioning plant	0.05	0.04	0.01	0.05	0.14	
6	Furniture & Fixtures	0.00	0.00	0.00	0.00	0.00	
7	Office equipments	0.00	0.00	0.00	0.00	0.00	
8	Vehicles	0.00	0.00	0.00	0.00	0.00	
9	Assets taken over and pending final valuation	0.00	0.00	0.00	0.00	0.00	
10	Misc. Equipment / items	0.30	0.09	0.02	0.11	0.31	
	<b>Total Chargeable to R&amp;M works</b>	<b>0.60</b>	<b>0.74</b>	<b>0.18</b>	<b>0.92</b>	<b>2.54</b>	
	AMC (SCADA)	0.59	0.74	0.68	1.41	1.61	

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Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F - 4.1

Gross Fixed Asset

Previous Year (n-1)

Actual/ Audited

(Figures in Rs Crore)

S. No.	Particular	Rate of depreciation	Gross Fixed assets			
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	6	7
1	Lands & Rights	0.00%	0.34	0.00	0.00	0.34
2	Buildings and structures / civil works	3.34%	0.00	0.00	0.00	0.00
3	Plant & Machinery	5.28%	2.59	0.04	0.00	2.63
4	Cables & network	5.28%	0.02	0.00	0.00	0.02
5	Communication equipments	6.33%	2.97	0.20	0.00	3.17
6	Airconditioning plant	5.28%	0.73	0.08	0.00	0.81
7	Furniture & Fixtures	6.33%	0.20	0.04	0.05	0.19
8	Office equipments	6.33%	0.11	0.01	0.09	0.04
9	Vehicles	9.50%	0.00	0.00	0.00	0.00
10	SCADA and IT system	15.00%	6.00	0.00	0.00	6.00
11	Other equipment	5.28%	0.00	0.05	0.00	0.05
	<b>Total</b>		<b>12.97</b>	<b>0.42</b>	<b>0.14</b>	<b>13.25</b>

Current Year (n)

Actual/ Estimated

S. No.	Particular	Rate of depreciation	Gross Fixed assets						
			At the beginning of the year	Additions during the year		Adjustment & deductions		At the end of the year	
				Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)		
1	2	3	4	5	6	7	8	9	
1	Lands & Rights	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.34
2	Buildings and structures / civil works	3.34%	0.00	0.00	0.03	0.00	0.00	0.00	0.03
3	Plant & Machinery	5.28%	2.63	0.00	3.77	0.00	0.00	0.00	6.40
4	Cables & network	5.28%	0.02	0.00	12.00	0.00	0.00	0.00	12.02
5	Communication equipments	6.33%	3.17	0.00	12.00	0.00	0.00	0.00	15.17
6	Airconditioning plant	5.28%	0.81	0.00	0.95	0.00	0.00	0.00	1.76
7	Furniture & Fixtures	6.33%	0.19	0.01	0.32	0.00	0.00	0.00	0.51
8	Office equipments	6.33%	0.04	0.00	0.07	0.00	0.00	0.00	0.11
9	Vehicles	9.50%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	SCADA and IT system	15.00%	6.00	0.00	3.05	0.00	0.00	0.00	9.05
11	Other equipment	5.28%	0.05	0.00	0.07	0.00	0.00	0.00	0.12
	<b>Total</b>		<b>13.25</b>	<b>0.01</b>	<b>32.26</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>45.51</b>

Ensuing Year (n+1)

S. No.	Particular	Rate of depreciation	Gross fixed assets			
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	6	7
1	Lands & Rights		0.34	0.00	0.00	0.34
2	Buildings and structures / civil works		0.03	0.06	0.00	0.09
3	Plant & Machinery		6.40	0.50	0.00	6.90
4	Cables & network		12.02	0.08	0.00	12.10
5	Communication equipments		15.17	20.50	0.00	35.67
6	Airconditioning plant		1.76	0.05	0.00	1.81
7	Furniture & Fixtures		0.51	0.67	0.00	1.18
8	Office equipments		0.11	0.14	0.00	0.25
9	Vehicles		0.00	0.00	0.00	0.00
10	SCADA and IT system		9.05	0.52	0.00	9.57
11	Other equipment		0.12	0.14	0.00	0.26
	<b>Total</b>		<b>45.51</b>	<b>22.56</b>	<b>0.00</b>	<b>68.17</b>

Petitioner

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Asset-wise Depreciation

Previous Year (n-1) Actual/ Audited (Figures in Rs Crores)

S.No.	Particular	Rate of depreciation	Gross Fixed assets				Average	Depreciation
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year		
1	Lands & Rights	0.00%	0.34	0.00	0.00	0.34	0.34	0.00
2	Buildings and structures / civil works	3.34%	0.00	0.00	0.00	0.00	0.00	0.00
3	Plant & Machinery	5.28%	2.59	0.04	0.00	2.63	2.61	0.14
4	Cables & network	5.28%	0.02	0.00	0.00	0.02	0.02	0.00
5	Communication equipments	6.33%	2.97	0.20	0.00	3.17	3.07	0.19
6	Airconditioning plant	5.28%	0.73	0.08	0.00	0.81	0.77	0.14
7	Furniture & Fixtures	6.33%	0.20	0.04	0.05	0.19	0.19	0.01
8	Office equipments	6.33%	0.11	0.01	0.09	0.04	0.07	0.00
9	Vehicles	9.50%	0.00	0.00	0.00	0.00	0.00	0.00
10	SCADA and IT system	15.00%	6.00	0.00	0.00	6.00	6.00	0.90
11	Other equipment	5.28%	0.00	0.05	0.00	0.05	0.05	0.00
Total			12.97	0.42	0.14	13.25	13.11	1.29

Current Year (n) Actual/ Estimated (Figures in Rs Crores)

S.No.	Particular	Rate of depreciation	At the beginning of the year	Gross Fixed assets				At the end of the year	Average	Depreciation
				Additions during the year		Adjustment & deductions				
				Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)			
1	Lands & Rights	0.00%	0.34	0.00	0.00	0.00	0.00	0.34	0.34	0.00
2	Buildings and structures / civil works	3.34%	0.00	0.00	0.03	0.00	0.00	0.03	0.02	0.00
3	Plant & Machinery	5.28%	2.63	0.00	12.00	0.00	0.00	14.63	4.92	0.24
4	Cables & network	5.28%	0.02	0.00	12.00	0.00	0.00	12.02	6.01	0.52
5	Communication equipments	6.33%	3.17	0.00	12.00	0.00	0.00	15.17	9.17	0.58
6	Airconditioning plant	5.28%	0.81	0.00	0.59	0.00	0.00	1.40	1.29	0.07
7	Furniture & Fixtures	6.33%	0.19	0.01	0.52	0.00	0.00	0.72	0.51	0.02
8	Office equipments	6.33%	0.04	0.00	0.07	0.00	0.00	0.11	0.07	0.00
9	Vehicles	9.50%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	SCADA and IT system	15.00%	6.00	0.00	3.05	0.00	0.00	9.05	7.53	1.33
11	Other equipment	5.28%	0.05	0.00	0.07	0.00	0.09	0.12	0.09	0.00
Total			13.25	0.01	30.26	0.00	0.00	43.51	29.38	2.37

Ending Year (n+1) (Figures in Rs Crores)

S.No.	Particular	Rate of depreciation	Gross Fixed assets				Average	Depreciation
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year		
1	Lands & Rights	0.00%	0.34	0.00	0.00	0.34	0.34	0.00
2	Buildings and structures / civil works	3.34%	0.00	0.06	0.00	0.06	0.06	0.00
3	Plant & Machinery	5.28%	6.40	0.50	0.00	6.90	6.65	0.35
4	Cables & network	5.28%	12.00	0.08	0.00	12.10	12.06	0.64
5	Communication equipments	6.33%	15.17	20.50	0.00	35.67	25.42	1.61
6	Airconditioning plant	5.28%	1.40	0.08	0.00	1.48	1.79	0.09
7	Furniture & Fixtures	6.33%	0.51	0.67	0.00	1.18	0.85	0.05
8	Office equipments	6.33%	0.11	0.14	0.00	0.25	0.18	0.01
9	Vehicles	9.50%	0.00	0.00	0.00	0.00	0.00	0.00
10	SCADA and IT system	15.00%	9.05	0.52	0.00	9.57	9.51	1.40
11	Other equipment	5.28%	0.12	0.14	0.00	0.26	0.19	0.01
Total			45.51	22.66	0.00	68.17	56.84	4.17

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Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F-5

Return on Equity

(Figures in Rs Crore)

S.No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
1	Equity at the beginning of the year	3.89	4.02	4.02	4.02	13.70	
2	Capitalisation during the year	0.42	0.01	32.26	32.27	22.66	
3	Equity portion	0.13	0.00	9.68	9.68	6.80	
4	Equity at the end of the year	4.02	4.02	13.70	13.70	20.49	
<b>Return Computation</b>							
5	Return on Equity on Opening Balance of Equity	0.60	0.31	0.31	0.62	2.12	

*[Handwritten Signature]*

*[Handwritten Signature]*

Petitioner

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN


## Statement of Capital Expenditure

(Figures in Rs Crores)

Particulars	FY of Capitalisation	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks+
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
<b>A) Expenditure Details</b>							
Lands & Rights		0.00	0.00	0.00	0.00	0.00	
Buildings and structures / civil works		0.00	0.00	0.03	0.03	0.00	
Plant & Machinery		0.00	0.03	3.77	3.80	0.25	
Cables & network		0.00	0.00	14.77	14.77	0.06	
Communication equipments		0.00	0.00	12.00	12.00	1.40	
Airconditioning plant		0.00	0.00	0.95	0.95	0.03	
Furniture & Fixtures		0.00	0.00	0.51	0.51	0.06	
Office equipments		0.00	0.00	0.06	0.06	0.10	
Vehicles		0.00	0.00	0.00	0.00	0.00	
SCADA and IT system		0.00	0.00	3.05	3.05	18.01	
Other equipment		2.02	0.00	0.06	0.06	0.09	
<b>Total (A)</b>		<b>2.02</b>	<b>0.03</b>	<b>35.00</b>	<b>35.03</b>	<b>20.00</b>	
<b>B) Break up of sources of financing</b>							
Rupee term Loan		1.41	0.02	24.50	24.52	14.00	
Debt 1							
Debt 2							
Foreign Currency Loan		0.00	0.00	0.00	0.00	0.00	
Debt 1							
Debt 2							
Equity							
In Rupees		0.61	0.01	10.50	10.51	6.00	
In Foreign Currency		0.00	0.00	0.00	0.00	0.00	
<b>c) Others (Please specify)</b>							
<b>Total (B)</b>		<b>2.02</b>	<b>0.03</b>	<b>35.00</b>	<b>35.03</b>	<b>20.00</b>	

**Note:**

- i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
- ii) Copies of Approval from competent authorities (if required) may be furnished in respect of cost of each Scheme, its components and scheme of finance authorised agencies
- iii) Remarks+: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or the authorised agencies

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F-6.1A

## Statement of Capital Works-in-Progress

(Figures in Rs Crore)

Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April March)	Projected	
<b>(A) Opening balance of CWIP</b>						
(a) Opening balance of CWIP as per books	0.00	1.60	0.00	1.60	4.37	
(b) Amount of capital liabilities in (a) above						
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above						
<b>(B) Add: Addition/Adjustment</b>						
(a) Add: Addition/Adjustment in CWIP Amount during the period	2.02	0.03	35.00	35.03	20.0	
(b) Amount of capital liabilities in (a) above						
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above						
<b>(C) Expenses Capitalised</b>						
(a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period	0.42	0.01	32.26	32.3	22.7	
(b) Amount of capital liabilities in (a) above						
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above						
<b>(D) Closing balance of CWIP</b>						
(a) Closing CWIP Amount as per books	1.60			4.37	1.71	
(b) Amount of capital liabilities in (a) above						
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost in (a) above						

Director (Projects)

POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F-6.1B

Break-up of Construction/Supply/Service Packages


(Figures in Rs Crore)

Name/No. of Construction/supply/service package	Scope of works <sup>1</sup> (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work, etc.	No. of bids received	Date of Award	Date of Start of work	Date of Completion of Work	Value of Award <sup>2</sup> in (Rs. Lakh).	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
NOT APPLICABLE												

Note:

1 The scope of work in any package should be indicated in conformity of cost break-up in Form-6.3 to the extent possible.  
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs. 3900 Lakh. at US\$=Rs62 as on say 01.04.14.

Petitioner

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F - 6.2

Statement of Capital Works-in-Progress

(Figures in Rs Crore)

S. No.	Particulars	Year 1	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
			Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
1	Opening balance of CWIP		0.00			1.60	4.37	
2	<i>Add: New Investment</i>							
	Capital Expenditure		2.02	0.03	35.00	35.03	20.00	
	Expenses Capitalised		0.42	0.01	32.26	32.27	22.66	
	Interest During Construction		0.00	0.00	0.00	0.00	0.00	
3	<i>Less: Investment Capitalised</i>		0.42	0.01	32.26	32.27	22.66	
4	Closing balance of CWIP		1.60			4.37	1.71	

Note:

i) Year 1 is the financial year closing after completion of Scheme.

*24*

*18*  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC \_\_\_\_\_

Form: F-6.3

## Element wise Break-up of Project/Asset/Element Cost

(Figures in Rs Crore)

Sl. No. (1)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
	As per Original Estimates (3)			Actual Capital Expenditure as on COD (4)						
	Quantity	Rate	Estimated Amount	Quantity	Rate	Estimated Amount				
A										
1.0	<b>Preliminary works</b>									
1.1	Design & Engineering									
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.									
1.3	<b>Total Preliminary works</b>									
2.0	<b>Material</b>									
2.1	Spares									
2.2	Erection & Civil works including foundation									
2.3										
	<b>Total material</b>									
3.0	Taxes and Duties									
3.1	Custom Duty									
3.2	Other Taxes & Duties									
	<b>Total Taxes &amp; Duties</b>									

NOT APPLICABLE

**Note:**

- In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over-run was beyond the control of SLDC.
- Separate details of free hold/lease hold land should be submitted.

Petitioner

Director (Projects)

POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC \_\_\_\_\_

Form: F-6.4

**Statement of Additional Capitalisation after COD**

(Figures in Rs Crore)


Sr. No.	Year	Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut-off Date	Amount capitalized /Proposed to be capitalized	Justification	Regulations under which covered	Admitted Cost
1		NOT APPLICABLE				
2						
3						
4						
5						

1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

**Note:**

- Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
- In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately.
- In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.

Petitioner

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN



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Form: F-6.6

**Incidental Expenditure during Construction**

(Figures in Rs Crore)

Sr. No.	Parameters	Year - 1	Year- 2	Year 3	Year-4	Year-5
A	Expenses:	<b>NOT APPLICABLE</b>				
1	Employees' Remuneration & Benefits					
2	Finance Costs					
3	Water Charges					
4	Communication Expenses					
5	Power Charges					
6	Other Office and Administrative Expense					
7	Others (Please Specify Details)					
8	Other pre-Operating Expenses					
	.....					
B	Total Expenses					
	Less: Income from sale of tenders					
	Less: Income from guest house					
	Less: Income recovered from Contractor					
	Less: Interest on Deposits					
	.....					
Note:IEDC should be duly reconciled with the corresponding figures of Auditor's Certificate.						
						Petitioner

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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Form: F-6.7

## Statement of De-capitalisation/Adjustment

(Figures in Rs Crore)

Sr. No.	Year of adjustment	Work/Equipment proposed to be adjusted	Year of capitalisation of asset/equipment being decapitalised	Original Book Value of the asset being adjusted	Debt Equity ratio at the time of capitalisation	Cumulative Depreciation corresponding to decapitalisation	DCumulative Repayment of Loan corresponding to decapitalisation	Justification
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	2016-17	Construction of 220 kv Twin Zebra line from 400 kv S/s Sherpur to 220kv S/s Jhajra d.dun	-	0.01			-	Inter-unit transfer to Project office
2	2016-17	Mobile phone		0.00				Inter-unit transfer to SLDC
3	2016-17	Furniture		0.03				Inter-unit transfer to HQPU
4	2016-17	Furniture		0.08				Inter-unit transfer to HQPU
5	2016-17	Computer & Printer		0.01				Inter-unit transfer to HQPU
6	2016-17	Mobile phone		0.00				Inter-unit transfer to HQPU
7	2016-17	Mobile phone		0.00				Inter-unit transfer to o&M D.Dun
8	2016-17	Mobile phone		0.00				Inter-unit transfer to SLDC
	Total			0.14				
							Petitioner	

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F-7  
 Draw Down Schedule for Calculation of IDC & Financing

(Figures in Rs Crore)

Sl. No.	Draw Down Particulars	Quarter 1			Quarter 2			Quarter n (COD)		
		Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee
1	Loans									
1.1	Foreign Loans									
1.1.1	Foreign Loan 1									
	Draw Down Amount									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
1.1.2	Foreign Loan 1									
	Draw Down Amount									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
1.1.n	Foreign Loan n									
	Draw Down Amount									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
1.1	Total Foreign Loans									
	Draw Down Amount									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
1.2	Indian Loans									
1.2.1	Indian Loan 1									
	Draw Down Amount									
	IDC									
	Financing Charges									
1.2.2	Indian Loan 2									
	Draw Down Amount									
	IDC									
	Financing Charges									
1.2.n	Indian Loan n									
	Draw Down Amount									
	IDC									
	Financing Charges									
1.2	Total Indian Loans									
	Draw Down Amount									
	IDC									
	Financing Charges									
1	Total of Loans Drawn									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
2	Equity									
2.1	Foreign Equity Drawn									
2.2	Indian Equity Drawn									
2	Total Equity Deployed									

NOT AVAILABLE

Note: 1. Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Completion schedule. Drawl of higher Equity in beginning is permissible.  
 2. Applicable Interest Rates including reset dates used for computation may be furnished separately.

Director (Projects) or  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN 48

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Form: F- 8


Details of Capital Cost and Financing Structure

(Figures in Rs Crores)

Year ending March	FY of Capitalisation	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
Basic Project Financial Parameters							
Capital Cost*		12.97	13.25	13.25	13.25	45.51	
Addition during the year		0.42	0.01	32.26	32.27	22.66	
Deletion during the year		0.14	0.00	0.00	0.00	0.00	
Gross Capital Cost (A)		13.25	13.25	45.51	45.51	68.17	
Equity against Original Project Cost		3.89	4.02	4.02	4.02	13.70	
Addition during the year		0.13	0.00	9.68	9.68	6.80	
Equity Sub-Total (B)		4.02	4.02	13.70	13.70	20.49	
Debt outstanding against the original Capital cost		9.08	9.23	9.24	9.23	31.82	
New Loans added during the year		0.29	0.00	22.58	22.59	15.86	
Debt Sub-Total (C)		9.37	9.24	31.82	31.82	47.68	
Grants against original project cost		0	0	0	0	0	
Addition during the year		0	0	0	0	0	
Grants Sub-Total (D)		0	0	0	0	0	
Total Financing (B+C+D)		13.39			45.51	68.17	

Note :

- i) \*Approved or Actual Capital Cost whichever is less.
- ii) The equity and loan shall be divided into foreign and domestic component if applicable.

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

Form: F - 9

## Details of Financial Packages

(Figures in Rs Crore)

Source of Funds	Amount in FC	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace Period	Interest Rate/ Return on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
	(Name of Currency)	(Rs./PC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	(%)	(%)	(%)
(A) Debt											
Foreign:											
Loan I											
Loan II											
Loan III											
Loan IV etc.											
Indian:											
Loan I			35.43	10 Years	3 Years	12.25/15.50	Nil	Nil	Nil		
Loan II etc.											
Total Loan (A)											
(B) Equity											
Foreign:											
Indian:			15.18								
Total Equity(B)											
(C) Grants											
Foreign:											
Indian:											
Total Grant (C)											
Total Financing (A+B+C)			50.61								
Total Project Cost											

## Note:

- (i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents.
- (ii) In case of projects which are yet to achieve their COD: Financial package details, as approved by the Competent Authority, shall be furnished in the Format alongwith supporting documents.
- (iii) FC- Foreign Currency
- (iii) PC- Project Cost

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Petitioner

SLDC

Form: F - 9


Details of Financial Packages

(Figures in Rs Crore)

Source of Funds	Amount in FC	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace Period	Interest Rate/ Return on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
	(Name of Currency)	(Rs./FC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	(%)	(%)	(%)
(A) Debt											
Foreign:											
Loan I											
Loan II											
Loan III											
Loan IV etc.											
Indian:											
Loan I			35.43	10 Years	3 Years	12.25/15.50	Nil	Nil	Nil		
Loan II etc.											
Total Loan (A)											
(B) Equity											
Foreign:											
Indian:			15.18								
Total Equity(B)											
(C) Grants											
Foreign:											
Indian:											
Total Grant (C)											
Total Financing (A+B+C)			50.61								
Total Project Cost											

Note:

- (i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents.
- (ii) In case of projects which are yet to achieve their COD: Financial package details, as approved by the Competent Authority, shall be furnished in the Format alongwith supporting documents.
- (iii) FC- Foreign Currency
- (iii) PC- Project Cost

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

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Form: F - 10.1

Statement of Outstanding Loans

Previous year (n-1)

(Figures in Rs Crore)

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Actual/ Audited	Actual/ Audited	Actual/ Audited	Actual/ Audited	Actual/ Audited	Actual/ Audited	Actual/ Audited	Actual/ Audited	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
<b>A. Other than state government</b>									
Loan 1 (REC, New Delhi)	11.60%	10 Years	30,363,600.00	-	7,590,900.00	7,590,900.00	-	22,772,700.00	
Loan 2 (REC, New Delhi)	11.25%	10 Years	5,545,600.00	-	1,386,400.00	1,386,400.00	-	4,159,200.00	
Loan 3 (REC, New Delhi)	12.25%	10 Years	30,284,571.00	-	7,571,143.00	7,571,143.00	-	22,713,428.00	
Sub-Total (A)			66,193,771.00	-	16,548,443.00	16,548,443.00	-	49,645,328.00	
<b>B. Government Loans</b>									
Type 1			-	-	-	-	-	-	
Type 2			-	-	-	-	-	-	
Type 3 etc.			-	-	-	-	-	-	
Sub-Total (B)			-	-	-	-	-	-	
Sub-Total (A+B)			66,193,771.00	-	16,548,443.00	16,548,443.00	-	49,645,328.00	
<b>C. Normative Loans</b>									
TOTAL (A+B+C)			66,193,771.00	-	16,548,443.00	16,548,443.00	-	49,645,328.00	

Current Year (n)

(Figures in Rs Crore)

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
<b>A. Other than state government</b>									
Loan 1 (REC, New Delhi)	11.60%	10 Years	22,772,700.00	-	7,590,900.00	7,590,900.00	-	15,181,800.00	
Loan 2 (REC, New Delhi)	11.25%	10 Years	4,159,200.00	-	1,386,400.00	1,386,400.00	-	2,772,800.00	
Loan 3 (REC, New Delhi)	12.25%	10 Years	22,713,428.00	-	7,571,143.00	7,571,143.00	-	15,142,285.00	
Sub-Total (A)			49,645,328.00	-	16,548,443.00	16,548,443.00	-	33,096,885.00	
<b>B. Government Loans</b>									
Type 1			-	-	-	-	-	-	
Type 2			-	-	-	-	-	-	
Type 3 etc.			-	-	-	-	-	-	
Sub-Total (B)			-	-	-	-	-	-	
Sub-Total (A+B)			49,645,328.00	-	16,548,443.00	16,548,443.00	-	33,096,885.00	
<b>C. Normative Loans</b>									
TOTAL (A+B+C)			49,645,328.00	-	16,548,443.00	16,548,443.00	-	33,096,885.00	

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Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Ensuing year (n+1)

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount to be received during the year	Principal due during the year	Principal to be redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
<b>A. Other than state government</b>									
Loan 1 (REC, New Delhi)	11.60%	10 Years	15,181,800.00	-	7,590,900.00	7,590,900.00	-	7,590,900.00	
Loan 2 (REC, New Delhi)	11.25%	10 Years	2,772,800.00	-	1,386,400.00	1,386,400.00	-	1,386,400.00	
Loan 3 (REC, New Delhi)	11.25%	10 Years	15,142,285.00	-	7,571,143.00	7,571,143.00	-	7,571,142.00	
Sub-Total (A)			33,096,885.00	-	16,548,443.00	16,548,443.00	-	16,548,442.00	
<b>B. Government Loans</b>									
Type 1			-	-	-	-	-	-	
Type 2			-	-	-	-	-	-	
Type 3 etc.			-	-	-	-	-	-	
Sub-Total (B)			-	-	-	-	-	-	
Sub-Total (A+B)			33,096,885.00	-	16,548,443.00	16,548,443.00	-	16,548,442.00	
<b>C. Normative Loans</b>									
TOTAL (A+B+C)			33,096,885.00	-	16,548,443.00	16,548,443.00	-	16,548,442.00	

- Note: i) In case rescheduling of any loan has been undertaken, the terms of rescheduling to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scheduling.
- ii) Any Loan not allocated to any specific Scheme and not forming part of Approved Financial Package, to be shown separately, with reasons thereof.
- iii) The original Financing Plan and the cumulative repayment as per the Original Financing Plan to be outlined for each Loan.
- iv) For current year, Loans already drawn and the loan proposed to be drawn by end of year to be shown separately.
- v) Any new loan from existing or new lenders to be identified separately as a Loan.
- vi) In case of Foreign Currency Loans, data to be provided in the currency of borrowing alongwith the name of the currency.

