



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN No. U40101UR2004SGC028675

मुख्य अभियन्ता (वाणिज्य एवं नियामक) कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135.2645960 email:- ce_candr@ptcul.org

No. 561/CE(C&R)/PTCUL/

Date: 10/07/2026

To,

The Secretary

Uttarakhand Electricity Regulatory Commission

"Vidyut Niyamak Bhawan",

Near ISBT. P.O. Majra,

Dehradun (Uttarakhand).

Subject:- Regarding Compliance of directives 5.1.17 (On going scheme details) issued by Hon'ble UERC vide its tariff Order 30.03.2026.

Sir,

In reference to above mentioned subject, kindly find enclosed herewith the status report of on going capital expenditure schemes for the month of June, 2026 attached as **Annexure-A** in compliance of directives of Hon'ble Commission issued vide tariff order dated 30.03.2026.

Submitted for kind consideration of the Hon'ble Commission.

Encls:- As above

Thanking you,

Yours faithfully,

(Ila Chandra)

Chief Engineer (L-1) (C&R)

Cc:-

1. PS to MD, PTCUL, Dehradun for kind information of MD, Sir.
2. SE (IT), PTCUL, Dehradun with the request to upload the status report on PTCUL's website in compliance to the directives of Hon'ble Commission.

EE (IT-II) (AE (IT))

10/07/2026
SE (IT)

28/11/26
Rishu
28/11/26

Capital Expenditures Schemes

Upto 30.06.2026

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ WorkStart	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
Non-ADB										
1	Construction of 220/33 KV GIS Substation Banbasa.	23.12.2024	22.06.2027	22.06.2027	220.18	156.97	47.79	21.70%	28%	Civil Work-0/100% Equipment Supply-37/100% Equipment Erection-0/100% 1. Formal approval of land transfer has been updated on Parivesh portal on dated 08.06.2026. 2. Excavation work for construction of boundary of substation is under progress. Tree/Plants cutting is pending at DLM office, Tanakpur.
2	Construction of LILO of 220kV Tanakpur - CB Ganj Line at proposed 220kV Substation Banbasa, Tanakpur.	27.03.2025	26.03.2027	26.03.2027	3.53	1.697	0.07	1.98%	2%	1. The Project Screening Committee (PSC) meeting was held on 10.06.2026 at the office of the Nodal Officer in Dehradun. The PSC gave their Consent with EDS (Essential Details Sought) queries to DFO. The case is currently pending at the level of the Divisional Forest Officer (DFO), Haldwani for resolution. DFO Haldwani resolved all EDS queries raised by PSC and upload the same on Parivesh Portal on dated 03.07.2026 2. On 18.06.2026, MQP and drawing of Disc Insulator, Tower, ACSR Zebra Conductor and Obstruction Lights have been submitted by Contractor for approval.
3	220kV D/C Line from Point of Interconnection of Singoli Bhatwari (HEP) to 220kV Substation Rudurapur (Baramwari) (31Ckm)	31.12.2023	31.03.2025	31.12.2026	32.08	24.68	32.02	99.81%	95%	1. RoW Issue at Loc. No.-240. Matter was pending in High Court and matter disposed by court on 05.01.26. On dated 13.01.26, meeting with villagers was carried out in chairmanship of SDM and villagers informed that they have again filed a fresh petition before Hon'ble high court. 2. A meeting was scheduled on 12.02.26 with villagers for further action but meeting could not be held. Last hearing was on 09.04.26 in High court and next date has not been announced yet.
4	Construction of 220/33kV GIS Sub-station Ghansali.	23.12.2024	22.12.2026	22.12.2026	277.23	173.32	28.46	10.27%	33%	1. 220kV/33kV GIS, LA, PLCC, Transformer, Battery Charger, LT Switch board, Station Transformer, CVT, Wave Trap, plan and section layout of 220kV GIS Equipment's drawing has been approved. 2. Earthing rod has been supplied at site and erection in progress. 3. ACDB & DCDB panel has been supplied at site on 24.04.2026. 4. DI of 220 & 33KV LA & 33kV GIS have been issued.
5	Replacement of old panther conductor with HTLS Conductor of 132kV Majra-Jhajhra Line. (15.76km)	13.10.2025	12.10.2026	12.09.2026	19.19	16.27	0	0.00%	35%	1. HTLS conductor has been received at site. on 30.05.2026 . 2. Drawing of Hardware fittings has been approved.
6	Augmentation of Transformation capacity from 132/33kV 3x40MVA to 2x40+1x80MVA Transformer at 132kV S/S Majra, Dehradun.	13.02.2026	12.05.2027	25.03.2027	23.35	18.99	0	0.00%	10%	1. L-2 Network has been submitted. 2. Drawing of 80MVA Transformer has been approved.
7	Procurement of 500 MVA 400/220 KV transformer along with NIFPS at 400 KV Substation Kashipur.	21.05.2025	20.01.2028	20.01.2028	77.07	35.48	0	0.00%	30%	Transformer drawing has been approved.
8	Construction of 400 KV and 220 KV (AIS) bays along with transformer plinth for erection, testing & commissioning of 500 MVA, 400/220 KV transformer and its associated work at 400 KV Substation Kashipur.	18.10.2025	17.06.2027	17.06.2027		18.92	0	0.00%	28%	Drawings of 420KV CB, 245KV CB, 245KV CT, 390KV LA, 216KV LA, Cable Layout, C&R panel, and BCU are approved by Engg. Deptt. & respective MQP Plan is being submitted by contractor to QA&QC for approval.