Petitioner

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

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Form: F - 10.2

## Calculation of Weighted Average Interest Rate of

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-1)	Current Year (n)
	Loan 1 REC, New Delhi		
	Gross Loan - Opening	75,909,000.00	
	Cummulative payments of Loan upto Previous Year	45,545,400	
	Net Loan - Opening	30,363,600.00	
	Add: Drawl(s) during the year		
	Less: Repayment(s) of Loan during the year	7,590,900	
	Net Loan - Closing	22,772,700.00	
	Average Net Loan	26,568,150.00	
	Rate of Interest on Loan on Annual Basis	11.73%	
	Interest on Loan (Approx.)	3,116,886.00	
	Loan 2 REC, New Delhi		
	Gross Loan - Opening	13,864,000.00	
	Cummulative payments of Loan upto Previous Year	8,318,400	
	Net Loan - Opening	5,545,600.00	
	Add: Drawl(s) during the year		
	Less: Repayment(s) of Loan during the year	1,386,400	
	Net Loan - Closing	4,159,200.00	
	Average Net Loan	4,852,400.00	
	Rate of Interest on Loan on Annual Basis	11.38%	
	Interest on Loan	552,091.00	
	Loan 3 REC, New Delhi		
	Gross Loan - Opening	52,998,000.00	
	Cummulative payments of Loan upto Previous Year	22,713,429	
	Net Loan - Opening	30,284,571.00	
	Add: Drawl(s) during the year		
	Less: Repayment(s) of Loan during the year	7,571,143	
	Net Loan - Closing	22,713,428.00	
	Average Net Loan	26,498,999.50	
	Rate of Interest on Loan on Annual Basis	11.98%	
	Interest on Loan	3,175,109.00	
	Total Loan		
	Gross Loan - Opening	142,771,000.00	
	Cummulative payments of Loan upto Previous Year	76,577,229.00	
	Net Loan - Opening	66,193,771.00	
	Add: Drawl(s) during the year	0.00	
	Less: Repayment(s) of Loan during the year	16,548,443.00	
	Net Loan - Closing	49,645,328.00	
	Average Net Loan	57,919,549.50	
	Rate of Interest on Loan on Annual Basis	11.82%	
	Interest on Loan	6,844,086.00	
	Weighted Average Rate of Interest on Loans	11.32%	

\* In case of Foreign Loans, the calculation in Indian Rupee is to be furnished.  
However, the calculation in Original currency is also to be furnished

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN 54

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Form: F - 10.3

Calculation of Interest on Normative Loan

(Figures in Rs Crore)

Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
			Projected
Gross Normative Loan - Opening			
Cummulative payments of Normative Loan upto Previous Year			
Net Normative Loan - Opening	9.08	8.08	28.30
Increase or Decrease due to ACE during the year	0.29	22.59	15.86
Less: Repayment of Normative Loan during the	1.29	2.37	4.17
Net Normative Loan - Closing	8.08	28.30	40.00
Average Normative Loan	8.58	18.19	34.15
Weighted Average Rate of Interest on Actual Loan on Annual Basis	11.82%	11.82%	11.82%
Interest on Normative Loan	1.01	2.15	4.04

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Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F - 11

Working Capital Requirement

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
1	O&M expenses (equivalent to 1 month)	0.48	0.32	0.45	0.77	1.27	
2	Maintenance Spare (15% of operation and maintenance expenses)	0.86	0.58	0.80	1.38	2.29	
3	Receivables (Two months of SLDC Charges)	1.19	1.12	1.37	2.50	4.45	
4	Total Working capital	2.52	2.02	2.62	4.64	8.01	
5	Interest Rate (State Bank Advance Rate (SBAR))	13.70%	13.70%	13.70%	13.70%	13.70%	
6	Interest on Working capital	0.34	0.28	0.36	0.64	1.10	

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Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F -12

LDCD Fund

	Particulars	Previous year (n-1)	Current Year (n)	Ensuing year (n+1)	Remarks
a	Opening LDCD Fund	0.00	1.90	3.92	
	Add:				
b	Additions in LDCD Fund during the year on account of:				
(i)	Short Term Open Access	1.88	2.00	2.40	
(ii)	Registration Fees	0.02	0.02	0.02	
(iii)					
(iv)					
c	Total LDCD Fund	1.90	2.02	2.42	
d	Less:				
d(i)	Utilisation for Capital Expenses				
d(ii)	Utilisation for Revenue Expenses				
e	Net LDCD Fund as on 31st March of the Year	1.90	3.92	6.34	
f	Average Fund accumulated during the Year	0.95	2.91	5.13	
	Total				

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Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

SLDC

Form: F - 13

Investment Plan for Next 3 Years

(Figures in Rs Crore)

S. No.	Name of Scheme / Description of investment	Total Project Cost	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
1	2	3	4	5	6
1	Enhancement of Real Time Data Acquisition Capability	47.14	20.00	10.00	10.17
2	Establishment of Training & System Studies Facilities at LD Centre	0.50	0.15	0.20	0.15
3	Development of Application Software for Operator Assistance	2.50	0.50	1.00	1.00
4	Effective Communication System	0.00	0.00	0.00	0.00
5	Energy Accounting Balanceing & Settlement Mechanism.	29.36	14.11	14.11	1.15
6	Infrastructural Development	0.00	0.00	0.00	0.00
7	Any other Investment (Please Specify)	0.00	0.00	0.00	0.00
	Total	79.50	34.76	25.31	12.47

2/1

for

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Petitioner

# Annexure- 1

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-16 To 31-MAR-17

Report generated on: 12-OCT-17 12:41:58

Location: 102010201 S.L.D.C. Majra Dehradun

Schdl	Grpbd	GL Code	GL Name	CR	Dr Amt	Cr Amt	Net	CR
10	10.2	10.207	Buildings Containing Transmission Installations	3,329,652.45	0.00	0.00	0.00	3,329,652.45
			Total of Grpbd:	3,329,652.45	0.00	0.00	0.00	3,329,652.45
	10.5	10.583	Tool & Tackles	174,797.00	0.00	0.00	0.00	174,797.00
			Total of Grpbd:	174,797.00	0.00	0.00	0.00	174,797.00
	10.8	10.8	Furniture and Fixtures	1,370,481.00	808,568.81	0.00	808,568.81	2,179,050.81
			Total of Grpbd:	1,370,481.00	808,568.81	0.00	808,568.81	2,179,050.81
	10.9	10.902	Typewriters	30,000.00	0.00	0.00	0.00	30,000.00
		10.906	Computers	615,126.64	31,073.20	0.00	31,073.20	846,199.84
		10.908	Telephone/ Mobile Phones	0.00	5,300.00	0.00	5,300.00	5,300.00
		10.909	Others (Not Specified)	255,492.81	108,553.00	0.00	108,553.00	364,045.81
			Total of Grpbd:	1,100,619.45	144,926.20	0.00	144,926.20	1,245,545.65
			Total of schdl:	5,975,547.90	953,496.01	0.00	953,496.01	6,929,043.91
12	12.9	12.909	Other (Not Specified)	5,400.00	0.00	0.00	0.00	5,400.00
			Total of Grpbd:	5,400.00	0.00	0.00	0.00	5,400.00
			Total of schdl:	5,400.00	0.00	0.00	0.00	5,400.00
22	22.20	22.20	Material Purchase accounts (Capital)	0.00	71,328.00	71,328.00	0.00	0.00
			Total of Grpbd:	0.00	71,328.00	71,328.00	0.00	0.00
	22.22	22.22	Material Purchase Accounts (O&M)	0.00	44,104.00	44,104.00	3.00	3.00
			Total of Grpbd:	0.00	44,104.00	44,104.00	3.00	3.00
	22.30	22.30	Materials Issue Accounts (Capital)	0.00	915,571.01	915,571.01	0.00	0.00
			Total of Grpbd:	0.00	915,571.01	915,571.01	0.00	0.00
	22.32	22.32	Material Issue Accounts (O&M)	0.00	44,104.00	44,104.00	-3.00	-3.00
			Total of Grpbd:	0.00	44,104.00	44,104.00	-3.00	-3.00
	22.40	22.40	Materials Transfer Inwards	0.00	844,243.03	844,243.03	0.00	0.00
			Total of Grpbd:	0.00	844,243.03	844,243.03	0.00	0.00
	22.60	22.60	Material Stock Accounts (Capital)	0.00	91,557.01	91,557.01	0.00	0.00
			Total of Grpbd:	0.00	91,557.01	91,557.01	0.00	0.00
	22.62	22.62	Materials Stock Accounts (O&M)	0.00	44,104.00	44,104.00	0.00	0.00
			Total of Grpbd:	0.00	44,104.00	44,104.00	0.00	0.00
			Total of schdl:	0.00	2,055,008.03	2,055,008.03	0.00	0.00
24	24.1	24.110	Cash in Hand	12,208.00	285,192.00	259,231.00	25,961.00	38,165.00
			Total of Grpbd:	12,208.00	285,192.00	259,231.00	25,961.00	38,165.00
	24.2	24.220	Temporary Imprest with Staff	0.00	259,231.00	259,231.00	0.00	0.00
			Total of Grpbd:	0.00	259,231.00	259,231.00	0.00	0.00
	24.403	24.403	PNE	167,684.99	20,870,774.00	19,504,114.00	1,366,660.00	1,534,344.99
		24.403A	PNE (Service tax payment)	2,000.00	34,929.00	34,929.00	0.00	2,000.00
			Total of Grpbd:	169,684.99	20,905,703.00	19,539,043.00	1,366,660.00	1,536,344.99
	24.603	24.603	Punjab National Bank	0.00	20,867,000.00	20,867,000.00	0.00	0.00
			Total of Grpbd:	0.00	20,867,000.00	20,867,000.00	0.00	0.00
			Total of schdl:	181,892.99	42,317,126.00	40,924,505.00	1,392,621.00	1,574,513.99
28	28.4	28.401	Amount Recoverable from Employees	0.00	0.00	86,708.00	-86,708.00	-86,708.00
		28.401A	Amount Recoverable from Employees	803.00	93,007.00	2,483.00	90,524.00	91,327.00
			Total of Grpbd:	803.00	93,007.00	89,191.00	3,816.00	4,619.00
			Total of schdl:	803.00	93,007.00	89,191.00	3,816.00	4,619.00
31	31.1	31.1	ITR Materials (With in Zone)	-4,434,149.42	838,943.01	858,943.01	-20,000.00	-4,454,149.42
			Total of Grpbd:	-4,434,149.42	838,943.01	858,943.01	-20,000.00	-4,454,149.42

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

Executive Engineer  
 State Load Despatch Centre

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-16 To 31-MAR-17

Report generated on: 12-OCT-17 12:41:58

Location:102010201 S.L.D.C. Majra Dehradun

Schedl	Expld	GL Code	GL Name	OB	Dx Amt	Cr Amt	Net	CB
Total of schedl:				-4,434,149.42	838,943.01	838,943.01	38,000.00	-4,454,149.42
32	32.1	32.1	NET Capital Expenditure and Fixed Assets (With in Zone)	84,913.00	0.00	838,943.01	-838,943.01	-754,030.01
Total of Grphd:				84,913.00	0.00	838,943.01	-838,943.01	-754,030.01
Total of schedl:				84,913.00	0.00	838,943.01	-838,943.01	-754,030.01
33	33.1	33.1	Remittance to HQ by Units	1,455,943.00	0.00	0.00	0.00	1,455,943.00
Total of Grphd:				1,455,943.00	0.00	0.00	0.00	1,455,943.00
Total of schedl:				1,455,943.00	0.00	0.00	0.00	1,455,943.00
34	34.1	34.101	Pay	-87,887,000.00	0.00	20,743,000.00	-20,743,000.00	-118,630,000.00
		34.104	Contingency With Pay	0.00	0.00	124,000.00	-124,000.00	-118,754,000.00
Total of Grphd:				-87,887,000.00	0.00	20,867,000.00	-20,867,000.00	-118,754,000.00
Total of schedl:				-87,887,000.00	0.00	20,867,000.00	-20,867,000.00	-118,754,000.00
36	36.2	36.22	Inter Unit Account Personnel (Outside Zone)	-30,008.00	0.00	0.00	0.00	-30,008.00
Total of Grphd:				-30,008.00	0.00	0.00	0.00	-30,008.00
Total of schedl:				-30,008.00	0.00	0.00	0.00	-30,008.00
37	37.3	37.31	NET Cash Transaction (With in Zone)	-98,000.00	0.00	0.00	0.00	-98,000.00
Total of Grphd:				-98,000.00	0.00	0.00	0.00	-98,000.00
		37.4	NET- Other Adjustments (Within Zone)	-662.00	0.00	0.00	0.00	-662.00
Total of Grphd:				-662.00	0.00	0.00	0.00	-662.00
Total of schedl:				-98,662.00	0.00	0.00	0.00	-98,662.00
42	42.1	42.101	Liability for Supply of Material-Capital (Contractors/Suppliers)	0.00	71,328.00	71,328.00	0.00	0.00
Total of Grphd:				0.00	71,328.00	71,328.00	0.00	0.00
Total of schedl:				0.00	71,328.00	71,328.00	0.00	0.00
43	43.1	43.1	Liability for Supply of Materials/Works- O & M	-8,700.00	29,904.00	29,904.00	0.00	-8,700.00
Total of Grphd:				-8,700.00	29,904.00	29,904.00	0.00	-8,700.00
Total of schedl:				-8,700.00	29,904.00	29,904.00	0.00	-8,700.00
44	44.4	44.401	Income Tax Deducted at Source	0.00	1,718,750.00	1,718,750.00	0.00	0.00
		44.402	Employees Provident Fund (Employees Share)	-4,736,139.00	0.00	1,393,255.00	-1,393,255.00	-6,129,394.00
		44.406	Life Insurance Premium (SSS)	0.00	3,585.00	3,585.00	0.00	0.00
		44.407	Group Insurance (Deposit Linked)	-367,239.23	0.00	74,375.00	-74,375.00	-441,614.23
		44.410	Other Miscellaneous Recoveries Payable	0.00	0.00	0.00	0.00	0.00
		44.410A	Society VVKS-I KVBSRS Ltd, Anaghar, Dehradun (SOC-A)	0.00	134,608.00	134,608.00	0.00	0.00
		44.410B	Society VVKS Ltd, 18- EC Road, Dehradun (SOC-B)	0.00	1,128,840.00	1,128,840.00	0.00	0.00
		44.410C	Society Majra, Dehradun (SOC-M)	0.00	524,150.00	524,150.00	0.00	0.00
		44.410D	Society ETD 220 KV, Virbhadrha, Rishikesh (SOC-R)	0.00	691,200.00	691,200.00	0.00	0.00
		44.412	Liability for Recovery against Electricity Charges and Duty	-290,416.00	0.00	46,536.00	-46,536.00	-336,952.00
		44.413	Recovery towards Relief Funds/Donations	-26,093.00	0.00	0.00	0.00	-26,093.00
Total of Grphd:				-5,419,887.23	4,202,133.00	5,715,299.00	-1,514,166.00	-6,934,053.23
44.6	44.610	44.610	Liability towards GPF Subscription	-5,636,340.00	0.00	500,600.00	-500,600.00	-6,136,940.00
		44.613	Liability towards GPF Subscription	0.00	0.00	0.00	0.00	0.00

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

Executive Engineer,  
 State Load Despatch Centre

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-16 To 31-MAR-17

Report generated on: 12-OCT-17 12:41:58

Location: 02010201 S.L.D.C. Majra Dehradun

Schdl	Grpbd	GL Code	GL Name	QR	Dr Amt	Cr Amt	Net	CB
	44.6		Payable To Other Organization					
			Total of Grpbd:		-5,536,340.00	0.00	500,609.00	-500,609.00
			Total of schdl:		-11,056,227.25	4,201,133.00	6,215,899.00	-2,014,766.00
45	45.1	45.1	Liability For Salaries & Wages		0.00	12,133,770.00	12,133,770.00	0.00
			Total of Grpbd:		0.00	12,133,770.00	12,133,770.00	0.00
	45.2	45.2	Liabilities for Other Establishment Bills & Payments through Imprints		0.00	433,093.00	433,093.00	0.00
			Total of Grpbd:		0.00	433,093.00	433,093.00	0.00
	45.3	45.3	Liabilities for Stores and Service Bills		0.00	7,004,802.00	7,059,741.00	-54,939.00
			Total of Grpbd:		0.00	7,004,802.00	7,059,741.00	-54,939.00
			Total of schdl:		0.00	19,571,665.00	19,626,604.00	-54,939.00
46	46.1	46.104	Retention Money from Suppliers/Contractors-Capital		0.00	0.00	5,286.00	-5,286.00
		46.123	Earnest Money Deposits- C & M		0.00	1,500.00	1,500.00	0.00
			Total of Grpbd:		0.00	1,500.00	6,786.00	-5,286.00
	46.52	46.521	Liability for I.U.T.-Material With In Zone		0.00	858,943.00	858,943.00	0.00
			Total of Grpbd:		0.00	858,943.00	858,943.00	0.00
	46.9	46.924	Income Tax Deducted at Source on Payment to Contractors		-2,596.00	25,377.00	23,181.00	2,196.00
		46.925	Service Tax Under Reverse Charged Mechanism w.e.f 01-07-2012 Onwards		0.00	34,929.00	34,929.00	0.00
		46.928	Liability for Payment of Sales Tax Deducted against Works Contract Bills		0.00	716.00	716.00	0.00
		46.936	Amount Payable to other S.E.Bs./State Government/Local Bodies		0.00	0.00	10.00	-10.00
			Total of Grpbd:		-2,596.00	61,022.00	58,836.00	2,186.00
	46.91	46.910	State Cheques		-1,995.00	0.00	0.00	-1,995.00
			Total of Grpbd:		-1,995.00	0.00	0.00	-1,995.00
			Total of schdl:		-4,591.00	921,465.00	924,565.00	-3,100.00
57	57.12	57.120	Deficits		-482,173.00	0.00	0.00	-482,173.00
			Total of Grpbd:		-482,173.00	0.00	0.00	-482,173.00
			Total of schdl:		-482,173.00	0.00	0.00	-482,173.00
62	62.36	62.361	Sale of Tender Forms		0.00	0.00	2,000.00	-2,000.00
			Total of Grpbd:		0.00	0.00	2,000.00	-2,000.00
	62.6	62.630	Recoveries for Transport Facilities		0.00	0.00	5,500.00	-5,500.00
			Total of Grpbd:		0.00	0.00	5,500.00	-5,500.00
	62.9	62.910	Recovery for Transport & Vehicles Expenses (Other than recoveries from Staff)		0.00	0.00	15,359.00	-15,359.00
		62.917	Penalties for delay in Supplies/Execution of Works		0.00	0.00	771.00	-771.00
		62.919	Receipts of Fees under RTI act-2005		0.00	0.00	56.00	-56.00
			Total of Grpbd:		0.00	0.00	16,186.00	-16,186.00
			Total of schdl:		0.00	0.00	23,686.00	-23,686.00
74	74.5	74.599	Dther Miscellaneous Expenses		0.00	7,800.00	0.00	7,800.00
			Total of Grpbd:		0.00	7,800.00	0.00	7,800.00

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

Executive Engineer  
 State Load Dispatch Centre

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Report generated on: 17-OCT-17 12:41:58