Capital Expenditures Schemes

Upto 30.06.2026

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1	2	3	4	5	6	7	8	9=8/6	10	11
9	Procurement of 125 MVAR Reactor, Online DGA, ODS, NIFPS along with its accessories at 400 KV Sub-station Kashipur.	26.06.2025	25.02.2028	25.02.2028	36.20	16.41	0	0.00%	30%	Reactor drawing has been approved.
10	Augmentation of Transformer capacity from 2x160MVA (220/132kV) to 3x160MVA (220/132kV) by supply, erection, testing & commissioning of 01no. 160MVA Transformer at 220kV Virbhada under 220kV (O&M) division Rishikesh.	03.12.2025	02.03.2027	02.03.2027	27.14	22.88	0	0.00%	7%	1. Contractor has submitted the complete GTP & Drawing of 160 MVA Power Transformer (M/s Bharat Bijlee Ltd.) for approval. 2. Contractor has submitted the complete GTP & Drawing NIFPS (CTR make) for 160 MVA Power Transformer for approval. 3. E.E., 220 kV (O&M) Division, Rishikesh Letter No. 493/220kV (O&M)DR, dated 16.06.2026 has been issued for supply of fire extinguisher & starting of civil work.
11	Augmentation of Transformer capacity from 3x40MVA to 2x40MVA+1x80MVA (132/33kV) by supply, erection, testing & commissioning of 01 No. 80MVA Transformer at 132kV SS Lakshar.	28.11.2025	27.04.2027	27.04.2027	24.36	19.52	0	0.00%	15%	1. GTP, Drawings & MQP of 80 MVA transformer, 33kV VCB, Control cable, 132kV surge arrestor, 132kV CT, NIFPES, Sub-Vendor List, L-2 network have been approved. 2. GTP & Drawings of 33kV isolator have been approved.
12	Replacement of ACSR Zebra conductor with HTLS Conductor of 220kV Roorkee-Puhana Line with HTLS conductor (Ampicity Enhancement. (10km)	04.11.2025	03.02.2027	03.02.2027	13.95	11.23	0	0.00%	40%	1.GTP, drawings & MQP of ACCC HTLS Conductor, hardware fittings, L2 Network have been approved. 2. Delivery of hardware fittings completed on dated 05.06.2026. 3. ACCC HTLS Conductor has been received at site on dated 28.05.2026.
13	Augmentation of Transformation capacity from 2x80MVA (132/33kV) +1x50MVA (220/33kV) + 1x25MVA (220/33kV) to 2x80(132/33kV) + 2x50MVA(220/33kV) Transformers at 220kV S/S SIDCUL Haridwar.	27.02.2026	26.02.2027	26.02.2027	16.86	14.63	0	0.00%	10%	Submission of GTP, Drawing of 50 MVA Transformer submitted for approval on dated 29.05.2026 & MQP of transformer, NIFPS, Control cable & L2 Network are to be submitted.
14	Replacement of old ACSR Panther conductor with HTLS conductor of 132 kV Rishikesh-T Point-Chilla-Bhupatwala line	20.04.26	19.02.2027	19.02.2027	31.37	27.73	0	0.00%	5%	1. Submission of GTP, drawings & MQP of ACCC HTLS Conductor, hardware fittings, L2 Network are to be submitted for approval by contractor. 2. Line survey completed.
15	Augmentation of Transformer capacity from 3 x 40 MVA (132/33 KV) to 3 x40 MVA + 1 x 80 MVA (132/33KV) by procurement, installation, testing & Commissioning of 01 No. 80 MVA Transformer & its associated work at 132 kV Substation Jwalapur	20.04.26	19.04.2027	19.04.2027	23.55	19.43	0	0.00%	5%	1.GTP Drawing and MQP of 33kV Isolators & 120kN Disc Insulators submitted for approval. 2. L2-Network submitted for approval.
16	Replacement of old ACSR Zebra conductor with HTLS conductor of 220 kV SIDCUL (Haridwar)-Rishikesh line	20.04.26	19.02.2027	19.02.2027	35.63	30.86	0	0.00%	5%	1. Submission of GTP, Drawings & MQP of ACCC HTLS Conductor submitted for approval. 2. Hardware fittings GTP and drawings and MQP are to be submitted. 3. L2 Network submitted for approval.
17	Increasing Capacity of 220 KV Substation SIDCUL Haridwar from 2x80 MVA (132/33 KV) Transformer to 3x80 MVA (132/33 KV) Transformer	21.04.26	20.04.2027	20.04.2027	26.19	22.30	0	0.00%	5%	GTP and drawing of transformer & other bay equipments and L2 Network are to be submitted.

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Capital Expenditures Schemes

Upto 30.06.2026

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
18	Increasing Transformation Capacity from 3x40MVA to 1x40 + 2x80MVA at 132kV S/s Bhupatwala, Haridwar.	27.02.2026	26.02.2027	26.02.2027	45.71	39.00	0	0.00%	5%	1. GTP & Drawings and MQP for LT Power & Control Cables, 33kV Isolators & LA and 33kV VCB are submitted for Approval. 2. L2 Network submitted for Approval.
19	Replacement of old panther conductor with HTLS Conductor of 132kV Sitarganj (PGCIL)-ELDECO Sitarganj S/C Line and 132kV Sitarganj-Kicha S/C Line.(55.33km)	27.11.2025	26.04.2027	26.04.2027	59.42	46.82	0	0.00%	10%	Drawing has been approved and MQP has been submitted.
20	Construction of 400/220kV GIS Substation Roorkee.	10.11.2025	09.11.2028	09.11.2028	377.14	288.61	0	0.00%	1.1%	1. Civil work Under Progress. Dumping work is in progress. 2. GA Drawing has been revised & resubmitted by contractor & forwarded for approval.
21	LILO of 400kV Puhana (PGCIL)-Mujaffarnagar Line at Proposed 400/220kV GIS Substation Roorkee through overhead line and UG cable.	30.12.2025	29.06.2028	29.06.2028	327.44	120.22	0	0.00%	0.5%	1. Kick of meeting has been held on 09.01.2026. 2. L-2 network has been approved. 3. Plate Load test (PLT) is under progress.
22	Termination of the LILO of 220 kV Sherpur-Jhajra at 120 MW Vyasi HEP (UJVNL) for direct at 400 kV substation Sherpur (PGCIL) with a line length of approx. 2.5 Km. Partially over head (approx. 1.5 Km.) with multi-circuit towers and partially with underground cable (approx. length 1000 mtr).	23.12.2025	22.06.2028	22.06.2028	85.95	54.90	0	0.00%	5%	1. Detailed survey has been completed. 2. Cable termination Kit has been approved. 3. Design engineering of multicircuit tower is in progress. 4. Soil testing has been completed.
23	Construction of Pile foundations at different tower locations for the work of termination of 220kV Jhajhra-Sherpur line at 400kV Substation Sherpur (PGCIL) Dehradun.	24.12.2025	23.06.2027	23.06.2027		6.87	0	0.00%	3%	1. Geo technical investigation has been completed of 08 /08 no's of tower location. 2. Tower designing is in process.
		Total			1783.54		108.34			
ADB										
24	Construction of 220/33 kV (2x 50 MVA) GIS Substation, Selaqui, Dehradun.	13.03.2024/ 03.07.2024	02.07.2026	02.07.2026	130.19	100.06	80.69	61.98%	99%	1. Civil work has been completed and punch points work in progress. 2. 50MVA Transformer-II has been energized successfully on 22.06.2026 at no load and put on load on 25.06.2026. 3. 50MVA Transformer-I has been energized successfully on 25.06.2026 at no load.
25	Construction of 132/33 kV (2x40 MVA) GIS Substation, Khatima-II, US Nagar.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	124.04	95.84	75.60	56.29%	95%	1. Civil work has been completed and punch points work in progress. 2. 40 MVA Transformer -I & II have been energized on 18.06.2026 at no load and put on load on 02.07.2026. 3. 33kV Bus bar successfully charged on dated 19.06.2026.