Location: 102010201 S.L.D.C. Majra Dehradun

Schdl	Grphd	GL Code	GL Name	DB	Dr Amt	Cr Amt	Net	CB
	74.7	74.700	Furniture and Fixtures	0.00	35,576.00	0.00	35,576.00	35,576.00
			Total of Grphd:	0.00	35,576.00	0.00	35,576.00	35,576.00
	74.8	74.805	Repairing and maintenance of Photostate machine	0.00	1,500.00	0.00	1,500.00	1,500.00
		74.806	Computers.	0.00	5,430.00	0.00	5,430.00	5,430.00
			Total of Grphd:	0.00	6,930.00	0.00	6,930.00	6,930.00
			Total of schdl:	0.00	50,306.00	0.00	50,306.00	50,306.00
75	75.1	75.110	Salaries- Permanent Employees (Stagnation Pay & DAP)	0.00	5,519,962.00	880.00	5,519,082.00	5,519,082.00
		75.111	Personnel Pay	0.00	9,600.00	0.00	9,600.00	9,600.00
		75.112	Special Pay	0.00	88,006.00	0.00	88,006.00	88,006.00
		75.113	Grade Pay	0.00	1,350,920.00	0.00	1,350,920.00	1,350,920.00
			Total of Grphd:	0.00	6,968,488.00	880.00	6,967,608.00	6,967,608.00
	75.3	75.310	Dearness Allowance - Permanent Employees	0.00	8,557,557.00	1,100.00	8,556,457.00	8,556,457.00
			Total of Grphd:	0.00	8,557,557.00	1,100.00	8,556,457.00	8,556,457.00
	75.4	75.412	House Rent Allowance	0.00	817,909.00	0.00	817,909.00	817,909.00
		75.414	Hill & High Altitude Allowance	0.00	115,086.00	0.00	115,086.00	115,086.00
		75.415	Performance Incentive	0.00	956,070.00	0.00	956,070.00	956,070.00
		75.416	Medical Allowance	0.00	233,594.00	0.00	233,594.00	233,594.00
		75.417	Motor cycle Allowance	0.00	0.00	0.00	0.00	0.00
		75.419	Coal Allowance	0.00	73,007.00	0.00	73,007.00	73,007.00
		75.421	Essential Service Allowance	0.00	145,470.00	0.00	145,470.00	145,470.00
			Total of Grphd:	0.00	2,341,136.00	0.00	2,341,136.00	2,341,136.00
	75.429	75.431	Computer Appreciation Allowance	0.00	2,000.00	0.00	2,000.00	2,000.00
		75.432	Special Allowance (Non-Technical)	0.00	10,020.00	0.00	10,020.00	10,020.00
		75.435	Shift Allowance	0.00	260,345.00	0.00	260,345.00	260,345.00
		75.436	Special Allowance (Technical)	0.00	12,282.00	0.00	12,282.00	12,282.00
			Total of Grphd:	0.00	284,647.00	0.00	284,647.00	284,647.00
	75.5	75.510	Permanent Employees (BONUS)	0.00	108,225.00	46,053.00	62,172.00	62,172.00
			Total of Grphd:	0.00	108,225.00	46,053.00	62,172.00	62,172.00
	75.6	75.611	Medical Expenses Reimbursement	0.00	124,199.00	0.00	124,199.00	124,199.00
		75.617	Earned Leave Encashment	0.00	240,057.00	0.00	240,057.00	240,057.00
			Total of Grphd:	0.00	364,256.00	0.00	364,256.00	364,256.00
	75.8	75.831	Difference Of Pension	0.00	22,740.00	0.00	22,740.00	22,740.00
		75.832	P.A. on Difference Of Pension	0.00	28,200.00	0.00	28,200.00	28,200.00
			Total of Grphd:	0.00	50,940.00	0.00	50,940.00	50,940.00
			Total of schdl:	0.00	18,675,249.00	48,033.00	18,627,216.00	18,627,216.00
76	76.11	76.111	Telephone & Trunk Calls	0.00	327,052.00	0.00	327,052.00	327,052.00
		76.112	Postage & Telegrams	0.00	3,425.00	0.00	3,425.00	3,425.00
			Total of Grphd:	0.00	330,477.00	0.00	330,477.00	330,477.00
	76.12	76.125	Other Professional/ Consultancy Charges	0.00	147,351.00	0.00	147,351.00	147,351.00
			Total of Grphd:	0.00	147,351.00	0.00	147,351.00	147,351.00
	76.13	76.132	Travelling Allowance to Officers	0.00	71,685.00	0.00	71,685.00	71,685.00
		76.133	Travelling Allowance to Employees	0.00	0.00	0.00	0.00	0.00
		76.136	Vehicle Running Expenses-Petrol & Fuel	0.00	131,896.00	0.00	131,896.00	131,896.00

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

Executive Engineer  
 State Load Dispatch Centre

**Power Transmission Corporation of Uttarakhand Limited**

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Report generated on: 11-OCT-17 12:41:55

Location: 02010201 S.L.D.C. Majra Dehradun

Schdl	Grpbd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
76.13		76.136	Hiring Charges of Vehicle	0.00	544,610.00	0.00	544,610.00	544,610.00
		76.137	Local Outdoor Duty Allowance	0.00	16,200.00	0.00	16,200.00	16,200.00
		Total of Grpbd:		0.00	764,391.00	0.00	764,391.00	764,391.00
76.15		76.151	Fees & Subscription	0.00	0.00	0.00	0.00	0.00
		76.152	Books & Periodicals	0.00	330.00	0.00	330.00	330.00
		76.153	Printing of Stationary	0.00	177,635.00	0.00	177,635.00	177,635.00
		76.155	Advertisement Expenses	0.00	29,151.00	0.00	29,151.00	29,151.00
		76.156	Security Guard Payment	0.00	1,350,451.00	90,963.00	1,259,468.00	1,259,468.00
		76.190	Miscellaneous Expenses	0.00	86,176.00	0.00	86,176.00	86,176.00
		Total of Grpbd:		0.00	1,643,723.00	90,963.00	1,552,760.00	1,552,760.00
		Total of schdl:		0.00	2,885,942.00	90,963.00	2,794,979.00	2,794,979.00
Total of Report:				-106,297,010.78	92,664,572.00	92,664,572.00	0.00	-106,297,010.78

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Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

*D. Jais*  
 Executive Engineer  
 State Load Despatch Centre  
 P.T.C.U.L.  
 Near I.S.E.T. Majra, Dehradun

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Report generated on: 16-OCT-17 16:17:16

Location:182018202 S.L.D.C Open Access

Schdl	Grpbd	GL Code	GL Name	CB	Dr Amt	Cr Amt	Net	CB
23	23.1	23.1305	Sundry Debtors for wheeling of Power (BHEL)	-0.01	0.00	0.00	0.00	-0.01
			Total of Grpbd:	-0.01	0.00	0.00	0.00	-0.01
	23.7	23.704	Sundry Debtor for open access charges as per the booking of SLDC	1,222.00	71,017,375.05	71,017,375.05	0.00	1,222.00
			Total of Grpbd:	1,222.00	71,017,375.05	71,017,375.05	0.00	1,222.00
			Total of schdl:	1,221.99	71,017,375.05	71,017,375.05	0.00	1,221.99
24	24.1	24.110	Cash in Hand	0.00	0.00	0.00	0.00	0.00
			Total of Grpbd:	0.00	0.00	0.00	0.00	0.00
	24.403	24.403	BMS	23,227,331.17	70,975,411.64	80,928,705.98	-9,953,294.34	13,274,036.83
			Total of Grpbd:	23,227,331.17	70,975,411.64	80,928,705.98	-9,953,294.34	13,274,036.83
			Total of schdl:	23,227,331.17	70,975,411.64	80,928,705.98	-9,953,294.34	13,274,036.83
27	27.4	27.425	Income Tax Deducted at Source- Other receipts	2,088,473.80	0.00	0.00	0.00	2,088,473.80
			Total of Grpbd:	2,088,473.80	0.00	0.00	0.00	2,088,473.80
			Total of schdl:	2,088,473.80	0.00	0.00	0.00	2,088,473.80
33	33.1	33.1	Remittance to HQ by Units	163,398,358.97	77,018,204.97	0.00	77,018,204.97	240,416,563.94
			Total of Grpbd:	163,398,358.97	77,018,204.97	0.00	77,018,204.97	240,416,563.94
			Total of schdl:	163,398,358.97	77,018,204.97	0.00	77,018,204.97	240,416,563.94
37	37.4	37.41	ROT- Other Adjustments (Within Zone)	808,346.00	0.00	0.00	0.00	808,346.00
			Total of Grpbd:	808,346.00	0.00	0.00	0.00	808,346.00
			Total of schdl:	808,346.00	0.00	0.00	0.00	808,346.00
45	45.3	45.3	Liabilities for Stores and Service Bills	0.00	80,703,454.02	80,703,454.02	0.00	0.00
			Total of Grpbd:	0.00	80,703,454.02	80,703,454.02	0.00	0.00
			Total of schdl:	0.00	80,703,454.02	80,703,454.02	0.00	0.00
46	46.9	46.936	Amount Payable to other S.E. St./State Government/Local Bodies	0.00	0.00	0.00	0.00	0.00
		46.950	Payable to TATA Motors	-106,229.56	0.00	0.00	0.00	-106,229.56
		46.959	UPCL Payables	-4,230,155.85	3,685,249.05	0.00	3,685,249.05	-544,906.80
		46.980B	Payable to UPCL against Open Access Charges	-0.68	0.00	0.00	0.00	-0.68
			Total of Grpbd:	-4,236,396.09	3,685,249.05	0.00	3,685,249.05	-651,137.04
			Total of schdl:	-4,236,396.09	3,685,249.05	0.00	3,685,249.05	-651,137.04
61	61.5	61.504A	Income from Open Access by SLDC (SLDC Share)	0.00	0.00	19,067,001.01	-19,067,001.01	-15,067,001.01
		61.504B	Income from Open Access by SLDC (PTCUL Share)	0.00	41,963.41	51,725,123.09	-51,683,158.67	-51,683,158.67
			Total of Grpbd:	0.00	41,963.41	70,792,123.09	-70,750,159.68	-70,750,159.68
			Total of schdl:	0.00	41,963.41	70,792,123.09	-70,750,159.68	-70,750,159.68
Total of Report:				185,187,345.84	303,441,658.14	303,441,658.14	0.00	185,187,345.84

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Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Executive Engineer  
State Load Despatch Centre  
P.T.C.U.L.  
Near I.S.B.T. Majra, Dehradun

# Annexure- 2

**Power Transmission Corporation of Uttarakhand Limited**

Checking of Trial Balance-Schedule Wise  
01/04/2016 to 31/03/2017

Location Code 101070132 SCADA Dehradun

Sr No	Sched	Schedule Name	Opening Balance	Dr Amount	Cr Amount	Net	Closing Balance
1	10	Fixed Assets	123,843,836.36	3,186,852.53	1,407,862.96	1,778,989.57	125,622,825.9
2	14	Capital Work in Progress Accounts	0.00	20,497,051.00	264,239.00	20,232,812.00	20,232,812.0
3	22	Material Stock & Related Accounts	14,020,971.53	191,110,227.84	172,337,226.22	18,773,001.62	32,793,973.1
4	24	Cash & Bank	11,871.79	146,100,441.75	144,159,611.50	1,940,830.25	1,952,702.0
5	25	Advance To Suppliers & Contractors (Capital)	0.00	72,016,480.16	20,217,664.00	51,798,816.16	51,798,816.1
6	26	Advance To Suppliers /Contractors (O & M)	0.00	73,467.00	27,817.00	45,650.00	45,650.0
7	28	Sundry Receivables	0.00	30,346.00	37,437.00	-7,091.00	-7,091.0
8	31	Inter unit Accounts Materials	-10,436,392.84	726,750.37	1,941,854.37	-1,215,104.10	-11,651,496.8
9	32	Inter Unit Accounts Capital Expenditure & Fixed Assets	-11,395,325.46	1,860,510.33	1,141,984.90	718,525.43	-10,676,800.0
10	33	Inter Unit Accounts Remittance to Head Office	52,038.00	0.00	0.00	0.00	52,038.0
11	34	Inter unit Accounts Funds Transfer from Head Office	-113,608,000.00	0.00	72,311,000.00	-72,311,000.00	-185,919,000.0
12	37	Inter unit Accounts Other Transaction /Adjustments	-72,896,450.00	0.00	3,795.00	-3,795.00	-72,900,245.0
13	42	Liability for Capital Supplies/Capital Works	-1,115,145.39	71,249,483.00	93,303,015.78	-22,053,532.78	-23,168,678.1
14	44	Staff Related Provisions & Liabilities	-5,311,224.75	2,399,390.00	4,301,443.50	-1,902,053.50	-7,213,278.2
15	45	Liability For Payments	0.00	70,464,393.50	82,014,832.50	-11,550,439.00	-11,550,439.0
16	46	Other Liabilities & Provisions	-1,905,709.00	2,711,255.14	14,785,767.14	-12,074,512.00	-13,980,221.0
17	62	Other Income	0.00	0.00	28,402.75	-28,402.75	-28,402.7
18	74	Repairs & Maintenance	0.00	6,011,869.00	112,907.00	5,898,962.00	5,898,962.0
19	75	Employees Costs	0.00	14,872,803.00	0.00	14,872,803.00	14,872,803.0
20	76	Administration & General Expenses	0.00	3,097,977.00	12,417.00	5,085,560.00	5,085,560.0
<b>Total:</b>			<b>-78,739,529.80</b>	<b>608,409,297.62</b>	<b>608,409,297.62</b>	<b>0.00</b>	<b>-78,739,529.8</b>

Director (Projects)

POWER TRANSMISSION CORPORA  
OF UTTARAKHAND LTD., DEHRAI

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Report generated on: 17-OCT-17 16:59:44

Location:101070132 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	QB	Dr Amt	Cr Amt	Net	CB
10	10.5	10.543	Other Transmission Plants- Transformers S/S Equipments & Other fixed Apparatus	24,406,957.55	0.00	0.00	0.00	24,406,957.55
		10.563	Batteries including Charging Equipments	1,072,640.00	375,817.00	0.00	375,817.00	1,448,457.00
		10.571	Communication Equipment-Radio & High Frequency Carrier System	24,618,793.45	2,003,919.00	0.00	2,003,919.00	26,622,712.45
		10.574	Static Machine Tools Equipments	5,019,324.50	0.00	0.00	0.00	5,019,324.50
		10.576	Air-Conditioning Plant- Static	1,585,818.00	0.00	0.00	0.00	1,585,818.00
		10.599	Other Miscellaneous Equipments	64,609,975.39	466,469.14	0.00	466,469.14	65,076,444.53
			Total of Grphd:	121,312,630.89	2,846,205.14	0.00	2,846,205.14	124,158,815.63
	10.6	10.625	Miscellaneous Equipments	180,087.00	0.00	0.00	0.00	180,087.00
			Total of Grphd:	180,087.00	0.00	0.00	0.00	180,087.00
	10.8	10.8	Furniture and Fixtures	881,328.89	216,751.00	532,597.08	-315,866.08	565,462.81
			Total of Grphd:	881,328.89	216,751.00	532,597.08	-315,866.08	565,462.81
	10.9	10.906	Computers	281,004.58	103,916.39	840,265.88	-736,349.45	5,000.00
		10.908	Telephone/ Mobile Phones	3.00	10,000.00	5,000.00	5,000.00	5,000.00
		10.909	Others (Not Specified)	1,178,805.00	10,000.00	30,000.00	-20,000.00	1,158,805.00
			Total of Grphd:	1,469,809.58	123,916.39	875,265.88	-751,349.45	718,450.00
			Total of schdl:	123,843,836.36	3,166,852.53	1,407,862.96	1,778,989.57	125,622,825.82
14	14.52	14.52.601	Overhead lines (towers, poles, fixures, over-head conductors and devices)	0.00	112,907.00	112,907.00	0.00	0.00
			Total of Grphd:	0.00	112,907.00	112,907.00	0.00	0.00
	14.8	14.85	A.P.D.R.P.	0.00	20,217,664.00	0.00	20,217,664.00	20,217,664.00
		14.89	Other Works	0.00	15,148.00	0.00	15,148.00	15,148.00
			Total of Grphd:	0.00	20,232,812.00	0.00	20,232,812.00	20,232,812.00
	14.9	14.96	Others	0.00	151,332.00	151,332.00	0.00	0.00
			Total of Grphd:	0.00	151,332.00	151,332.00	0.00	0.00
			Total of schdl:	0.00	20,497,051.00	264,239.00	20,232,812.00	20,232,812.00
22	22.20	22.20	Material Purchase accounts (Capital)	0.00	83,293,015.78	83,293,015.78	0.00	0.00
			Total of Grphd:	0.00	83,293,015.78	83,293,015.78	0.00	0.00
	22.30	22.30	Materials Issue Accounts (Capital)	0.00	74,132,984.16	74,132,984.16	0.00	0.00
			Total of Grphd:	0.00	74,132,984.16	74,132,984.16	0.00	0.00
	22.32	22.32	Material Issue Accounts (O&M)	0.00	2,068,583.14	2,068,583.14	0.00	0.00
			Total of Grphd:	0.00	2,068,583.14	2,068,583.14	0.00	0.00
	22.40	22.40	Materials Transfer Inwards	0.00	2,068,583.14	2,068,583.14	0.00	0.00
			Total of Grphd:	0.00	2,068,583.14	2,068,583.14	0.00	0.00
	22.42	22.42	Materials Transfer Outwards	0.00	387,030.00	387,030.00	0.00	0.00
			Total of Grphd:	0.00	387,030.00	387,030.00	0.00	0.00
	22.60	22.60	Material Stock Accounts (Capital)	14,507,072.33	19,160,031.62	0.00	19,160,031.62	33,667,103.95
			Total of Grphd:	14,507,072.33	19,160,031.62	0.00	19,160,031.62	33,667,103.95
	22.62	22.62	Materials Stock Accounts (O&M)	-486,100.80	0.00	387,030.00	-387,030.00	-873,130.80
			Total of Grphd:	-486,100.80	0.00	387,030.00	-387,030.00	-873,130.80
			Total of schdl:	14,020,971.53	191,110,277.84	172,337,226.22	18,772,001.62	32,793,973.15
24	24.1	24.110	Cash in Hand	231.00	604,683.00	603,942.00	742.00	573.00
			Total of Grphd:	231.00	604,683.00	603,942.00	742.00	573.00
	24.2	24.220	Temporary Imprest with Staff	0.00	603,942.00	603,942.00	0.00	0.00

Director (Projects)  
 POWER TRANSMISSION CORPORATI  
 OF UTTARAKHAND LTD, DEHRADUN

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-16 To 31-MAR-17

Report generated on: 17-OCT-17 16:57:44

Location: 101070152 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
	24.2		Total of Grphd:	0.00	603,941.00	603,941.00	0.00	0.00
	24.403	24.403	FRE	9,640.75	72,405,223.75	70,465,123.50	1,940,088.25	1,949,729.00
		24.403A	FRE (Service tax payment)	2,000.00	175,594.00	175,594.00	0.00	2,000.00
			Total of Grphd:	11,640.75	72,580,817.75	70,640,727.50	1,940,088.25	1,951,729.00
	24.603	24.603	Punjab National Bank	0.00	72,311,000.00	72,311,000.00	0.00	0.00
			Total of Grphd:	0.00	72,311,000.00	72,311,000.00	0.00	0.00
			Total of schdl:	11,640.75	144,891,817.75	142,951,727.50	1,940,088.25	1,952,702.00
25	25.7	25.7	Contractors Materials Control Account (Capital)	0.00	72,016,480.16	30,217,664.00	41,798,816.16	51,798,816.16
			Total of Grphd:	0.00	72,016,480.16	30,217,664.00	41,798,816.16	51,798,816.16
			Total of schdl:	0.00	72,016,480.16	30,217,664.00	41,798,816.16	51,798,816.16
26	26.5	26.5	Advance to Suppliers/Contractors (O & M) - Interest Free	0.00	73,467.00	27,817.00	45,650.00	45,650.00
			Total of Grphd:	0.00	73,467.00	27,817.00	45,650.00	45,650.00
			Total of schdl:	0.00	73,467.00	27,817.00	45,650.00	45,650.00
28	28.1	28.104	Sundry Debtors for Rental from Property	0.00	0.00	7,200.00	-7,200.00	-7,200.00
			Total of Grphd:	0.00	0.00	7,200.00	-7,200.00	-7,200.00
	28.4	28.401	Amount Recoverable from Employees	0.00	0.00	26,422.00	-26,422.00	-26,422.00
		28.401A	Amount Recoverable from Employees	0.00	26,531.00	0.00	26,531.00	26,531.00
			Total of Grphd:	0.00	26,531.00	26,422.00	109.00	109.00
	28.8	28.810	Expenses Recoverable from Suppliers/Contractors	0.00	3,815.00	3,815.00	0.00	0.00
			Total of Grphd:	0.00	3,815.00	3,815.00	0.00	0.00
			Total of schdl:	0.00	30,346.00	37,437.00	-7,091.00	-7,091.00
31	31.1	31.1	PUT Materials (With in Zone)	-10,436,392.84	726,750.37	1,941,854.37	-1,215,104.00	-11,651,496.84
			Total of Grphd:	-10,436,392.84	726,750.37	1,941,854.37	-1,215,104.00	-11,651,496.84
			Total of schdl:	-10,436,392.84	726,750.37	1,941,854.37	-1,215,104.00	-11,651,496.84
32	32.1	32.1	PUT Capital Expenditure and Fixed Assets (With in Zone)	-11,395,325.45	1,860,510.33	1,141,984.90	718,525.43	-10,676,800.03
			Total of Grphd:	-11,395,325.45	1,860,510.33	1,141,984.90	718,525.43	-10,676,800.03
			Total of schdl:	-11,395,325.45	1,860,510.33	1,141,984.90	718,525.43	-10,676,800.03
33	33.1	33.1	Remittance to HQ by Units	52,038.00	0.00	0.00	0.00	52,038.00
			Total of Grphd:	52,038.00	0.00	0.00	0.00	52,038.00
			Total of schdl:	52,038.00	0.00	0.00	0.00	52,038.00
34	34.1	34.1	Inter Unit Transfer Fund Transfer to H/Q (Transfer from HQ to Branch Exp.)	-113,608,000.00	0.00	0.00	0.00	-113,608,000.00
		34.101	Pay	0.00	0.00	12,696,000.00	-12,696,000.00	-12,696,000.00
		34.104	Contingency With Pay	0.00	0.00	0.00	0.00	0.00
		34.105	D&M With Pay	0.00	0.00	0.00	0.00	0.00
		34.106	Leave Encashment (Working Employees)	0.00	0.00	0.00	0.00	0.00
		34.113	Others	0.00	0.00	20,130,000.00	-20,130,000.00	-20,130,000.00
		34.123	REC OLD	0.00	0.00	7,852,000.00	-7,852,000.00	-7,852,000.00
		34.123	REC NEW	0.00	0.00	0.00	0.00	0.00
		34.126	P & M	0.00	0.00	24,000.00	-24,000.00	-24,000.00
		34.128	CONTINGENCY	0.00	0.00	11,609,000.00	-11,609,000.00	-11,609,000.00
			Total of Grphd:	-113,608,000.00	0.00	72,311,000.00	-72,311,000.00	-185,919,000.00
			Total of schdl:	-113,608,000.00	0.00	72,311,000.00	-72,311,000.00	-185,919,000.00
37	37.1	37.1	Inter Unit Account - Other	15,166,813.00	0.00	0.00	0.00	15,166,813.00

Director (Projects)  
 POWER TRANSMISSION CORPORATE  
 OF UTTARAKHAND LTD., DEHRADUN

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Location:101070152 SCADA Dehradun

Report generated on: 17-OCT-17 16:59:44

Schdl	Grphd	GL Code	GL Name	DR	Dr Amt	Cr Amt	Net	CR	
	37.1		Transaction/ Adjustments (Others With in Zone)						
			Total of Grphd:		15,166,813.00	0.00	0.00	15,166,813.00	
	37.4	37.41	INT- Other Adjustments (Within Zone)		-88,067,263.00	0.00	3,795.00	-88,067,058.00	
			Total of Grphd:		-88,067,263.00	0.00	3,795.00	-88,067,058.00	
			Total of schdl:		-72,896,450.00	0.00	3,795.00	-72,900,245.00	
42	42.1	42.101	Liability for Supply of Material-Capital (Contractors/Suppliers)		-1,115,145.39	71,249,463.00	93,303,015.78	-22,053,532.78	-23,168,678.17
		42.102	Liability for Supply of Material-Capital (Stores Organisation)		0.00	0.00	0.00	0.00	0.00
			Total of Grphd:		-1,115,145.39	71,249,463.00	93,303,015.78	-22,053,532.78	-23,168,678.17
			Total of schdl:		-1,115,145.39	71,249,463.00	93,303,015.78	-22,053,532.78	-23,168,678.17
44	44.3	44.330	Liability for Medical Expenses		0.00	0.00	0.00	0.00	0.00
			Total of Grphd:		0.00	0.00	0.00	0.00	0.00
	44.4	44.401	Income Tax Deducted at Source		0.00	1,362,400.00	1,362,400.00	0.00	0.00
		44.402	Employees Provident Fund (Employees Share)		-2,369,726.00	0.00	810,834.00	-210,834.00	-3,180,560.00
		44.407	Group Insurance (Deposit linked)		-129,053.75	0.00	28,687.50	-28,687.50	-157,741.25
		44.410B	Society UNKAS Ltd, 18- EC Road, Dehradun (SOC-E)		0.00	388,520.00	388,520.00	0.00	0.00
		44.410C	Society Majra, Dehradun (SOC-M)		0.00	245,270.00	245,270.00	0.00	0.00
		44.410D	Society EMD 220 KV, Virbhadrn, Rishikesh (SOC-R)		0.00	48,600.00	48,600.00	0.00	0.00
		44.410F	Cooperative Society Roorkee (JK C Division) (SOCRR)		0.00	354,600.00	354,600.00	0.00	0.00
		44.412	Liability for Recovery against Electricity Charges and Duty		-80,944.00	0.00	25,132.00	-25,132.00	-106,076.00
		44.413	Recovery towards Relief Funds/Donations		-10,160.00	0.00	0.00	0.00	-10,160.00
			Total of Grphd:		-2,589,943.75	2,399,390.00	3,264,043.50	-864,653.50	-3,454,597.25
	44.6	44.610	Liability towards GPF Subscription		-2,721,281.00	0.00	1,037,400.00	-1,037,400.00	-3,758,681.00
		44.620	Liability towards GPF Subscription Payable To Other Organization		0.00	0.00	0.00	0.00	0.00
			Total of Grphd:		-2,721,281.00	0.00	1,037,400.00	-1,037,400.00	-2,758,681.00
			Total of schdl:		-5,311,224.75	2,399,390.00	4,301,443.50	-1,902,652.50	-7,213,276.25
45	45.1	45.1	Liability for Salaries & Wages		0.00	9,598,267.50	9,598,267.50	0.00	0.00
			Total of Grphd:		0.00	9,598,267.50	9,598,267.50	0.00	0.00
	45.2	45.2	Liabilities for Other Establishment Bills & Payments through Express		0.00	909,144.00	909,144.00	0.00	0.00
			Total of Grphd:		0.00	909,144.00	909,144.00	0.00	0.00
	45.3	45.3	Liabilities for Stores and Service Bills		0.00	59,956,982.00	71,507,441.00	-11,550,459.00	-11,550,459.00
			Total of Grphd:		0.00	59,956,982.00	71,507,441.00	-11,550,459.00	-11,550,459.00
			Total of schdl:		0.00	70,464,393.50	82,014,852.50	-11,550,459.00	-11,550,459.00
46	46.1	46.103	Earnest Money Deposit-Capital		-2,000.00	0.00	0.00	0.00	-2,000.00
		46.104	Retention Money from Suppliers/Contractors-Capital		-827,255.00	0.00	12,067,741.00	-12,067,741.00	-12,894,996.00
		46.123	Earnest Money Deposits- C & M		-30,000.00	90,000.00	81,000.00	9,000.00	-21,000.00
		46.124	Retention Money from Suppliers/Contractors-C & M		-1,046,069.00	0.00	0.00	0.00	-1,046,069.00
			Total of Grphd:		-1,905,324.00	90,000.00	12,148,741.00	-12,058,741.00	-13,964,055.00

Director (Projects)

POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD, DEHRADUN

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Report generated on: 17-OCT-17 16:59:44

Location:101070132 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
46.52	46.521	46.521	Liability for I.U.T.-material Rich in Zone	0.00	1,602,114.00	1,602,114.00	0.00	0.00
			Total of Grphd:	0.00	1,602,114.00	1,602,114.00	0.00	0.00
46.53	46.531	46.531	IUT Fixed Assets Within Zone	0.00	583,200.14	583,200.14	0.00	0.00
			Total of Grphd:	0.00	583,200.14	583,200.14	0.00	0.00
46.9	46.924	46.924	Income Tax Deducted at Source on Payment to Contractors	-387.00	137,458.00	132,320.00	-14,862.00	-15,269.00
	46.925	46.925	Service Tax Under Reverse Charged Mechanism w.e.f 01-07-2012 Onwards	0.00	175,594.00	175,594.00	0.00	0.00
	46.927	46.927	Liability for Payment-State Sales Tax/Trade Tax	0.00	598.00	1,507.00	-909.00	-909.00
	46.928	46.928	Liability for Payment of Sales Tax Deducted against Works Contract Bills	2.00	22,291.00	22,291.00	0.00	2.00
	46.930A	46.930A	Liability for CGST	0.00	0.00	0.00	0.00	0.00
	46.930B	46.930B	Liability for SGST	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	-385.00	335,941.00	351,712.00	-15,771.00	-16,156.00
			Total of schdl:	-1,905,709.00	2,711,255.14	14,785,767.14	-12,074,512.00	-13,980,251.00
62	62.36	62.361	Sale of Tender Papers	0.00	0.00	10,589.75	-10,589.75	-10,589.75
		62.369	Balance Misc.Receipts	0.00	0.00	1,127.00	-1,127.00	-1,127.00
			Total of Grphd:	0.00	0.00	11,716.75	-11,716.75	-11,716.75
62.6	62.630	62.630	Recoveries for Transport Facilities	0.00	0.00	16,120.00	-16,120.00	-16,120.00
			Total of Grphd:	0.00	0.00	16,120.00	-16,120.00	-16,120.00
62.9	62.910	62.910	Recovery for Transport & Vehicles Expenses (Other than recoveries from Staff)	0.00	0.00	566.00	-566.00	-566.00
		62.917	Penalties for Delay in Supplies/Execution of Works	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	566.00	-566.00	-566.00
			Total of schdl:	0.00	0.00	28,402.75	-28,402.75	-28,402.75
74	74.1	74.138	Transmission Plant:Transformers & equipment having a rating of 100 KVA and above	0.00	1,613,864.00	0.00	1,613,864.00	1,613,864.00
		74.148	Batteries including charging equipments	0.00	1,487,531.00	0.00	1,487,531.00	1,487,531.00
		74.151	Communication equipments, Radio & Higher frequency carrier system	0.00	532,737.00	0.00	532,737.00	532,737.00
		74.152	Communication Equipments	0.00	0.00	0.00	0.00	0.00
		74.154	Air Conditioning Plants (Static)	0.00	463,612.00	0.00	463,612.00	463,612.00
		74.157	Meter Testing and Laboratory Tools and Equipments	0.00	1,432,198.00	0.00	1,432,198.00	1,432,198.00
			Total of Grphd:	0.00	5,629,942.00	0.00	5,629,942.00	5,629,942.00
74.2	74.207	74.207	Office Buildings	0.00	163,098.00	0.00	163,098.00	163,098.00
			Total of Grphd:	0.00	163,098.00	0.00	163,098.00	163,098.00
74.5	74.501	74.501	Overhead lines (towers, poles, fixtures, overhead conductors and devices)	0.00	104,422.00	0.00	104,422.00	104,422.00
		74.589	Other Miscellaneous Expenses	0.00	112,907.00	112,907.00	0.00	0.00
			Total of Grphd:	0.00	217,329.00	112,907.00	104,422.00	104,422.00
74.8	74.806	74.806	Computers.	0.00	1,500.00	0.00	1,500.00	1,500.00
			Total of Grphd:	0.00	1,500.00	0.00	1,500.00	1,500.00

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD, DEHRADUN

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Report generated on: 17-OCT-17 16:59:44

Location:101070132 SCADA Dehradun

Sch/Grp	GL Code	GL Name	QB	Dr Amt	Cr Amt	Net	CB
Total of schd:			0.00	6,012,869.00	112,987.00	5,898,962.00	5,898,962.00
75	75.1	75.110 Salaries- Permanent Employees (Stagnation Pay & DAP)	0.00	4,526,952.00	0.00	4,526,952.00	4,526,952.00
		75.111 Personnel Pay	0.00	11,940.00	0.00	11,940.00	11,940.00
		75.112 Special Pay	0.00	84,970.00	0.00	84,970.00	84,970.00
		75.113 Grade Pay	0.00	1,015,248.00	0.00	1,015,248.00	1,015,248.00
		Total of Grpbd:	0.00	5,639,110.00	0.00	5,639,110.00	5,639,110.00
75.3	75.310	Dearness Allowance - Permanent Employees	0.00	6,457,243.00	0.00	6,457,243.00	6,457,243.00
		Total of Grpbd:	0.00	6,457,243.00	0.00	6,457,243.00	6,457,243.00
75.4	75.412	House Rent Allowance	0.00	387,715.00	0.00	387,715.00	387,715.00
		75.414 Hill & High Altitude Allowance	0.00	91,260.00	0.00	91,260.00	91,260.00
		75.415 Performance Incentive	0.00	885,372.00	0.00	885,372.00	885,372.00
		75.416 Medical Allowance	0.00	141,784.00	0.00	141,784.00	141,784.00
		75.418 Cycle Allowance	0.00	1,500.00	0.00	1,500.00	1,500.00
		75.419 Coal Allowance	0.00	0.00	0.00	0.00	0.00
		75.420 Washing Allowance	0.00	4,400.00	0.00	4,400.00	4,400.00
		75.421 Essential Service Allowance	0.00	74,315.00	0.00	74,315.00	74,315.00
		Total of Grpbd:	0.00	1,586,346.00	0.00	1,586,346.00	1,586,346.00
75.429	75.433	Computer Appreciation Allowance	0.00	1,875.00	0.00	1,875.00	1,875.00
		75.432 Special Allowance (Non-Technical)	0.00	9,455.00	0.00	9,455.00	9,455.00
		75.433 Site Compensatory Allowance	0.00	1,440.00	0.00	1,440.00	1,440.00
		75.434 Site Development Allowance	0.00	720.00	0.00	720.00	720.00
		75.435 Shift Allowance	0.00	325.00	0.00	325.00	325.00
		75.436 Special Allowance (Technical)	0.00	34,561.00	0.00	34,561.00	34,561.00
		75.439 Corporate Special Allowance	0.00	2,600.00	0.00	2,600.00	2,600.00
		Total of Grpbd:	0.00	50,986.00	0.00	50,986.00	50,986.00
75.5	75.510	Permanent Employees (BONUS)	0.00	74,261.00	0.00	74,261.00	74,261.00
		Total of Grpbd:	0.00	74,261.00	0.00	74,261.00	74,261.00
75.6	75.611	Medical Expenses Reimbursement	0.00	625,728.00	0.00	625,728.00	625,728.00
		75.617 Earned Leave Encashment	0.00	239,129.00	0.00	239,129.00	239,129.00
		Total of Grpbd:	0.00	1,064,857.00	0.00	1,064,857.00	1,064,857.00
Total of schd:			0.00	14,872,803.00	0.00	14,872,803.00	14,872,803.00
76	76.11	76.111 Telephone & Trunk Calls	0.00	128,752.00	2,167.00	126,585.00	126,585.00
		76.112 Postage & Telegrams	0.00	1,934.00	0.00	1,934.00	1,934.00
		76.113 Telex Charges	0.00	246,226.00	0.00	246,226.00	246,226.00
		Total of Grpbd:	0.00	376,912.00	2,167.00	374,745.00	374,745.00
76.12	76.125	Other Professional/ Consultancy Charges	0.00	547,200.00	0.00	547,200.00	547,200.00
		Total of Grpbd:	0.00	547,200.00	0.00	547,200.00	547,200.00
76.13	76.132	Travelling Allowance to Officers	0.00	64,752.00	0.00	64,752.00	64,752.00
		76.133 Travelling Allowance to Employees	0.00	169,373.00	0.00	169,373.00	169,373.00
		76.134 Vehicle Running Expenses-Petrol & Fuel	0.00	267,189.00	0.00	267,189.00	267,189.00
		76.136A Hiring Charges of Vehicle	0.00	916,433.00	0.00	916,433.00	916,433.00
		76.137 Local Outdoor Duty Allowance	0.00	69,897.00	10,250.00	59,647.00	59,647.00
		Total of Grpbd:	0.00	1,487,644.00	10,250.00	1,477,394.00	1,477,394.00
76.15	76.153	Printing of Stationary	0.00	73,294.00	0.00	73,294.00	73,294.00

Director (Projects)  
 POWER TRANSMISSION CORPORY  
 OF UTTARAKHAND LTD., DEHRADUN

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-16 To 31-MAR-17

Report generated on: 17-OCT-17 16:59:44

Location: 101070132 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
	76.15	76.155	Advertisement Expenses	0.00	338,682.00	0.00	338,682.00	338,682.00
		76.158	Electricity Charges	0.00	10,528.00	0.00	10,528.00	10,528.00
		76.159	Security Guard Payment	0.00	2,063,165.00	0.00	2,063,165.00	2,063,165.00
		76.190	Miscellaneous Expenses	0.00	200,542.00	0.00	200,542.00	200,542.00
			Total of Grphd:	0.00	2,686,211.00	0.00	2,686,211.00	2,686,211.00
			Total of schdl:	0.00	5,097,977.00	12,427.00	5,085,550.00	5,085,550.00
83	83.7	83.7	Interest and Other Finance Charges relating to Previous Year	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
			Total of schdl:	0.00	0.00	0.00	0.00	0.00
Total of Report:				-78,739,529.80	508,409,297.62	508,409,297.62	0.00	-78,739,529.80

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 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

# Annexure- 3

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**


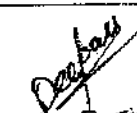
Period From 01-APR-17 To 30-SEP-17

Report generated on: 16-OCT-17 15:55:11

Location:102010202 S.L.D.C Open Access

Schdl	Grpbd	GL Code	GL Name	Dr Amt	Cr Amt	Net	CB
23	23.1	23.130B	Sundry Debtors for wheeling of Power (BHFL)	-0.01	0.00	0.00	-0.01
			Total of Grpbd:	-0.01	0.00	0.00	-0.01
	23.7	23.704	Sundry Debtor for open access charges as per the booking of SLDC	1,222.00	32,698,925.66	-32,698,925.66	1,222.00
			Total of Grpbd:	1,222.00	32,698,925.66	0.00	1,222.00
			Total of schdl:	1,221.99	32,698,925.66	0.00	1,221.99
24	24.1	24.110	Cash in Hand	0.00	0.00	0.00	0.00
			Total of Grpbd:	0.00	0.00	0.00	0.00
	24.403	24.403	PMS	13,274,036.83	32,698,925.66	30,008,128.90	15,964,833.58
			Total of Grpbd:	13,274,036.83	32,698,925.66	30,008,128.90	15,964,833.58
			Total of schdl:	13,274,036.83	32,698,925.66	30,008,128.90	15,964,833.58
27	27.4	27.425	Income Tax Deducted at Source- Other Receipts	2,088,473.80	0.00	0.00	2,088,473.80
			Total of Grpbd:	2,088,473.80	0.00	0.00	2,088,473.80
			Total of schdl:	2,088,473.80	0.00	0.00	2,088,473.80
33	33.1	33.1	Remittance to EQ by Units	240,416,563.94	30,008,128.90	0.00	270,424,692.84
			Total of Grpbd:	240,416,563.94	30,008,128.90	0.00	270,424,692.84
			Total of schdl:	240,416,563.94	30,008,128.90	0.00	270,424,692.84
37	37.4	37.41	DTT- Other Adjustments (Within Zone)	808,346.00	0.00	0.00	808,346.00
			Total of Grpbd:	808,346.00	0.00	0.00	808,346.00
			Total of schdl:	808,346.00	0.00	0.00	808,346.00
45	45.3	45.3	Liabilities for Stores and Service Bills	0.00	30,008,128.90	30,008,128.90	0.00
			Total of Grpbd:	0.00	30,008,128.90	30,008,128.90	0.00
			Total of schdl:	0.00	30,008,128.90	30,008,128.90	0.00
46	46.9	46.936	Amount Payable to other S.E.Ss./State Government/Local Bodies	0.00	0.00	0.00	0.00
		46.950	Payable to TATA Motors	-106,229.56	0.00	0.00	-106,229.56
		46.959	UPCL Payables	-544,906.80	0.00	0.00	-544,906.80
		46.980B	Payable to UPCL against Open Access Charges	-0.68	0.00	0.00	-0.68
			Total of Grpbd:	-651,137.04	0.00	0.00	-651,137.04
			Total of schdl:	-651,137.04	0.00	0.00	-651,137.04
61	61.5	61.504A	Income from Open Access by SLDC (SLDC Share)	-19,067,001.01	0.00	9,089,000.00	-9,089,000.00
		61.504B	Income from Open Access by SLDC (PTCUL Share)	-51,683,158.67	0.00	23,609,925.66	-23,609,925.66
			Total of Grpbd:	-70,750,159.68	0.00	32,698,925.66	-32,698,925.66
			Total of schdl:	-70,750,159.68	0.00	32,698,925.66	-32,698,925.66
			Total of Report:	185,187,345.84	125,414,109.12	125,414,109.12	0.00

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 Director (Projects)  
 POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD., DEHRADUN  
  
 Executive Engineer  
 State Load Despatch Centre  
 P.T.C.U.L.  
 Near I.S.B.T. Majra, Dehradun

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-17 To 30-SEP-17

Report generated on: 12-OCT-17 12:57:38

Location:102010201 S.L.D.C. Majra Dehradun

Schdl	Grphd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
10	10.2	10.207	Buildings Containing Transmission Installations	3,329,652.45	0.00	0.00	0.00	3,329,652.45
			Total of Grphd:	3,329,652.45	0.00	0.00	0.00	3,329,652.45
	10.5	10.583	Tool & Tackles	174,797.00	0.00	0.00	0.00	174,797.00
			Total of Grphd:	174,797.00	0.00	0.00	0.00	174,797.00
	10.8	10.8	Furniture and Fixtures	2,179,050.81	55,601.00	0.00	55,601.00	2,234,651.81
			Total of Grphd:	2,179,050.81	55,601.00	0.00	55,601.00	2,234,651.81
	10.9	10.902	Typewriters	30,000.00	0.00	0.00	0.00	30,000.00
		10.906	Computers	846,197.84	0.00	0.00	0.00	846,197.84
		10.908	Telephone/ Mobile Phones	5,300.00	0.00	0.00	0.00	5,300.00
		10.909	Others (Not Specified)	364,045.81	12,000.00	0.00	12,000.00	376,045.81
			Total of Grphd:	1,245,543.65	12,000.00	0.00	12,000.00	1,257,543.65
			Total of schdl:	6,829,043.91	67,601.00	0.00	67,601.00	6,996,644.91
12	12.9	12.909	Other (Not Specified)	5,400.00	0.00	0.00	0.00	5,400.00
			Total of Grphd:	5,400.00	0.00	0.00	0.00	5,400.00
			Total of schdl:	5,400.00	0.00	0.00	0.00	5,400.00
22	22.20	22.20	Material Purchase Accounts (Capital)	0.00	67,601.00	0.00	67,601.00	67,601.00
			Total of Grphd:	0.00	67,601.00	0.00	67,601.00	67,601.00
	22.22	22.22	Material Purchase Accounts (O&M)	3.00	0.00	0.00	0.00	3.00
			Total of Grphd:	3.00	0.00	0.00	0.00	3.00
	22.30	22.30	Materials Issue Accounts (Capital)	0.00	0.00	67,601.00	-67,601.00	-67,601.00
			Total of Grphd:	0.00	0.00	67,601.00	-67,601.00	-67,601.00
	22.32	22.32	Materials Issue Accounts (O&M)	-3.00	0.00	0.00	0.00	-3.00
			Total of Grphd:	-3.00	0.00	0.00	0.00	-3.00
	22.40	22.40	Materials Transfer Inwards	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
	22.60	22.60	Material Stock Accounts (Capital)	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
	22.62	22.62	Materials Stock Accounts (O&M)	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
			Total of schdl:	0.00	67,601.00	67,601.00	0.00	0.00
24	24.1	24.110	Cash in Hand	38,169.00	32,242.00	65,912.00	-33,670.00	4,499.00
			Total of Grphd:	38,169.00	32,242.00	65,912.00	-33,670.00	4,499.00
	24.2	24.220	Temporary Imprest with Staff	0.00	65,912.00	50,912.00	15,000.00	15,000.00
			Total of Grphd:	0.00	65,912.00	50,912.00	15,000.00	15,000.00
	24.403	24.403	PNS	1,534,344.99	7,789,880.00	9,219,774.50	-1,409,894.50	124,450.49
		24.403R	PNS (Service tax payment)	2,000.00	19,662.00	19,662.00	0.00	2,000.00
			Total of Grphd:	1,536,344.99	7,809,542.00	9,219,436.50	-1,409,894.50	126,450.49
	24.603	24.603	Punjab National Bank	0.00	7,776,000.00	7,776,000.00	0.00	0.00
			Total of Grphd:	0.00	7,776,000.00	7,776,000.00	0.00	0.00
			Total of schdl:	1,574,513.99	15,683,696.00	17,112,260.50	-1,428,564.50	145,949.49
28	28.4	28.401	Amount Recoverable from Employees	-86,708.00	0.00	153.00	-153.00	-86,861.00
		28.401A	Amount Recoverable from Employees	91,327.00	75,440.00	5,287.00	70,153.00	161,480.00
			Total of Grphd:	4,619.00	75,440.00	5,440.00	70,000.00	74,619.00
			Total of schdl:	4,619.00	75,440.00	5,440.00	70,000.00	74,619.00
31	31.1	31.1	TOT Materials (With in Zone)	-4,454,149.42	0.00	0.00	0.00	-4,454,149.42
			Total of Grphd:	-4,454,149.42	0.00	0.00	0.00	-4,454,149.42

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

*Deepali*  
Executive Engineer  
Costs Lead Dehradun Centre

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-17 To 30-SEP-17

Report generated on: 12-OCT-17 12:37:38

Location:102010201 S.L.D.C. Majra Dehradun

Schdl	Grpbd	GL Code	GL Name	CB	Dr Amt	Cr Amt	Net	CS
			<b>Total of schdl:</b>	-4,454,149.42	0.00	0.00	0.00	-4,454,149.42
32	32.1	32.1	NOV Capital Expenditure and Fixed Assets (With in Zone)	-754,030.01	0.00	0.00	0.00	-754,030.01
			<b>Total of Grpbd:</b>	-754,030.01	0.00	0.00	0.00	-754,030.01
			<b>Total of schdl:</b>	-754,030.01	0.00	0.00	0.00	-754,030.01
33	33.1	33.1	Resittance to HQ by Units	1,455,943.00	0.00	3,164,000.00	-3,164,000.00	-1,708,057.00
			<b>Total of Grpbd:</b>	1,455,943.00	0.00	3,164,000.00	-3,164,000.00	-1,708,057.00
			<b>Total of schdl:</b>	1,455,943.00	0.00	3,164,000.00	-3,164,000.00	-1,708,057.00
34	34.1	34.101	Pay	-118,630,000.00	0.00	4,612,000.00	-4,612,000.00	-123,242,000.00
		34.104	Contingency With Pay	-124,000.00	0.00	0.00	0.00	-124,000.00
			<b>Total of Grpbd:</b>	-118,754,000.00	0.00	4,612,000.00	-4,612,000.00	-123,368,000.00
			<b>Total of schdl:</b>	-118,754,000.00	0.00	4,612,000.00	-4,612,000.00	-123,368,000.00
36	36.2	36.22	Inter Unit Account Personnel (Outside Zone)	-30,008.00	0.00	0.00	0.00	-30,008.00
			<b>Total of Grpbd:</b>	-30,008.00	0.00	0.00	0.00	-30,008.00
			<b>Total of schdl:</b>	-30,008.00	0.00	0.00	0.00	-30,008.00
37	37.3	37.3A	IUT Cash Transaction (With in Zone)	-98,000.00	0.00	0.00	0.00	-98,000.00
			<b>Total of Grpbd:</b>	-98,000.00	0.00	0.00	0.00	-98,000.00
		37.4	37.41 IUT- Other Adjustments (Within Zone)	-662.00	0.00	0.00	0.00	-662.00
			<b>Total of Grpbd:</b>	-662.00	0.00	0.00	0.00	-662.00
			<b>Total of schdl:</b>	-98,662.00	0.00	0.00	0.00	-98,662.00
42	42.1	42.101	Liability for Supply of Material- Capital (Contractors/Suppliers)	0.00	67,601.00	67,601.00	0.00	0.00
			<b>Total of Grpbd:</b>	0.00	67,601.00	67,601.00	0.00	0.00
			<b>Total of schdl:</b>	0.00	67,601.00	67,601.00	0.00	0.00
43	43.1	43.1	Liability for Supply of Materials/Works- 0 & M	-8,700.00	0.00	0.00	0.00	-8,700.00
			<b>Total of Grpbd:</b>	-8,700.00	0.00	0.00	0.00	-8,700.00
			<b>Total of schdl:</b>	-8,700.00	0.00	0.00	0.00	-8,700.00
44	44.4	44.401	Income Tax Deducted at Source	0.00	634,600.00	634,600.00	0.00	0.00
		44.402	Employees Provident Fund (Employees' Share)	-6,129,394.00	0.00	785,784.00	-785,784.00	-6,915,178.00
		44.406	Life Insurance Premium (SSS)	0.00	13,384.00	13,384.00	0.00	0.00
		44.407	Group Insurance (Deposit Linked)	-441,614.25	0.00	37,187.50	-37,187.50	-478,801.75
		44.410	Other Miscellaneous Recoveries Payable	0.00	5,111.00	9,111.00	0.00	0.00
		44.410A	Society VVKSS-I NVERSS Ltd, Araghar, Dehradun (SOC-A)	0.00	54,666.00	54,666.00	0.00	0.00
		44.410B	Society VVKSS Ltd, 18- EC Road, Dehradun (SOC-E)	0.00	531,860.00	531,860.00	0.00	0.00
		44.410C	Society Majra, Dehradun (SOC-H)	0.00	159,800.00	159,800.00	0.00	0.00
		44.410D	Society ETD 220 KV, Virbhadrta, Rishikesh (SOC-R)	0.00	183,500.00	183,500.00	0.00	0.00
		44.412	Liability for Recovery against Electricity Charges and Duty	-336,952.00	0.00	25,014.00	-25,014.00	-361,966.00
		44.413	Recovery towards Relief Funds/ Donations	-26,093.00	0.00	0.00	0.00	-26,093.00
			<b>Total of Grpbd:</b>	-6,934,053.25	1,586,521.00	2,434,906.50	-847,985.50	-7,782,036.75
44.6	44.610	44.610	Liability towards GFP Subscription	-6,136,940.00	0.00	147,268.00	-347,268.00	-6,284,368.00
		44.620	Liability towards GFP Subscription	0.00	0.00	0.00	0.00	0.00

Director (Projects)  
 POWER TRANSMISSION CORPORAT  
 OF UTTARAKHAND LTD., DEHRADU

Executive Engineer  
 State Load Despatch Centre

Checking Of Trial Balance

Period From 01-APR-17 To 30-SEP-17

Report generated on: 12-OCT-17 12:37:38

Location:02010201 S.L.D.C. Majra Dehradun

Schdl	Grphd	GL Code	GL Name	CB	Dr Amt	Cr Amt	Net	CB
	44.6		Payable To Other Organization					
			Total of Grphd:	-6,136,940.00	0.00	147,260.00	-147,260.00	-6,294,200.00
			Total of schdl:	-13,070,993.25	1,586,821.00	2,582,174.50	-995,253.50	-14,066,246.75
45	45.1	45.1	Liability for Salaries & wages	0.00	6,083,506.50	6,083,506.50	0.00	0.00
			Total of Grphd:	0.00	6,083,506.50	6,083,506.50	0.00	0.00
	45.2	45.2	Liabilities for Other Establishment Bills & Payments through Imprests	0.00	161,862.00	170,455.00	-8,593.00	-8,593.00
			Total of Grphd:	0.00	161,862.00	170,455.00	-8,593.00	-8,593.00
	45.3	45.3	Liabilities for Stores and Service Bills	-54,939.00	2,967,873.00	2,990,940.00	-23,067.00	-78,006.00
			Total of Grphd:	-54,939.00	2,967,873.00	2,990,940.00	-23,067.00	-78,006.00
			Total of schdl:	-54,939.00	5,213,241.50	9,244,981.50	-31,660.00	-86,599.00
46	46.1	46.104	Retention Money from Suppliers/Contractors-Capital	-5,286.00	0.00	0.00	0.00	-5,286.00
		46.123	Earnest Money Deposits- O & M	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	-5,286.00	0.00	0.00	0.00	-5,286.00
	46.52	46.521	Liability for I.O.T.-Material With in Zone	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
	46.9	46.924	Income Tax Deducted at Source on Payment to Contractors	-400.00	10,202.00	11,794.00	-1,592.00	-1,992.00
		46.925	Service Tax Under Reverse Charged Mechanism w.e.f 01-07-2012 Onwards	0.00	19,662.00	19,662.00	0.00	0.00
		46.928	Liability for Payment of Sales Tax Deducted against Works Contract Bills	0.00	0.00	0.00	0.00	0.00
		46.936	Amount Payable to other S.E.Bs./State Government/Local Bodies	-10.00	0.00	0.00	0.00	-10.00
			Total of Grphd:	-410.00	29,864.00	31,456.00	-1,592.00	-2,002.00
	46.91	46.910	State Cheques	-1,995.00	0.00	0.00	0.00	-1,995.00
			Total of Grphd:	-1,995.00	0.00	0.00	0.00	-1,995.00
			Total of schdl:	-7,691.00	29,864.00	31,456.00	-1,592.00	-9,283.00
57	57.12	57.120	Officers	-482,173.00	0.00	0.00	0.00	-482,173.00
			Total of Grphd:	-482,173.00	0.00	0.00	0.00	-482,173.00
			Total of schdl:	-482,173.00	0.00	0.00	0.00	-482,173.00
62	62.36	62.361	Sale of Tender Forms	-2,000.00	0.00	0.00	0.00	-2,000.00
			Total of Grphd:	-2,000.00	0.00	0.00	0.00	-2,000.00
	62.6	62.630	Recoveries for Transport Facilities	-5,500.00	0.00	3,000.00	-3,000.00	-8,500.00
			Total of Grphd:	-5,500.00	0.00	3,000.00	-3,000.00	-8,500.00
	62.9	62.910	Recovery for Transport & Vehicles Expenses (Other than recoveries from Staff)	-15,359.00	0.00	13.00	-12.00	-15,371.00
		62.917	Penalties for delay in Supplies/Execution of Works	-771.00	0.00	607.00	-507.00	-1,378.00
		62.919	Receipts of Fees under RTI act-2005	-56.00	0.00	64.00	-64.00	-140.00
			Total of Grphd:	-16,186.00	0.00	703.00	-703.00	-16,889.00
			Total of schdl:	-23,686.00	0.00	3,703.00	-3,703.00	-27,389.00
74	74.5	74.599	Other Miscellaneous Expenses.	7,800.00	0.00	0.00	0.00	7,800.00
			Total of Grphd:	7,800.00	0.00	0.00	0.00	7,800.00

Director (Projects)  
 POWER TRANSMISSION CORP  
 OF UTTARAKHAND LTD., DEHRU

Executive Engineer  
 State Load Despatch Centre

SK

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-17 To 30-SEP-17

Report generated on: 11-OCT-17 12:37:31

Location: 102010201 S.L.D.C. Majra Dehradun

Schdl	Grphd	GL Code	GL Name	CB	Dr. Amt	Cr. Amt	Net	CB
	74.7	74.700	Furniture and Fixtures	35,576.00	0.00	0.00	0.00	35,576.00
	Total of Grphd:			35,576.00	0.00	0.00	0.00	35,576.00
	74.8	74.805	Repairing and maintenance of Photostate machine	1,500.00	0.00	0.00	0.00	1,500.00
		74.806	Computers	4,430.00	0.00	0.00	0.00	4,430.00
	Total of Grphd:			6,930.00	0.00	0.00	0.00	6,930.00
	Total of schdl:			50,306.00	0.00	0.00	0.00	50,306.00
75	75.1	75.110	Salaries- Permanent Employees (Stagnation Pay & DAP)	5,519,082.00	2,411,109.00	0.00	2,411,109.00	7,930,191.00
		75.111	Personnel Pay	9,600.00	9,374.00	0.00	9,374.00	18,974.00
		75.112	Special Pay	88,006.00	37,281.00	0.00	37,281.00	125,287.00
		75.113	Grade Pay	1,950,820.00	622,520.00	0.00	622,520.00	1,328,300.00
	Total of Grphd:			8,567,608.00	3,080,284.00	0.00	3,080,284.00	10,047,892.00
	75.3	75.310	Dearness Allowance - Permanent Employees	8,556,457.00	4,409,090.00	0.00	4,409,090.00	12,965,547.00
	Total of Grphd:			8,556,457.00	4,409,090.00	0.00	4,409,090.00	12,965,547.00
	75.4	75.412	House Rent Allowance	817,909.00	363,720.00	0.00	363,720.00	1,181,629.00
		75.414	Bill & High Altitude Allowance	115,086.00	55,892.00	0.00	55,892.00	170,978.00
		75.415	Performance Incentive	956,070.00	0.00	0.00	0.00	956,070.00
		75.416	Medical Allowance	233,594.00	117,089.00	0.00	117,089.00	350,683.00
		75.417	Motor cycle Allowance	0.00	500.00	0.00	500.00	500.00
		75.419	Coal Allowance	73,007.00	0.00	0.00	0.00	73,007.00
		75.421	Essential Service Allowance	145,470.00	47,595.00	0.00	47,595.00	193,065.00
	Total of Grphd:			2,361,136.00	984,796.00	0.00	984,796.00	2,925,932.00
	75.429	75.431	Computer Appreciation Allowance	2,000.00	1,500.00	0.00	1,500.00	3,500.00
		75.432	Special Allowance (Non-Technical)	10,020.00	5,010.00	0.00	5,010.00	15,030.00
		75.435	Shift Allowance	260,345.00	97,465.00	0.00	97,465.00	357,810.00
		75.436	Special Allowance (Technical)	12,282.00	20,581.00	0.00	20,581.00	32,863.00
	Total of Grphd:			284,647.00	124,556.00	0.00	124,556.00	409,203.00
	75.5	75.510	Permanent Employees (BONUS)	62,172.00	0.00	0.00	0.00	62,172.00
	Total of Grphd:			62,172.00	0.00	0.00	0.00	62,172.00
	75.6	75.611	Medical Expenses Reimbursement	124,199.00	166,429.00	0.00	166,429.00	290,628.00
		75.617	Earned Leave Encashment	240,057.00	288,156.00	0.00	288,156.00	528,213.00
	Total of Grphd:			364,256.00	454,585.00	0.00	454,585.00	818,841.00
	75.8	75.831	Difference Of Pension	22,740.00	11,370.00	0.00	11,370.00	34,110.00
		75.832	P.A. on Difference Of Pension	26,200.00	15,046.00	0.00	15,046.00	41,246.00
	Total of Grphd:			50,940.00	26,416.00	0.00	26,416.00	77,356.00
	Total of schdl:			18,627,216.00	8,679,727.00	0.00	8,679,727.00	27,306,943.00
76	76.11	76.111	Telephone & Trunk Calls	327,052.00	133,283.00	0.00	133,283.00	460,335.00
		76.112	Postage & Telegrams	3,425.00	3,037.00	0.00	3,037.00	6,462.00
	Total of Grphd:			330,477.00	136,320.00	0.00	136,320.00	466,797.00
	76.12	76.125	Other Professional/ Consultancy Charges	147,351.00	56,075.00	0.00	56,075.00	203,426.00
	Total of Grphd:			147,351.00	56,075.00	0.00	56,075.00	203,426.00
	76.13	76.132	Travelling Allowance to Officers	73,065.00	13,804.00	0.00	13,804.00	86,869.00
		76.133	Travelling Allowance to Employees	0.00	2,584.00	0.00	2,584.00	2,584.00
		76.136	Vehicle Running Expenses-Petrol & Fuel	181,896.00	82,722.00	0.00	82,722.00	264,618.00

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD, DEHRADUN

Executive Engineer  
 State Load Despatch Centre

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-17 To 30-SEP-17

Location:302010201 S.L.D.C. Majra Dehradun

Report generated on: 12-OCT-17 12:57:38

Schdl Grphd	GL Code	GL Name	OE	Dr Amt	Cr Amt	Net	CB
76.13	76.136A	Hiring Charges of Vehicle	544,610.00	374,162.00	0.00	374,162.00	918,772.00
	76.137	Local Outdoor Duty Allowance	16,200.00	9,300.00	0.00	9,300.00	25,500.00
	Total of Grphd:		764,391.00	482,572.00	0.00	482,572.00	1,246,963.00
76.15	76.151	Fees & Subscription	0.00	10,000.00	0.00	10,000.00	10,000.00
	76.152	Books & Periodicals	330.00	0.00	0.00	0.00	330.00
	76.153	Printing of Stationary	177,635.00	28,791.00	0.00	28,791.00	206,426.00
	76.154	Advertisement Expenses	29,151.00	0.00	0.00	0.00	29,151.00
	76.155	Security Guard Payment	1,255,468.00	680,052.00	0.00	680,052.00	1,939,520.00
	76.190	Miscellaneous Expenses	86,176.00	25,635.00	0.00	25,635.00	111,811.00
	Total of Grphd:		1,552,760.00	744,478.00	0.00	744,478.00	2,297,238.00
	Total of schdl:		2,794,879.00	1,419,445.00	0.00	1,419,445.00	4,214,324.00
Total of Report:			-106,297,010.78	36,891,137.50	36,891,137.50	0.00	-106,297,010.78

*Dr*  
Director (Projects)

*Deebay*  
POWER TRANSMISSION CORPORATION Executive Engineer  
OF UTTARAKHAND LTD., DEHRADUN State Load Despatch Centre  
P.T.C.U.L.  
Near I.S.B.T. Majra, Dehradun


# Annexure- 4

**Power Transmission Corporation of Uttarakhand Limited**

Checking of Trial Balance-Schedule Wise  
01/04/2017 to 30/09/2017

Location Code 101070132 SCADA Dehradun

Sr. No	Sched	Schedule Name	Opening Balance	Dr. Amount	Cr. Amount	Net	Closing Balance
			125,622,825.93	15,000.00	15,000.00	0.00	125,622,825
1	10	Fixed Assets				0.00	
2	14	Capital Work in Progress Accounts	20,232,812.00	0.00	0.00	0.00	20,232,812
3	22	Material Stock & Related Accounts	32,793,973.15	30,281,881.32	37,287,528.84	-7,005,647.52	25,788,325
4	24	Cash & Bank	1,952,702.00	126,565,748.00	128,325,011.50	-1,759,263.50	193,438
5	25	Advance To Suppliers & Contractors (Capital)	51,798,816.16	37,272,528.84	0.00	37,272,528.84	89,071,345
6	26	Advance To Suppliers /Contractors (O & M)	45,650.00	45,650.00	45,650.00	0.00	45,650
7	28	Sundry Receivables	-7,091.00	174,384.00	184,805.00	-10,421.00	-17,512
8	31	Inter unit Accounts Materials	-11,651,498.84	0.00	0.00	0.00	-11,651,496
9	32	Inter Unit Accounts Capital Expenditure & Fixed Assets	-10,676,800.03	15,000.00	0.00	15,000.00	-10,661,800
10	33	Inter Unit Accounts Remittance to Head Office	52,038.00	0.00	0.00	0.00	52,038
11	34	Inter unit Accounts Funds Transfer from Head Office	-185,919,000.00	0.00	62,743,000.00	-62,743,000.00	-248,662,000
12	37	Inter unit Accounts Other Transaction /Adjustments	-72,900,245.00	0.00	152,188.00	-152,188.00	-73,052,433
13	42	Liability for Capital Supplies/Capital Works	-23,168,678.17	46,232,303.00	30,281,881.32	15,950,421.68	-7,210,256
14	44	Staff Related Provisions & Liabilities	-7,213,278.25	1,367,508.00	2,327,951.50	-960,443.50	-8,173,721
15	45	Liability For Payments	-11,550,459.00	65,569,538.50	63,815,745.50	1,753,793.00	-9,796,666
16	46	Other Liabilities & Provisions	-13,980,221.00	2,639,664.00	11,041,156.80	-8,401,492.80	-22,381,713
17	62	Other Income	-28,402.75	0.00	16,052.00	-16,052.00	-44,454
18	74	Repairs & Maintenance	5,898,962.00	14,407,478.00	7,027,167.00	7,380,311.00	13,279,27
19	75	Employee Costs	14,872,803.00	9,743,134.00	2,240.00	9,740,894.00	20,613,69
20	76	Administration & General Expenses	5,085,560.00	1,973,712.80	65,320.00	1,908,392.80	6,993,95
21	83	Prior Period Expenses/Losses	0.00	7,865,236.00	838,069.00	7,027,167.00	7,027,16
<b>Total:</b>			<b>-78,739,529.00</b>	<b>344,168,766.46</b>	<b>344,168,766.46</b>	<b>0.00</b>	<b>-78,739,529</b>

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From: 01-APR-17 To 30-SEP-

Report generated on: 17-OCT-17 16:57:53

Location:101070152 SCADA Dehradun

Schdl	Grpbd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
10	10.5	10.543	Other Transmission Plants- Transformers S/S Equipments & Other Fixed Apparatus	24,406,057.55	0.00	0.00	0.00	24,406,057.55
		10.563	Batteries including Charging Equipments	1,448,457.00	0.00	0.00	0.00	1,448,457.00
		10.571	Communication Equipment-Radio & High Frequency Carrier System	26,622,714.45	0.00	0.00	0.00	26,622,714.45
		10.574	Static Machine Tools Equipments	5,019,324.50	0.00	0.00	0.00	5,019,324.50
		10.576	Air-Conditioning Plant- Static	1,585,818.00	0.00	0.00	0.00	1,585,818.00
		10.599	Other Miscellaneous Equipments	65,076,444.53	0.00	0.00	0.00	65,076,444.53
		Total of Grpbd:		124,158,616.03	0.00	0.00	0.00	124,158,616.03
10.6		10.685	Miscellaneous Equipments	180,087.00	0.00	0.00	0.00	180,087.00
		Total of Grpbd:		180,087.00	0.00	0.00	0.00	180,087.00
10.8		10.8	Furniture and Fixtures	565,462.81	0.00	0.00	0.00	565,462.81
		Total of Grpbd:		565,462.81	0.00	0.00	0.00	565,462.81
10.9		10.906	Computers	-445,344.91	0.00	0.00	0.00	-445,344.91
		10.908	Telephone/ Mobile Phones	5,000.00	15,000.00	15,000.00	0.00	5,000.00
		10.909	Others (Not Specified)	1,158,805.00	0.00	0.00	0.00	1,158,805.00
		Total of Grpbd:		718,460.09	15,000.00	15,000.00	0.00	718,460.09
		Total of schdl:		125,622,825.93	15,000.00	15,000.00	0.00	125,622,825.93
14	14.52	14.52.601	Overhead Lines (towers, poles, Fixtures, over-head conductors and devices)	0.00	0.00	0.00	0.00	0.00
		Total of Grpbd:		0.00	0.00	0.00	0.00	0.00
14.8		14.85	S.P.D.R.P.	20,217,664.00	0.00	0.00	0.00	20,217,664.00
		14.89	Other Works	15,148.00	0.00	0.00	0.00	15,148.00
		Total of Grpbd:		20,232,812.00	0.00	0.00	0.00	20,232,812.00
14.9		14.96	Others	0.00	0.00	0.00	0.00	0.00
		Total of Grpbd:		0.00	0.00	0.00	0.00	0.00
		Total of schdl:		20,232,812.00	0.00	0.00	0.00	20,232,812.00
22	22.20	22.20	Material Purchase accounts (Capital)	0.00	30,281,881.32	15,000.00	30,266,881.32	30,266,881.32
		Total of Grpbd:		0.00	30,281,881.32	15,000.00	30,266,881.32	30,266,881.32
22.30		22.30	Materials Issue Accounts (Capital)	0.00	0.00	37,272,528.84	-37,272,528.84	-37,272,528.84
		Total of Grpbd:		0.00	0.00	37,272,528.84	-37,272,528.84	-37,272,528.84
22.32		22.32	Material Issue Accounts (O&M)	0.00	0.00	0.00	0.00	0.00
		Total of Grpbd:		0.00	0.00	0.00	0.00	0.00
22.40		22.40	Materials Transfer Inwards	0.00	0.00	0.00	0.00	0.00
		Total of Grpbd:		0.00	0.00	0.00	0.00	0.00
22.42		22.42	Materials Transfer Outwards	0.00	0.00	0.00	0.00	0.00
		Total of Grpbd:		0.00	0.00	0.00	0.00	0.00
22.60		22.60	Material Stock Accounts (Capital)	33,667,103.95	0.00	0.00	0.00	33,667,103.95
		Total of Grpbd:		33,667,103.95	0.00	0.00	0.00	33,667,103.95
22.62		22.62	Materials Stock Accounts (O&M)	-873,130.80	0.00	0.00	0.00	-873,130.80
		Total of Grpbd:		-873,130.80	0.00	0.00	0.00	-873,130.80
		Total of schdl:		32,793,973.15	30,281,881.32	37,287,528.84	-7,005,647.52	25,788,325.63
24	24.1	24.110	Cash in Hand	973.00	342,914.00	337,775.00	5,139.00	6,112.00
		Total of Grpbd:		973.00	342,914.00	337,775.00	5,139.00	6,112.00
24.2		24.220	Temporary Imprest with Staff	0.00	337,775.00	337,775.00	20,000.00	20,000.00

Director (Projects)  
 POWER TRANSMISSION CORPORAT  
 OF UTTARAKHAND LTD., DEHRAD

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-17 To 30-SEP-17

Report generated on: 17-OCT-17 16:57:53

Location:101070132 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
	24.2		Total of Grphd:	0.00	337,775.00	517,775.00	20,000.00	20,000.00
	24.403	24.403	PMS	1,995,729.00	62,906,886.00	64,651,176.50	-1,784,290.50	165,439.50
		24.403A	PMS (Service tax payment)	2,000.00	235,173.00	235,285.00	-112.00	1,888.00
			Total of Grphd:	1,997,729.00	63,142,059.00	64,926,461.50	-1,784,402.50	167,327.50
	24.603	24.603	Punjab National Bank	0.00	62,743,000.00	62,743,000.00	0.00	0.00
			Total of Grphd:	0.00	62,743,000.00	62,743,000.00	0.00	0.00
			Total of schdl:	1,997,729.00	126,565,748.00	128,325,011.50	-1,789,263.50	193,438.50
25	25.7	25.7	Contractors Materials Control Account (Capital)	51,798,816.16	37,272,528.84	0.00	37,272,528.84	89,071,345.00
			Total of Grphd:	51,798,816.16	37,272,528.84	0.00	37,272,528.84	89,071,345.00
			Total of schdl:	51,798,816.16	37,272,528.84	0.00	37,272,528.84	89,071,345.00
26	26.5	26.5	Advance to Suppliers/Contractors (O & M) - Interest Free	45,650.00	45,650.00	45,650.00	0.00	45,650.00
			Total of Grphd:	45,650.00	45,650.00	45,650.00	0.00	45,650.00
			Total of schdl:	45,650.00	45,650.00	45,650.00	0.00	45,650.00
28	28.1	28.104	Sundry Debtors for Rental from Property	-7,200.00	0.00	2,400.00	-2,400.00	-9,600.00
			Total of Grphd:	-7,200.00	0.00	2,400.00	-2,400.00	-9,600.00
	28.4	28.40E	Amount Recoverable from Employees	-26,422.00	0.00	182,405.00	-182,405.00	-208,827.00
		28.40LA	Amount Recoverable from Employees	26,531.00	174,384.00	0.00	174,384.00	200,915.00
			Total of Grphd:	109.00	174,384.00	182,405.00	-8,021.00	-7,912.00
	28.8	28.810	Expenses Recoverable from Suppliers/Contractors	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
			Total of schdl:	-7,091.00	174,384.00	182,405.00	-10,431.00	-17,512.00
31	31.1	31.1	IUT Materials (With in Zone)	-11,651,496.84	0.00	0.00	0.00	-11,651,496.84
			Total of Grphd:	-11,651,496.84	0.00	0.00	0.00	-11,651,496.84
			Total of schdl:	-11,651,496.84	0.00	0.00	0.00	-11,651,496.84
32	32.1	32.1	IUT Capital Expenditure and Fixed Assets(With in Zone)	-10,676,800.03	15,000.00	0.00	15,000.00	-10,661,800.03
			Total of Grphd:	-10,676,800.03	15,000.00	0.00	15,000.00	-10,661,800.03
			Total of schdl:	-10,676,800.03	15,000.00	0.00	15,000.00	-10,661,800.03
33	33.1	33.1	Remittance to HQ by Units	52,038.00	0.00	0.00	0.00	52,038.00
			Total of Grphd:	52,038.00	0.00	0.00	0.00	52,038.00
			Total of schdl:	52,038.00	0.00	0.00	0.00	52,038.00
34	34.1	34.1	Inter Unit Transfer Fund Transfer to H/O(Transfer from HQ to Branch Exp.)	-113,608,000.00	0.00	0.00	0.00	-113,608,000.00
		34.101	Pay	-12,696,000.00	0.00	8,067,000.00	-8,067,000.00	-40,763,000.00
		34.104	Contingency With Pay	0.00	0.00	302,000.00	-302,000.00	-302,000.00
		34.105	O&M. With Pay	0.00	0.00	973,000.00	-973,000.00	-973,000.00
		34.106	Leave Encashment (Working Employees)	0.00	0.00	962,000.00	-962,000.00	-962,000.00
		34.113	Others	-20,130,000.00	0.00	0.00	0.00	-20,130,000.00
		34.123	REC OLD	-9,852,000.00	0.00	9,483,000.00	-8,463,000.00	-17,335,000.00
		34.123	REC NEW	0.00	0.00	29,543,000.00	-29,543,000.00	-29,543,000.00
		34.126	P & M	-24,000.00	0.00	13,389,000.00	-13,389,000.00	-23,413,000.00
		34.128	CONTINGENCY	-11,608,000.00	0.00	24,000.00	-24,000.00	-11,623,000.00
			Total of Grphd:	-185,919,000.00	0.00	62,743,000.00	-62,743,000.00	-248,662,000.00
			Total of schdl:	-185,919,000.00	0.00	62,743,000.00	-62,743,000.00	-248,662,000.00
37	37.1	37.1	Inter Unit Account - Other	15,166,813.00	0.00	0.00	0.00	15,166,813.00

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-17 To 30-SEP-17

Report generated on: 17-OCT-17 16:57:53

Location:101070152 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	DB	Dr Amt	Cr Amt	Net	CB
	37.1		Transaction/ Adjustments (Others With in Zone)					
			Total of Grphd:		15,166,813.00	0.00	0.00	15,166,813.00
	37.4	37.41	ROT- Other Adjustments (Within Zone)		-88,067,058.00	0.00	-152,188.00	-88,219,246.00
			Total of Grphd:		-88,067,058.00	0.00	-152,188.00	-88,219,246.00
			Total of schdl:		-72,900,245.00	0.00	-152,188.00	-73,052,433.00
42	42.1	42.10	Liability for Supply of Material-Capital (Contractors/Suppliers)		-23,168,678.17	46,232,303.00	30,281,881.32	15,950,421.68
		42.102	Liability for Supply of Material-Capital (stores organisation)		0.00	15,000.00	0.00	15,000.00
			Total of Grphd:		-23,168,678.17	46,232,303.00	30,281,881.32	15,950,421.68
			Total of schdl:		-23,168,678.17	46,232,303.00	30,281,881.32	15,950,421.68
44	44.3	44.330	Liability for Medical Expenses		0.00	152,188.00	152,188.00	0.00
			Total of Grphd:		0.00	152,188.00	152,188.00	0.00
	44.4	44.401	Income Tax Deducted at Source		0.00	945,800.00	945,800.00	0.00
		44.402	Employees Provident Fund (Employees' Share)		-3,180,560.00	0.00	626,123.00	-3,806,683.00
		44.407	Group Insurance (Deposit Linked)		-157,731.25	0.00	15,937.50	-16,937.50
		44.410B	Society DVES Ltd, 18- EC Road, Dehradun (SOC-E)		0.00	278,620.00	278,620.00	0.00
		44.410C	Society Majra, Dehradun (SOC-M)		0.00	99,000.00	99,000.00	0.00
		44.410D	Society KTD 230 KV, Vibhadhra, Rishikesh (SOC-R)		0.00	51,600.00	51,600.00	0.00
		44.410F	Cooperative Society Roorkee (I & C Division) (SOCRR)		0.00	240,300.00	240,300.00	0.00
		44.412	Liability for Recovery against Electricity Charges and Duty		-106,076.00	0.00	12,184.00	-118,260.00
		44.413	Recovery towards Relief Funds/Donations		-10,180.00	0.00	0.00	-10,180.00
			Total of Grphd:		-3,454,597.25	1,215,320.00	1,869,564.50	-654,246.50
	44.6	44.610	Liability towards GFP Subscription		-3,758,681.00	0.00	306,199.00	-3,06,482.00
		44.620	Liability towards GFP Subscription Payable to Other Organization		0.00	0.00	0.00	0.00
			Total of Grphd:		-3,758,681.00	0.00	306,199.00	-3,06,482.00
			Total of schdl:		-7,213,278.25	1,367,508.00	2,327,951.50	-960,443.50
45	45.1	45.1	Liability for Salaries & Wages		0.00	6,386,377.50	6,386,377.50	0.00
			Total of Grphd:		0.00	6,386,377.50	6,386,377.50	0.00
	45.2	45.2	Liabilities for Other Establishment Bills & Payments through Impress		0.00	1,358,895.00	1,358,895.00	0.00
			Total of Grphd:		0.00	1,358,895.00	1,358,895.00	0.00
	45.3	45.3	Liabilities for Stores and Service Bills		-11,550,459.00	57,624,266.00	56,070,473.00	1,753,793.00
			Total of Grphd:		-11,550,459.00	57,624,266.00	56,070,473.00	1,753,793.00
			Total of schdl:		-11,550,459.00	65,568,838.50	63,615,745.50	1,753,793.00
46	46.1	46.103	Earnest Money Deposit-Capital		-2,000.00	2,000.00	0.00	0.00
		46.104	Retention Money from Suppliers/Contractors-Capital		-12,894,896.00	2,514,207.00	5,743,106.00	-7,228,895.00
		46.123	Earnest Money Deposits- O & M		-21,000.00	46,000.00	62,000.00	-36,000.00
		46.124	Retention Money from Suppliers/Contractors-O & M		-1,046,069.00	0.00	576,216.00	-576,216.00
			Total of Grphd:		-13,964,065.00	2,562,207.00	16,402,322.00	-7,835,115.00

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

Power Transmission Corporation of Uttarakhand Limited

Checking Of Trial Balance

Period From 01-APR-17 To 30-SEP-17

Report generated on: 17-OCT-17 16:57:57

Location:101070152 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	DB	Dr Amt	Cr Amt	Net	CB
	46.52	46.521	Liability for I.O.T. -Material Risk in Zone	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
	46.53	46.531	IUT Fixed Assets Within Zone	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	0.00	0.00	0.00	0.00	0.00
	46.9	46.924	Income Tax Deducted at Source on Payment to Contractors	-25,249.00	30,566.00	254,350.00	-222,782.00	-239,041.00
				0.00	45,656.00	45,656.00	0.00	0.00
		46.925	Service Tax Under Reverse Charged Mechanism w.e.f 01-07-2012 Onwards					
		46.927	Liability for Payment-State Sales Tax/Trade Tax	-909.00	1,233.00	324.00	909.00	0.00
		46.928	Liability for Payment of Sales Tax Deducted against Works Contract Bills	2.00	0.00	337,317.00	-337,317.00	-337,315.00
		46.930A	Liability for CGST	0.00	0.00	1,088.90	-1,088.90	-1,088.90
		46.930B	Liability for SGST	0.00	0.00	1,088.90	-1,088.90	-1,088.90
			Total of Grphd:	-16,156.00	77,457.00	639,634.80	-562,377.80	-576,533.60
			Total of schdl:	-13,980,221.00	2,639,664.00	11,041,156.80	-8,401,492.80	-22,361,713.80
62	62.36	62.361	Sale of Tender Forms	-10,589.75	0.00	3,581.00	-3,581.00	-34,170.75
		62.369	Balance Misc.Receipts	-1,127.00	0.00	0.00	0.00	-1,127.00
			Total of Grphd:	-11,716.75	0.00	3,581.00	-3,581.00	-15,297.75
	62.6	62.630	Recoveries for Transport Facilities	-16,120.00	0.00	9,000.00	-9,000.00	-25,120.00
			Total of Grphd:	-16,120.00	0.00	9,000.00	-9,000.00	-25,120.00
	62.9	62.910	Removey for Transport & Vehicles Expenses (Other than recoveries from Staff)	-566.00	0.00	2,398.00	-2,398.00	-2,964.00
		62.917	Penalties for delay in Supplies/Execution of Works	0.00	0.00	1,073.00	-1,073.00	-1,073.00
			Total of Grphd:	-566.00	0.00	3,471.00	-3,471.00	-4,037.00
			Total of schdl:	-28,402.75	0.00	16,052.00	-16,052.00	-44,454.75
74	74.1	74.138	Transmission Plant:Transformers & equipment having a rating of 100 KVA and above	1,613,864.00	0.00	0.00	0.00	1,613,864.00
		74.148	Batteries including charging equipments	1,487,531.00	298,114.00	0.00	298,114.00	1,785,645.00
		74.151	Communication equipments, Radio & Higher frequency carrier system	632,737.00	637,428.00	706,104.00	131,244.00	763,981.00
		74.152	Communication Equipments	0.00	10,715,547.00	5,055,983.00	5,659,564.00	5,659,564.00
		74.154	Air Conditioning Plants (Static)	463,612.00	399,723.00	0.00	399,723.00	863,335.00
		74.157	Meter Testing and Laboratory Tools and Equipments	1,432,198.00	2,156,666.00	1,265,000.00	892,666.00	2,321,864.00
			Total of Grphd:	5,629,942.00	14,407,478.00	7,027,167.00	7,380,313.00	13,016,253.00
	74.2	74.207	Office Buildings	163,098.00	0.00	0.00	0.00	163,098.00
			Total of Grphd:	163,098.00	0.00	0.00	0.00	163,098.00
	74.5	74.501	Overhead lines (towers, poles, fixtures, overhead conductors and devices)	104,422.00	0.00	0.00	0.00	104,422.00
		74.599	Dther Miscellaneous Expenses	0.00	0.00	0.00	0.00	0.00
			Total of Grphd:	104,422.00	0.00	0.00	0.00	104,422.00
	74.8	74.806	Computers.	1,500.00	0.00	0.00	0.00	1,500.00
			Total of Grphd:	1,500.00	0.00	0.00	0.00	1,500.00

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD, DEHRADUN

**Power Transmission Corporation of Uttarakhand Limited**

**Checking Of Trial Balance**

Period From 01-APR-17 To 30-SEP-17

Location:01070132 SCADA Dehradun

Report generated on: 17-OCT-17 14:57:53

Schdl	Grphd	GL Code	GL Name	QB	Dr Amt	Cr Amt	Net	CB
Total of schdl:				5,898,952.00	14,407,478.00	7,027,167.00	7,380,311.00	13,279,273.00
75	75.1	75.110	Salaries- Permanent Employees (Staguation Pay & DAP)	4,526,952.00	2,543,148.00	0.00	2,543,148.00	7,070,100.00
		75.111	Personnel Pay	11,940.00	3,420.00	0.00	3,420.00	25,368.00
		75.112	Special Pay	84,970.00	53,664.00	0.00	53,664.00	138,634.00
		75.113	Trade Pay	1,015,268.00	599,340.00	0.00	599,340.00	1,614,588.00
		Total of Grphd:		5,639,130.00	3,198,572.00	0.00	3,198,572.00	8,838,662.00
	75.3	75.310	Dearness Allowance - Permanent Employees	6,457,243.00	4,419,978.00	0.00	4,419,978.00	10,877,221.00
		Total of Grphd:		6,457,243.00	4,419,978.00	0.00	4,419,978.00	10,877,221.00
	75.4	75.412	House Rent Allowance	387,715.00	221,715.00	0.00	221,715.00	609,430.00
		75.414	Hill & High Altitude Allowance	91,260.00	53,744.00	0.00	53,744.00	145,004.00
		75.415	Performance Incentive	885,271.00	0.00	0.00	0.00	885,272.00
		75.416	Medical Allowance	141,784.00	82,181.00	0.00	82,181.00	223,965.00
		75.418	Cycle Allowance	1,500.00	750.00	0.00	750.00	2,250.00
		75.419	Coal Allowance	0.00	60,148.00	0.00	60,148.00	60,148.00
		75.420	Washing Allowance	4,400.00	1,200.00	0.00	1,200.00	5,600.00
		75.421	Essential Service Allowance	74,315.00	44,713.00	2,240.00	42,473.00	126,788.00
		Total of Grphd:		1,586,346.00	464,451.00	2,240.00	462,211.00	2,048,557.00
	75.429	75.431	Computer Appreciation Allowance	1,875.00	0.00	0.00	0.00	1,875.00
		75.432	Special Allowance (Non-Technical)	9,455.00	5,555.00	0.00	5,555.00	15,010.00
		75.433	Site Compensatory Allowance	2,490.00	720.00	0.00	720.00	2,160.00
		75.434	Site Development Allowance	720.00	360.00	0.00	360.00	1,080.00
		75.435	Shift Allowance	335.00	0.00	0.00	0.00	335.00
		75.436	Special Allowance (Technical)	24,561.00	21,390.00	0.00	21,390.00	55,951.00
		75.439	Corporate Special Allowance	2,600.00	1,800.00	0.00	1,800.00	4,400.00
		Total of Grphd:		50,986.00	29,825.00	0.00	29,825.00	88,811.00
	75.5	75.510	Permanent Employees (BONUS)	74,261.00	0.00	0.00	0.00	74,261.00
		Total of Grphd:		74,261.00	0.00	0.00	0.00	74,261.00
	75.6	75.611	Medical Expenses Reimbursement	825,728.00	371,028.00	0.00	371,028.00	1,196,756.00
		75.617	Served Leave Encashment	239,129.00	1,258,280.00	0.00	1,258,280.00	1,497,409.00
		Total of Grphd:		1,064,857.00	1,629,308.00	0.00	1,629,308.00	2,694,165.00
Total of schdl:				14,872,808.00	9,743,134.00	2,240.00	9,740,894.00	24,613,697.00
76	76.11	76.111	Telephone & Trunk Calls	126,595.00	81,731.00	0.00	81,731.00	208,326.00
		76.112	Postage & Telegrams	1,934.00	1,551.00	0.00	1,551.00	3,485.00
		76.113	Telex Charges	246,226.00	0.00	0.00	0.00	246,226.00
		Total of Grphd:		274,755.00	83,282.00	0.00	83,282.00	458,037.00
	76.12	76.125	Other Professional/ Consultancy Charges	547,200.00	51,200.00	0.00	51,200.00	638,400.00
		Total of Grphd:		547,200.00	51,200.00	0.00	51,200.00	638,400.00
	76.13	76.132	Travelling Allowance to Officers	44,752.00	44,223.00	0.00	44,223.00	105,975.00
		76.133	Travelling Allowance to Employees	189,371.00	25,871.00	0.00	25,871.00	195,244.00
		76.136	Vehicle Running Expenses-Petrol & Fuel	267,189.00	101,273.00	2,240.00	99,033.00	366,222.00
		76.136A	Hiring Charges of Vehicle	916,431.00	209,163.00	0.00	209,163.00	1,125,596.00
		76.137	Local Outdoor Duty Allowance	59,647.00	36,900.00	0.00	36,900.00	96,547.00
		Total of Grphd:		1,477,396.00	417,430.00	2,240.00	415,190.00	1,892,584.00
	76.15	76.153	Printing of Stationary	73,294.00	55,964.00	0.00	55,964.00	129,258.00

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Power Transmission Corporation of Uttarakhand Limited

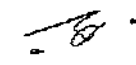
Checking Of Trial Balance

Period From 01-APR-17 To 30-SEP-17

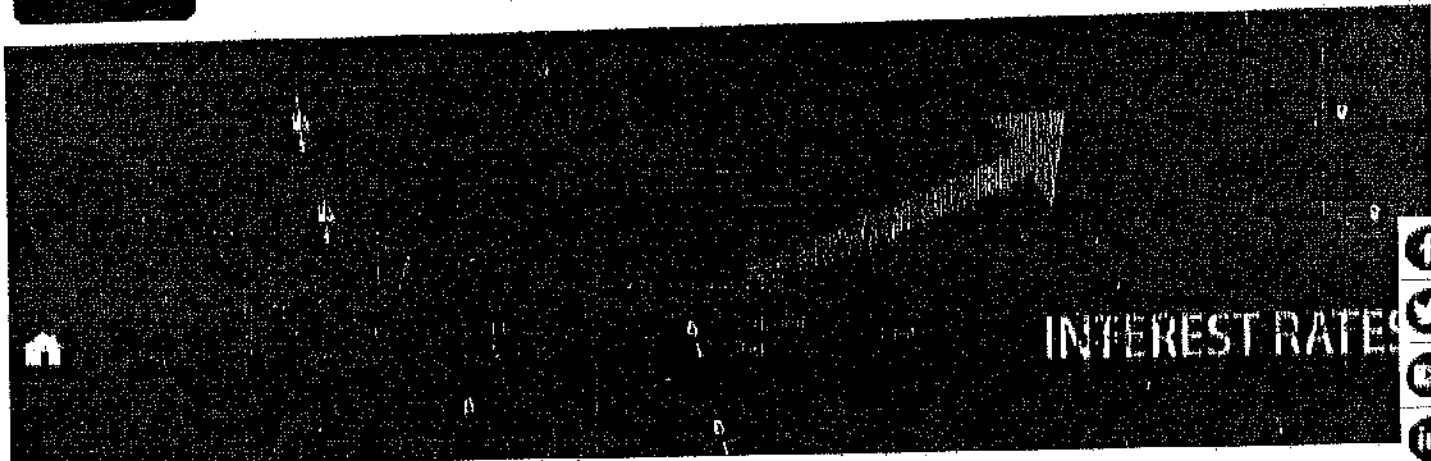
Report generated on: 17-OCT-17 16:57:53

Location: 101070132 SCADA Dehradun

Schdl	Grphd	GL Code	GL Name	OB	Dr Amt	Cr Amt	Net	CB
	76.1E	76.1E5	Advertisement Expenses	338,682.00	36,781.00	0.00	36,781.00	375,463.00
		76.1E8	Electricity Charges	10,528.00	7,170.00	0.00	7,170.00	17,698.00
		76.1E9	Security Guard Payment	2,083,165.00	1,189,090.00	63,080.00	1,126,010.00	2,189,175.00
		76.1E0	Miscellaneous Expenses	300,542.00	92,795.80	0.00	92,795.80	293,337.80
			Total of Grphd:	2,686,211.00	1,381,800.80	63,080.00	1,318,720.80	4,604,831.80
			Total of schdl:	5,085,560.80	1,973,712.80	65,320.00	1,908,392.80	6,593,952.80
83	83.7	83.7	Interest and Other Finance Charges relating to Previous Year	0.00	7,865,236.00	838,069.00	7,027,167.00	7,027,167.00
			Total of Grphd:	0.00	7,865,236.00	838,069.00	7,027,167.00	7,027,167.00
			Total of schdl:	0.00	7,865,236.00	838,069.00	7,027,167.00	7,027,167.00
			Total of Report:	-78,739,529.80	344,168,766.46	344,168,766.46	0.00	-78,739,529.80

  
 Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD., DEHRADUN

# Annexure- 5



SBI Corporate Website Interest Rates

### INTEREST RATES

State Bank of India provides information on the various interest rates offered by it on various loans and deposit schemes.

Details of Up-to-date interest rates scheme-wise is given in the sections one could click on to.

"Please call SBI's 24X7 helpline through Toll free 1800 11 2211, 1800 425 3800 or Toll number 080-26599990 These are accessible from all landlines and mobile phones in the country"

Marginal Cost Of Funds Based Lending Rate (MCLR) With Effect From - 01.11.2017  
Domestic term deposits (Below Rs. 1 crore) interest rates revised w.e.f. 01.11.2017.  
Domestic term deposits (Rs. 1 crore To Rs. 10 Crores) interest rates revised w.e.f. 24.11.2018  
Domestic term deposits (Above Rs. 10 Crores) interest rates revised w.e.f. 24.11.2018  
Benchmark Prime Lending Rate (BPLR) reduced from 9.75% to 9.00% w.e.f. 01.10.2017

Internet Banking



Online SBI : Internet Banking Pay Your Utility BII 24 X 7

#### SBI Quick Links

Quick Links  
PRODUCTS / SERVICES

Select Services  
LOCATORS

HOME

Interest Rates

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

# Annexure- 6

Annexure

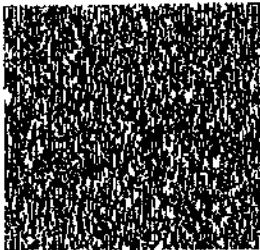


सत्यमेव जयते

# INDIA NON JUDICIAL Government of Uttarakhand

## e-Stamp

Certificate No.	: IN-UK21989007487153P
Certificate Issued Date	: 30-May-2017 01:05 PM
Account Reference	: NONACC (SV)/UK1203204/ DEHRADUN/ UK-DH
Unque Doc. Reference	: SUBIN-UKUK120320442911274959924P
Purchased by	: MS POWER EN ENTERPRISES
Description of Document	: Article 5 Agreement or Memorandum of an agreement
Property Descriptor	: NA
Consideration Price (Rs.)	: 0 (Zero)
First Party	: POWER TRANSMISSION CORPORATION OF INDIA LTD
Second Party	: MS POWER EN ENTERPRISES
Stamp Duty Paid By	: MS POWER EN ENTERPRISES
Stamp Duty Amount (Rs.)	: 100 (One Hundred only)



1

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD. DEHRADUN  
VIJAY KUMAR AGGARWAL

-----Please write or type below this line-----

### AGREEMENT No. T-6 /SE(SCADA)/PTCUL/2016-17

THIS AGREEMENT made on this day, 31<sup>st</sup> May, 2017 between M/s Power-En Enterprises, 53 Ground Floor, Bharat Nagar, New Delhi-110025 (here in after referred to as the contractor) on the one part and Power Transmission Corporation of Uttarakhand Limited (herein after referred the Purchaser) on the other part.

Whereas the contractor has agreed to execute the for AMC for "AMC for Battery chargers & Battery Banks installed under SCADA/EMS project in PTCUL, Uttarakhand" against NIT no. 06/SE(SCADA)/PTCUL/2016-17 (herein after called "the works") and for the purpose the Letter of Award (LOA No. 678/SE(SCADA)/PTCUL/LOA dated 02.05.2017), general requirement of Specification, tender documents, technical specification, schedule of prices and required tools/tackles/plants and machinery for



1. The validity of this Stamp Certificate should be verified by the user of the website renders it invalid.  
2. The mode of checking the legitimacy is on the users of the website.  
3. In case of any discrepancy please inform the Competent Authority.

Executive Engineer,  
SCADA Division  
PTCUL, Dehradun

Superintending Engineer (contd)  
SCADA, PTCUL  
Vidyal Bhawan, Near ISBT Crossing  
Saharanpur Road, Mayapuri, Dehradun

completion of work, has been signed by Shri. Afzal Ahmad on behalf of contractor and Er. Sachin Rawat, SE(SCADA), PTCUL, Dehradun (The Purchaser) on behalf of Power Transmission Corporation of Uttarakhand Ltd. (PTCUL) Dehradun and all these documents are deemed to form part of this contract as though separately set out herein and are included in the expression 'Contract' wherever herein used.

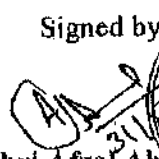
AND WHEREAS the Purchaser has accepted the offer of the contractor for AMC for Battery chargers & Battery Banks installed under SCADA/EMS project in PTCUL, Uttarakhand" against NIT no. 06/SE(SCADA)/PTCUL/2016-17 (herein after called "the works") for the sum of Rs. 12,01,200.00 (Rupees Twelve Lacs One Thousand Two Hundred Only) excluding Service Taxes applicable on the terms conditions given in LOA and the terms and subject to conditioned mentioned herein after or the sum that may be due as per actual quantity of work.

NOW these present witness and the parties here to hereby agree and declare as follows, that is to say, in consideration of the payments to be made to contractor by the Purchaser, the Contractor shall and will duly execute the works as per scope of work complete in all respect on the terms and conditions mentioned in the Contract.

AND in consideration of successful execution of work by Contractor and due performance of these works of the Contract, the Purchaser does hereby for himself, his successors or assigns will pay to the contractor the sum of Rs. 12,01,200.00 (Rupees Twelve Lacs One Thousand Two Hundred Only) excluding Service Taxes applicable or other sums as may become payable to the contractor under the provisions of this contract.

In the witness hereof the parties here to have signed this deed here under on the dates respectively mentioned against the signatures of each.


Signed by

  
(Shri Afzal Ahmad)  
M/s Power-En Enterprises

53, Ground Floor, Bharat Nagar,  
New Delhi.

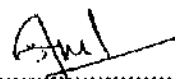


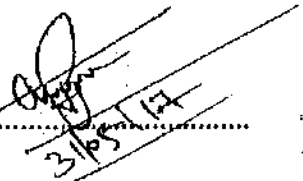
Signed by

  
(Sachin Rawat)

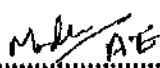
Superintending Engineer  
For and on behalf of Purchasing Engineer  
SCADA, PTCUL  
Vidyut Bhawan, Near ISBT Crossing  
Saharanpur Road, Majra, Dehradun

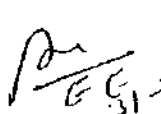
In presence of (Witness)

1. 

2.   
31/5/17

In presence of (Witness)

1. 

2.   
31-05-17  
Executive Engineer,  
SCADA Division  
PTCUL, Dehradun



Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

# INDIA NON JUDICIAL

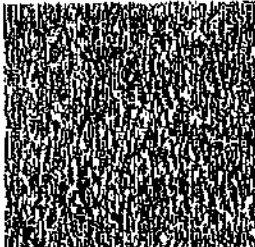
Government of National Capital Territory of Delhi



सत्यमेव जयते

## e-Stamp

Certificate No.	: IN-DL97101103529886N
Certificate Issued Date	: 20-Dec-2015 08:14 PM
Account Reference	: IMPACC (IV)/ d831103/ DELHI/ DL/DLH
Unique Doc. Reference	: SUBIN-DL DL83110302687559454107N
Purchased by	: POWER EN ENTERPRISES
Description of Document	: Article 5 General Agreement
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0 (Zero)
First Party	: POWER EN ENTERPRISES
Second Party	: Not Applicable
Stamp Duty Paid By	: POWER EN ENTERPRISES
Stamp Duty Amount(Rs.)	: 100 (One Hundred only)



Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD. DEHRADUN

Please write or type below this line.

### AGREEMENT No. 01/SE(SCADA)/PTCUL/2016-17

THIS AGREEMENT made this day 15<sup>th</sup> December 2016 between M/s Power-En Enterprises, 53 Ground Floor, Bharat Nagar, New Delhi-110025 (here in after referred to as the contractor) of the one part and Power Transmission Corporation of Uttarakhand Limited (herein after referred the Corporation) on the other part.

Whereas the contractor has agreed to execute the work for "AMC work of 02 nos. 48 Volts Batteries & 02 Nos. 48 Volts Battery Chargers at 400KV, Rishikesh and 01 No. 48 Volts Battery & 01 no. 48 Volt Battery Charger at 220KV S/s, PTCUL, Virbhadra, Rishikesh" against Tender Specification no. 01/SE(SCADA)/PTCUL/2016-17 (herein after called "the works") and for the purpose the Letter of Award (LOA), general requirement of specification, tender documents, technical specification, schedule of prices and required tools/tackles/plants and machinery for completion of work, has been signed by Shri. Qazi Afza Ahmad, New Delhi on behalf of contractor and Er. Anupam Sharma, SE(SCADA), PTCUL, Dehradun (The Engineer of the Corporation) on behalf of the Power Transmission Corporation of Uttarakhand Ltd.

#### Statutory Alert:

1. The authenticity of this Stamp Certificate should be verified at "www.shoelastamp.com". Any discrepancy available on the website renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

Superintending Engineer  
PTCUL

Vidyal Bhawan, Near ISBT Crossing  
Cantonment Road, Dehra Doon, U.P.

(PTCUL), Dehradun and all these documents are deemed to form part of this contract as though separately set out herein and are included in the expression 'Contract' wherever herein used.

AND WHEREAS the corporation has accepted the tender of the contractor for "AMC work of 02 nos. 48 Volts Batteries & 02 Nos. 48 Volts Battery Chargers at 400KV, Rishikesh and 01 No. 48 Volts Battery & 01 no. 48 Volt Battery Charger at 220KV S/s, PTCUL, Virbhadra, Rishikesh" against Tender Specification no. 01/SE(SCADA)/PTCUL/2016-17 (herein after called "the works") for the sum of Rs. 2,44,950.00 (Rupees Two Lacs Forty Four Thousand Nine Hundred Fifty Only) Service Tax extra as applicable on the terms and conditions given in LOA and the terms and subject to conditioned mentioned herein after of the sum that may be due as per actual quantity of work.

NOW THESE PRESENT WITNESS and the parties here to hereby agree and declare as follows that is to say, in consideration of the payments to be made to contractor by the Corporation (as herein after mentioned). "The Contractor" shall and will duly execute the work as per scope of work complete in all respect on the terms and conditions mentioned in the contract.

AND in consideration of successful execution of work by contractor and due performance of these works of the Contract, the Corporation does hereby for himself, his successors or assigns will pay to the contractor the sum of Rs. 2,44,950.00 (Rupees Two Lacs Forty Four Thousand Nine Hundred Fifty Only) Service Tax extra as applicable or such other sums as may become payable to the contractor under the provision of this contract.

IN THE WITNESS HEREOF the parties hereby have signed this deed here under on the dates respectively mentioned against the signatures of each.



Signed by  
(Shri Quzi Afzal Ahmad)  
M/s Power-En Enterprises  
53, Ground Floor, Bharat Nagar, New Delhi.

In presence of (Witness)

1. Javed.....

2.....

Signed by

(Anupam Sharmh)  
Superintending Engineer  
For and on behalf of the Director  
SCADA, PTCUL  
Vidyut Bhawan, Near East Crossing  
Saharanpur Road, Majra, Dehradun

In presence of (Witness)

1.....

2.....

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

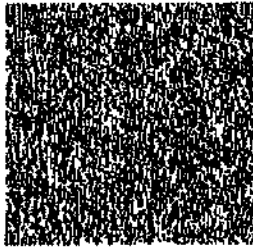


सत्यमेव जयते

# INDIA NON JUDICIAL Government of Uttarakhand

## e-Stamp

Certificate No.	: IN-UK35757002527853P
Certificate Issued Date	: 28-Sep-2017 10:52 AM
Account Reference	: NONACC (SV)/ uk1234404/ DEHRADUN/ UK-DH
Unique Doc. Reference	: SUBIN-UKUK1234404719647980857811
Purchased by	: JAGBIR REFRIGERATION
Description of Document	: Article Miscellaneous
Property Description	: NA
Consideration Price (Rs.)	: 0 (Zero)
First Party	: JAGBIR REFRIGERATION
Second Party	: NA
Stamp Duty Paid By	: JAGBIR REFRIGERATION
Stamp Duty Amount (Rs.)	: 100 (One Hundred only)



7

Director (Projects)  
POWER TRANSMISSION CORPORATION LTD., DEHRADUN  
आशा (उद्योग विभाग)  
वी.पी. चौक, देहरादून - 248001  
164  
प्रा.सं. 10

.....Please write or type below this line.....

### AGREEMENT No. T-01/SE(SCADA)/PTCUL/2017-18

THIS AGREEMENT has been made on 28<sup>th</sup> day of September, 2017 between M/s Jagbir Refrigeration (Lead Partner) (JV of M/s Jagbir Refrigeration and M/s Raj Shree Electrical) Satiwala Bag, P.O. Ranjhawala, VIII. Raipur, Dehradun (hereinafter referred to as the Contractor) of one part and The SE (SCADA), Power Transmission Corporation of Uttarakhand Ltd., Dehradun (hereinafter called the Purchaser) of the other part.

WHEREAS the Purchaser has accepted the contractor's offer of dated Nil against Tender No. 01/SE(SCADA)/PTCUL/2017-18 for "AMC Air-Conditioning System in Control Room and Server

For Jagbir Refrigeration  
Proprietor

Contd. 2/

#### Statutory Alert:

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2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

Room at SLDC, Dehradun" (hereinafter called the works) mentioned, enumerated or referred to in certain general conditions, specifications, schedules drawings form of Tender covering letter and schedule of prices which is the purpose of the identification have been signed by Sri Jagbir Singh Rawat on behalf of contractor of M/s Jagbir Refrigeration (Lead Partner) (JV of M/s Jagbir Refrigeration and M/s Raj Shree Electrical) Satiwala Bag, P.O. Ranjhawala, VIII. Raipur, Dehradun and Sh. Anupam Singh, Superintending Engineer (SCADA), Dehradun (the Engineer of the purchaser) on behalf of the purchaser and all of which are deemed to form part of this Contract through separately set out herein and are included in the expression Contract wherever herein used.

AND WHEREAS the purchaser has accepted the tender of the contractor for provision and execution of the said work for the sum of Rs. 4,29,996.00 (Rs. Four Lacs Twenty Nine Thousand Nine Hundred Ninety Six Only) GST extra as applicable and subject to the conditions mentioned or the sum that may be use as per actual quantities.

NOW THESE PRESENT WITNESS and parties hereto agree and declare as follows that to say in consideration of the payment to the made to the Contractor by the purchaser as hereinafter mentioned, the contractor shall provide all type of material as per tender etc. for "AMC Air-Conditioning System in Control Room and Server Room at SLDC, Dehradun". The completion of the said work with in the times and in the manner subject to terms, conditions stipulation mentioned in the said contractor.

AND IN CONSIDERATION of the due processes of Annual Maintenance of the above said works the Purchaser will pay to the Contractor the said total amount of Rs. 4,29,996.00 (Rs. Four Lacs Twenty Nine Thousand Nine Hundred Ninety Six Only) GST extra as applicable against running bill as given in PRICE SCHEDULE or such sum as may become payable to the Contractor under the provisions of the Contract & such payments to be made at such time & in such manner as is provided by this contract.

IN WITNESS whereof the parties thereto have signed this deed hereunder on the dates respectively mentioned against the signature of each.

Signed *Jagbir Singh*  
(Contractor) For Jagbir Refrigeration  
Proprietor

Date:

In the presence of .....

Signed *[Signature]*  
(For and on behalf of PTCUL)

Date:

In the presence of *Er. Ashwani (SCADA)*  
*(SCADA)*

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

*Recd  
Jagbir Singh*



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०  
(उत्तराखण्ड सरकार का उपक्रम)

अधिसासी अभियन्ता (स्काडा) कार्यालय

स्काडा खण्ड, विद्युत भवन, नजदीक-आईएसटीबीटी क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002,  
फैक्स नं० 0135-2842400

Date: 18.09.2017

No. 1114 /EE(SCADA)/PTCUL

M/s Delite Air Condition,  
Moolchand Enclave,  
Shimla By Pass Chowk  
Opp. Nainital Bank Majra, Dehradun

**Subject:-** AMC (With parts) of 08 Nos. 2 Ton Split Air-Conditioners installed at UPS/Battery Room of SCADA and 02 Nos. 1.5 Ton Split Air Conditioners installed at Video Conferencing room of SCADA at PTCUL Vidyut Bhawan, Dehradun.

Dear Sir,

This is with reference to your offer submitted against tender no. T-03/EE(SCADA)/PTCUL/2017-18 for "AMC (With parts) of 08 Nos. 2 Ton Split Air-Conditioners installed at UPS/Battery Room, of SCADA and 02 Nos. 1.5 Ton Split Air Conditioners installed at Video Conferencing room of SCADA at PTCUL Vidyut Bhawan, Dehradun" your offer is hereby accepted and order is placed with the following scope of work/items as per details given below and subject to terms & conditions mentioned hereunder:

**Scope of work:**

1. Free regular services at the interval three month (including servicing & cleaning of filter etc., checking of cooling, removal of defects) and breakdown services "as and when" required would be provided by the contractor within 8 hrs. of lodging of complain on all working days).
2. Checking and Filling of gas in compressor, whenever required.
3. For repairs arising/ out of fire, accident, unauthorized modification/repair, shall be charged as per standard rates and no discount shall be applicable (labour charges will also be extra).
4. During AMC period if AC burnt, stolen or damaged due to various force majeure conditions including natural calamities the contractor will not be responsible for the same.
5. AMC also does not cover the Parts of AC like plastic grill, all sheet metal parts, etc., and it will be charged on actual cost basic.
6. PTCUL's decision to repair/replace any defective component shall be final and binding on the contractor.
7. In case AC is collected for repair in our workshop the freight charges, if any will be born by contractor and shall deemed to be included in price of AMC.
8. PTCUL shall provide Ladder, Water and Flexible pipe for servicing purpose.
9. Any Complaint registered after 2 PM shall have to be attended within next working day.

NB: 1): The Contractor will be held responsible in-case of any damage to the Building/AC/UPS/Battery or any part of it is found during the course of the said working.

2): Working time will be followed by the working team from 8.00 AM to 5.00 PM.

3): With a view to have safety measures for the T&P and the required material for the said work, the Contractor will himself be held responsible for the same.

Contd.....2/-

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

S. No	Description of work	Unit	Qty.	Unit Annual Amount (in Rs.)	Total Annual Amount (in Rs.)
				5	6=4*5
1					
1	AMC (with parts) of 2 Ton Split Air-Conditioners installed at UPS/Battery Room of SCADA(As per scope of work).	No.	08	6,800.00	54,400.00
2	AMC (with parts) of 1.5 Ton Split Air-Conditioners installed at Video Conferencing Room of SCADA(As per scope of work).	No.	02	5,800.00	11,600.00
<b>Total Amount (Contract Value)</b>					<b>66,000.00</b>

**Terms & Conditions:**

1. **Price:** Prices are firm in all respect.
2. **Taxes:** GST shall be paid extra as applicable.
3. **Completion Period:** The above work should be start from the date of issuance of this order i.e. 18.09.2017. The period of AMC shall be from 18.09.2017 to 17.09.2018.
4. **Variation:** The Qty. can be varied upto any extent subject to +/- 20% variation in contract value and payment shall be made as per actual measurement and as per rates given in the price schedule.
5. **Penalty :** Penalty for delay @ ½ % per week shall be deducted subject to maximum 10% of contract value.
6. **Payment:** 100% payment shall be made within 30 days on quarterly basis after the submission of quarterly invoice.
7. **Security Deposit cum Performance Guarantee** The Contractor has to deposit a Security Deposit cum Performance Guarantee equal to 10% of the Contract value in the form of FDR/Bank Guarantee in the favor of Executive Engineer (SCADA), PTUCL, Dehradun and same should be submitted before raising of 1<sup>st</sup> invoice.
8. **Engineer In-Charge** AE(SCADA), Dehradun shall be the Engineer in-charge and responsible for successful completion of this work.
9. **Jurisdiction:** All legal proceeding shall restrict upto jurisdiction of Hon'ble High Court of Nainital.
10. All other terms & conditions will be applicable against Power Transmission Corporation of Uttarakhand Ltd. Form "A/B"
11. All typographical/mathematical errors shall be read in favour of PTUCL.

*Please confirm receipt & acceptance of this letter.*

With Regards

(Ashu)

Executive Engineer (SCADA)

**Copy forwarded to the following for necessary action:**

1. SE(SCADA), PTCUL, Dehradun.
2. Assistant Engineer (SCADA), PTCUL, Dehradun for necessary action.
3. Accountant (SCADA)/ Junior Engineer (SCADA), PTCUL, Dehradun for necessary action.

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND, DEHRADUN

मुख्यालय एवं प्रोजेक्ट कार्यालय- विद्युत भवन, नजदीक-आइ.एस.टी. कॉलेज, सहारनपुर रोड, माजरा, देहरादून  
कार्यालय आर्कडी नं०: U40101UR2004G01028876 दरमाम नं० 0135-2848000 फैक्स नं० 0135-2843480

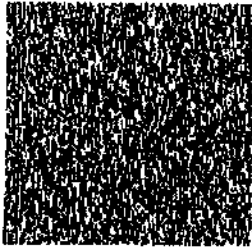


सत्यमेव जयते

# INDIA NON JUDICIAL Government of Uttarakhand

## e-Stamp

Certificate No.	: IN-UK36606604617384P
Certificate Issued Date	: 06-Oct-2017 12:59 PM
Account Reference	: NONACC (SV) uk1273304/ DEHRADUN/ UK-DH
Unique Doc. Reference	: SUBIN-UKUK127330473662669964974P
Purchased by	: MS GE T AND D NOIDA
Description of Document	: Article 5 Agreement or Memorandum of an agreement
Property Description	: NA
Consideration Price (Rs.)	: 0 (Zero)
First Party	: PTCUL
Second Party	: MS GE T AND D NOIDA
Stamp Duty Paid By	: MS GE T AND D NOIDA
Stamp Duty Amount(Rs.)	: 100 (One Hundred only)



Att.No.....L.No.-167  
**REENA SHARMA**  
 STAMP VENDOR  
 Court Compound, Dehradun

Please write or type below this line

### AGREEMENT No. /SE(SCADA)/PTCUL/2017-18

THIS AGREEMENT has been made on day of October, 2017 between M/s GE T&D INDIA LIMITED, A-07, Sector-65, Noida-201301 (Uttar Pradesh) (hereinafter referred to as the Contractor) on the one part and Power Transmission Corporation of Uttarakhand Ltd., Dehradun (hereinafter called the Purchaser) on the other part.

WHEREAS the contractor has agreed to execute the work for "AMC of Telecom PLCC, PABX and RTU's supplied under SCADA/EMS Project by M/s GE T&D India Ltd (formerly M/s Alstom)" on single quotation basis (RTUs under this project being proprietary item of M/s GE T&D India Ltd)

#### Statutory Alert:

1. The authenticity of this Stamp Certificate should be verified at "www.echfastamp.com". Any discrepancy in the details on the Certificate renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

Director (Projects)  
 POWER TRANSMISSION CORPORATION  
 OF UTTARAKHAND LTD. DEHRADUN

Contd. 2  
 94

against offer submitted (hereinafter called the works) and for the purpose the order for the above stated work, general requirement of Specification, technical specification, schedule of prices and required tools/tackles/plants and machinery for completion of work, has been signed by Sh. Abhishek Varshney on behalf of contractor of M/s GE T&D INDIA LIMITED, A-07, Sector-65, Noida-201301 (Uttar Pradesh) and Sh. Anupam Singh, Superintending Engineer (SCADA), Dehradun (the Engineer of the purchaser) on behalf of Power Transmission Corporation of Uttarakhand Ltd. (PTCUL), Dehradun and all of these documents are deemed to form part of this Contract as though separately set out herein and are included in the expression Contract wherever herein used.

AND WHEREAS the purchaser has accepted the offer of the contractor for provision and execution of the said work for the sum of Rs, 40,11,000.00 (Rupees Forty Lacs Eleven Thousand only) excluding of taxes as applicable and subject to the conditions mentioned or the sum that may be use as per actual quantity of work.

NOW THESE PRESENT WITNESS and the parties here to hereby agree and declare as follows, that is to say, in consideration of the payments to the made to Contractor by the purchaser, the contractor shall and will duly execute the works as per scope of work complete in all respect on the terms and conditions mentioned in the Contract.

AND IN CONSIDERATION of successful execution of work by Contractor and due performance of these works of the Contract, the Purchaser does hereby for himself, his successors or assigns will pay to the Contractor the sum of Rs, 40,11,000.00 (Rupees Forty Lacs Eleven Thousand only) excluding of taxes as applicable or other sums as may become payable to the Contractor under the provisions of this Contract.

IN THE WITNESS whereof the parties thereto have signed this deed hereunder on the dates respectively mentioned against the signature of each.

Signed

(Contractor)



Date:

In the presence of .....

Signed

(For and on behalf of PTCUL)

Date:

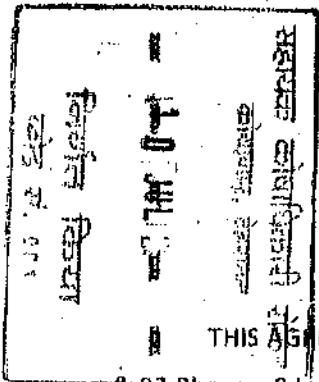
In the presence of .....

Director (Projects)  
POWER TRANSMISSION CORPORAT  
OF UTTARAKHAND LTD., DEHRAD



उत्तराखण्ड UTTARAKHAND

L 108900



AGREEMENT NO. 01/2014-15 dated ( 07.2014

AGAINST LOA NO.237/EE(SCADA)/PUNCOM dated 06.06.2014

THIS AGREEMENT, made on 07 day of July, 2014 BETWEEN M/s Punjab Communication Ltd., B-91 & 93 Phase - B Industrial Area, Mohali (hereinafter referred to as "the Contractor") of the one part AND Power Transmission Corporation of Uttarakhand Limited (herein after called "Purchaser") of the other part.

WHEREAS the PTCUL has accepted the Contractor's offer as per terms & conditions of this LOA no. 237/EE(SCADA)/PUNCOM dated 06.06.2014 For providing AMC of PUNCOM make PABX as per specification (hereinafter called "the works") from the date of agreement and for the purpose mentioned or enumerated or referred to in certain general conditions, special conditions, Specifications, Schedules, Drawings, form of LOA, covering letter and schedule of prices which, for the purpose of identification has been signed by Sri Gopal Krishan Narang, Asst. Executive Engineer-II (Projects Division) on behalf of the Contractor and Er. Rajiv Gupta, Superintending Engineer, SCADA, PTCUL, Vidyut Bhawan, Near ISBT, Majra, Dehradun (the Engineer of the Purchaser) on behalf of the Purchaser all of which are deemed to form part of this Contract as though separately set out herein and are Included in the expression "Contract": wherever herein used.



-1/2-

*[Signature]*  
 Director (Projects)  
 POWER TRANSMISSION CORPORAT  
 OF UTTARAKHAND LTD., DEHRADUN

AND WHEREAS the purchaser has accepted the offer of the Contractor for the provision and execution of the said work for the sum of Rs. 2,78,172.00 (Rs. Two Lacs Seventy Eight Thousand One Hundred Seventy Two Only) plus taxes as applicable upon the terms and subject to the conditions hereinafter mentioned:

NOW These PRESENT WITNESS and the parties hereto hereby agree and declare as follows; that to say, in consideration of the payment to be made to the Contractor by the purchaser as hereinafter mentioned "the Contractor: shall provide the said plant for the said works and shall do and perform all other works and things in the contract mentioned, or described or which are implied there from or therein respectively or may be reasonably necessary for the completion of the said works within and at the times and in the manner and subject to terms, conditions and stipulations mentioned in the said contract.

AND in consideration of the due provisions of erection, execution, construction and completion of the said works and the maintenance thereof as aforesaid the purchaser will pay to the Contractor the said sum of Rs. 2,78,172.00 (Rs. Two Lacs Seventy Eight Thousand One Hundred Seventy Two Only) plus taxes as applicable or such other sum as may become payable to the Contractor under the provisions of the Contract & LOA, such payments to be made at such time and in such manner as is provided by this Contract & LOA terms & conditions.

IN WITNESS WHEREOF the parties hereto have signed this deed hereunder on the dates respectively mentioned against the signature of each.

Signed

(For and on behalf of PTCUL)

(Date)

In the presence of .....

(Date)

Signed

(Contractor)

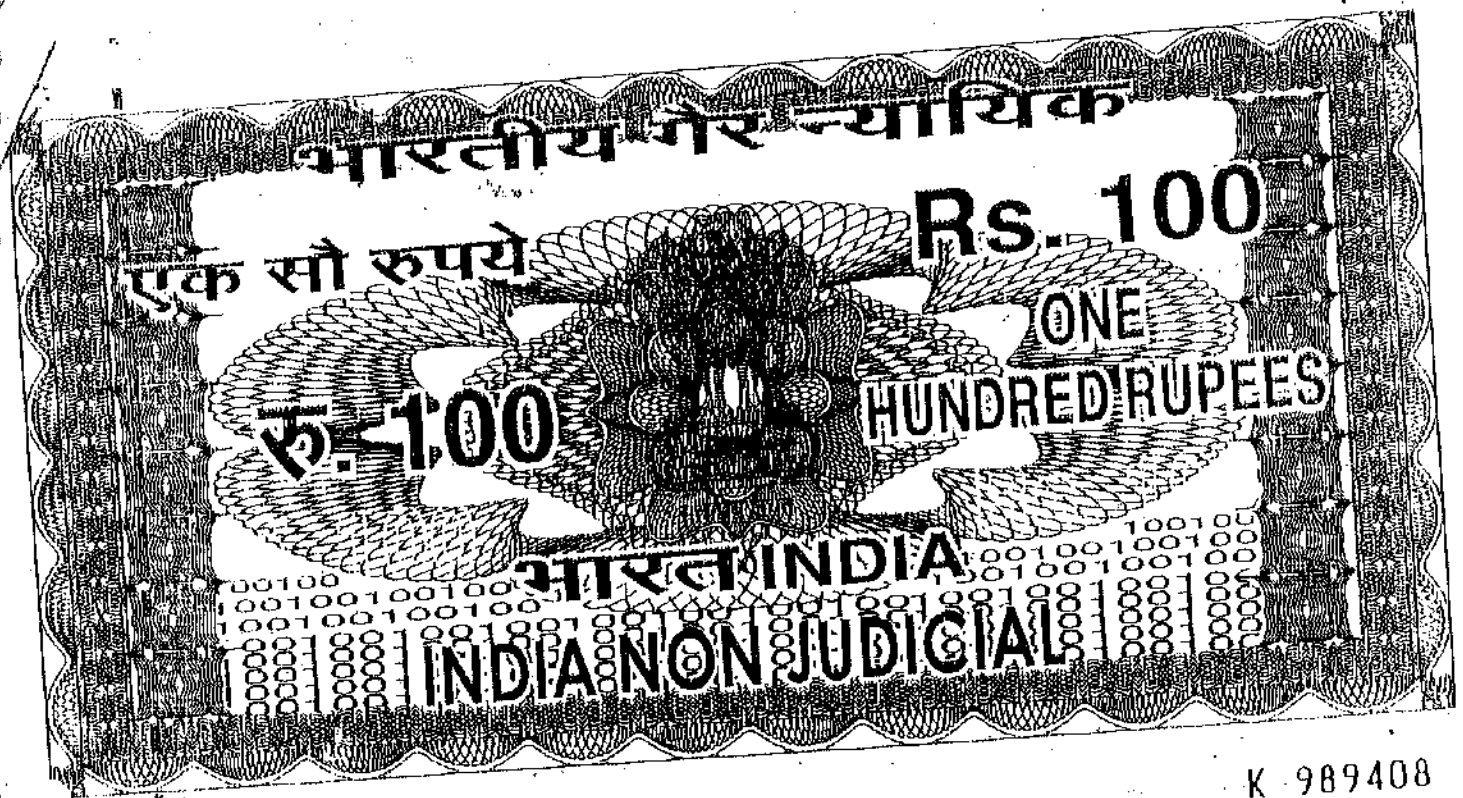
(Date)

In the presence of .....

(Date)



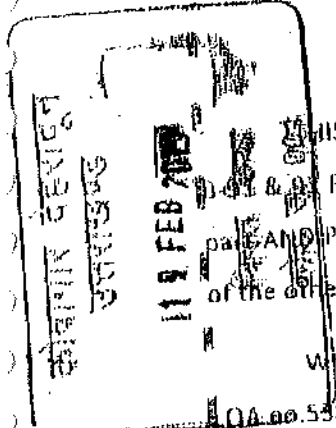
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN



K 989408

उत्तराखण्ड UTTARAKHAND

AGREEMENT NO. 538/SE(SCADA)/2014-15/PUNCOM/PLCC (AMC)



THIS AGREEMENT made on 07<sup>th</sup> day of March 2015 BETWEEN M/s Punjab Communication Ltd., Phase - B Industrial Area, Mohall (hereinafter referred to as "the Contractor") of the one part AND Power Transmission Corporation of Uttarakhand Limited (herein after called "Purchaser") of the other part.

WHEREAS the PTCUL has accepted the Contractor's offer as per terms & conditions of this LOA no. 538/EE(SCADA)/PUNCOM Dated 31.12.2014 for "Providing AMC of PUNCOM make PLCC" as per specification (hereinafter called "the works") from the date of agreement and for the purpose mentioned or enumerated or referred to in certain general conditions, special conditions, Specifications, Schedules, Drawings, form of LOA, covering letter and schedule of prices which, for the purpose of identification has been signed by Sri Krishan Gopal Kaushal, Dy. Manager (Projects) on behalf of the Contractor and Er. Anupam Sharma, Superintending Engineer, SCADA, Vidyut Bhawan, Near ISBT, Majra, Dehradun (the Engineer of the Purchaser) on behalf of the Purchaser all of which are deemed to form part of this Contract as though separately set out herein and are included in the expression "Contract": wherever herein used.



*[Signature]*  
-1-  
Superintending Engineer  
SCADA, PTCUL  
Vidyut Bhawan, Near ISBT Crossing  
Saharanpur Road, Majra, Dehradun

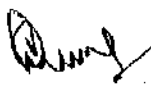
*[Signature]*  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN


AND WHEREAS the purchaser has accepted the offer of the Contractor for the provision and execution of the said work for the sum of Rs. 4,56,502.00 (Rs. Four Lacs Fifty Six Thousand Five Hundred Two Only) plus taxes upon the terms and subject to the conditions hereinafter mentioned.

NOW These PRESENT WITNESS and the parties hereto hereby agree and declare as follows; that to say, in consideration of the payment to be made to the Contractor by the purchaser as hereinafter mentioned "the Contractor: shall provide the said plant for the said works and shall do and perform all other works and things in the contract mentioned or described or which are implied there from or therein respectively or may be reasonably necessary for the completion of the said works within and at the times and in the manner and subject to terms, conditions and stipulations mentioned in the said contract.

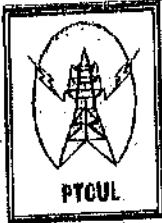
AND in consideration of the due provisions of erection, execution, construction and completion of the said works and the maintenance thereof as aforesaid the purchaser will pay to the Contractor the said sum of Rs. 4,56,502.00 (Rs. Four Lacs Fifty Six Thousand Five Hundred Two Only) plus taxes or such other sum as may become payable to the Contractor under the provisions of the Contract & LOA, such payments to be made at such time and in such manner as is provided by this Contract & LOA terms & conditions.

IN WITNESS WHEREOF the parties hereto, have signed this deed hereunder on the dates respectively mentioned against the signature of each.

Signed   
(For and on Behalf of) **Superintending Engineer**  
(Date) **SOADA, PTCUL**  
**Vidyut Bhowan, Near ISBT Crossing,**  
**Saharanpur Road, Majra, Dehradun**  
In the presence of .....

Signed   
(Contractor) **KASHAN GOPAL KANSHA**  
(Date) \_\_\_\_\_  
In the presence of .....

  
**Director (Projects)**  
**POWER TRANSMISSION CORPORATION**  
**OF UTTARAKHAND LTD., DEHRADUN**



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०  
(उत्तराखण्ड सरकार का उपक्रम)

अधिसासी अभियन्ता (स्काडा) कार्यालय

स्काडा खण्ड, विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड़, गाजरा,  
देहरादून-248002, फ़ैक्स नं० 0135-2642400.

dated: 26-08-2017

No. 1056/EE(SCADA)/PTCUL/

Chief Engineer(Projects)  
&Chairman of Committee  
PTCUL  
Vidyut Bhawan, Dehradun

Chief Engineer (C&P)  
&Member of Committee  
PTCUL  
Vidyut Bhawan, Dehradun

General Manger(Finance)  
&Member of Committee  
PTCUL  
Vidyut Bhawan, Dehradun

Superintending Engineer(Projects)  
&Member of Committee  
PTCUL  
Vidyut Bhawan, Dehradun

**Sub:-MoM dated 25.08.2017 of Committee constituted for Amicable Settlement of Bills and Payments of M/s GE T&D India Limited.**

Kindly find enclosed herewith copy of Minutes of Meeting dated 25.08.2017 of the committee for "Amicable Settlement of Bills and Payments of M/s GE T&D India Limited" constituted vide office memorandum no. 857/Dir(Projects)/PTCUL/OM dated 24.04.2016 along with the copy of the report dated 29.07.2017 of EE(SCADA) and complete enclosures.

**Encl. As above ( Page No. 1 to 42).**

(Ravindra Kumar)  
Executive Engineer (SCADA)

Copy forwarded to the following for kind information:

- 1) Chief Engineer(T&C and SCADA), PTCUL,
- 2) Superintending Engineer(SCADA), PTCUL, Dehradun.
- 3) Divisional Accountant, SCADA Division, PTCUL, Dehradun

(Ravindra Kumar)  
Executive Engineer

Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN

Minutes of Meeting dated 25.08.17 of Committee constituted for Amicable Settlement of Bills & Payments of M/s GE T&D India Ltd

The committee for Amicable Settlement of Bills and payments of M/S GE T&D India Limited constituted vide Office memorandum no. 857/Dir(Projects)/PTCUL /OM dated 24/04/16 earlier met on dated 22-06-17 wherein representatives of M/s GE T&D India Ltd. Shri Abhishek Varshney (Project Manager) and Shri Amit Chaturvedi(Contracts Manager) were also present. The committee on 22-06-17 heard Superintending Engineer(SCADA), Executive Engineer(SCADA) and M/s GE representatives on the issue of pending payments.

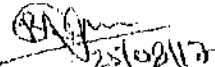
Consequent upon going of Shri Ashu Sagar,EE(SCADA) on earned leave for 40 days w.e.f. 31.07.17, Shri Ravindra Kumar Saini, EE(T&C), who has taken over the charge of EE(SCADA), was nominated as member and convener of Committee for Amicable Settlement of Bills and payments of M/S GE T&D India Limited vide OM no. 1609/Dir.(P)/PTCUL dated 19/08/2017 of the office of Director Projects.

The committee, in the meeting dated 25-08-17, further deliberated over the report dated 29/07/17 submitted by Executive Engineer(SCADA) (Member & Convener) regarding Amicable Settlement Of Bills And Payments Of M/S GE T&D India Limited against Contract Agreement number Contract Order No. 1449&1450/GM(C&P)-II/SCADA&EMS-03/2007-08 dated 22.11.2008 for "EMS/SCADA Auxiliary Power Supply System and PLCC/PABX Package". The committee perused the case in light of relevant clauses of said contract agreement, status of payments released till date, status of pending payments, invoices raised by M/s GE T&D India Ltd (erstwhile Alstom T&D Ltd.), for outstanding payments etc. The committee agrees to the recommendation of Executive Engineer (SCADA) regarding release of payments against invoices detailed at Sr. No. 1 to 6 of Pg. No. 4 & 5 of the said case(copy enclosed).

Following is the decision taken by the committee:

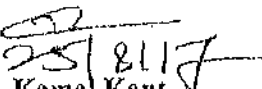
S. No	Description	Invoice No.& date	Amount	Remarks of the committee
1.	10% Retention of Supply and Erection	Retention/Bal/P TCUI/1 dt. 04.05.16	Rs. 4,11,849	Since the reason for non-commissioning does not pertain to the contractor, the payment may be released. EE(SCADA) also confirmed that the supply of items covered under Annexure-4&5 may be utilised as system spares for use as replacement during maintenance in future.
2.	2 <sup>nd</sup> year AMC	AMC/PTCUL/2/ 2016 dt 06.05.16	Rs. 45,50,385	Since, M/s GE T&D India Ltd has successfully carried out the AMC for second year of EMS SCADA Projects as per SCADA

				report, the payments may be released against invoices raised by M/s GE T&D India Ltd.
3.	PLCC AMC	PLCC/PTCUL/AMC/2016 dt 06/05/2016	Rs. 4,19,473	Since M/s GE T&D India Ltd. has successfully carried out the AMC for PLCC as per SCADA report, the payments may be released against invoices raised by M/s GE T&D India Ltd.
4.	PABX AMC	PABX/PTCUL/AMC/2016 dt 06.05.16	Rs. 2,16,092	As per the report of SCADA, M/s GE T&D India Ltd. has not provided certificate regarding PABX AMC. Therefore, the payments against invoices raised by M/s GE T&D India Ltd. may be released subject to the condition that successful completion certificate is made available by M/s GE T&D India Ltd.
5.	GAP(Guaranteed Availability Period) retention	GAP/Retention/VI/2014 dt. 08.09.15	Rs. 3,76,322	M/s GE T&D India Ltd has successfully carried out the GAP as per SCADA report. Further, as confirmed by SCADA wing, no further pendency on part of contractor as given in Annexure-A&B of certificate no. 70/SE(SCADA) dated 31/07/14 of SE(SCADA) remains, except those attributable to PTCUL. Hence, GAP retention payment may be released against invoice raised by M/s GE T&D India Ltd.
6.	1 <sup>st</sup> year AMC retention payment	AMC/RET/PTCUL/1/2015 dt 08.09.15	Rs. 4,61,747	Since M/s GE T&D India Ltd. has successfully carried out the AMC for first year for SCADA/EMS Project as per SCADA report, the payments may be released against invoices raised by M/s GE T&D India Ltd.
Total :			Rs. 64,35,868	

  
25/08/17  
Ravindra Kumar  
EE(SCADA)

  
25/08/17  
Ila Pant  
SE(Projects)

  
25/08/17  
S.K. Tomar  
GM(Finance)

  
25/8/17  
Kamal Kant  
CE(C&P)

  
25/8/17  
Deep Sah  
CE(Projects)

Page 2 of 2  
Director (Projects)  
POWER TRANSMISSION CORPORATION  
OF UTTARAKHAND LTD., DEHRADUN