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Capital Expenditures Schemes

Upto 30.06.2026

S. No.	Name of Project	Date of LoA/ Work Start	Completion Date as per Date of LoA/ Work Start	Actual Completion/ Expected Completion Date	Project cost (DPR Cost) (in Rs. Cr.)	Contract value with GST (in Rs. Cr.)	Total Expenditure (in Rs. Cr.)	Financial Progress (%)	Physical Progress (%)	Remarks (Issue if any/ Comment)
1	2	3	4	5	6	7	8	9=8/6	10	11
26	132/33 kV (2x20 MVA) GIS Substation, Lohaghat, Champawat.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	120.21	94.73	77.47	59.84%	97%	1. Civil work has been completed and punch points work in progress. 2. The 20MVA T/F-1 & II was successfully energized at no load on 06.06.2026 and put on load on 07.06.2026. 3. UPCL Load connected on 10.06.2026.
27	Construction of 132/33 kV (2x40 MVA) GIS Substation, Araghar, Dehradun.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	126.40	86.67	71.01	53.85%	95%	1. Control room building- Painting work is completed. Punch points are being addressed. 2. Work of Boundary wall, Chain link fencing and switchyard PCC work is in progress. 3. Approval for back charging is under process.
28	Construction of 132/33 kV (2x40 MVA) GIS Substation, Dhaulakhera, Nainital.	14.03.2024/ 19.07.2024	18.07.2026	18.07.2026	116.29	90.61	70.88	56.99%	99%	1. Civil work has been completed and punch points work in progress. 2. Maximum Equipments have been supplied at site and erection work is in progress. 3. 1st Transformer was successfully energized at no load on 30.03.2026 and put on load on 31.03.2026. 4. 2nd Transformer was successfully energized on 06.05.2026 and put on load on 07.05.2026.
29	220/132/33 kV (2x160 MVA + 2x40 MVA) AIS Substation, Manglore, Haridwar.	12.04.2024/ 05.08.2024	04.08.2026	04.08.2026	189.19	146.16	88.48	46.77%	85%	1. Civil Work Under Progress. 2. Equipment Erection work is in progress
30	LILO of 132 kV Khatima-Sitarganj line at proposed 132/33 kv Substation Khatima-II, Length of line 2.0 km.	29.07.2024/ 22.11.2024	21.05.2026	30.06.2026	5.02	1.79	1.25	23.31%	100%	1. Stringing work has been completed on dated 12.05.2026. 2. Line has been energised successfully on dated 18.06.2026.
31	LILo of 132 kV Manglore-Asahi line & Manglore Air Liquid line at 220 kV S/s Manglore, Length of line 0.3ckm.	29.07.2024/ 22.11.2024	21.05.2026	31.07.2026	3.29	2.28	0.57	13.07%	82%	1. Tower Foundation (nos.)=4/4 2. Tower Supply (%) =100/100 3. Tower Erection (nos.) =0/4 4. Stringing (ckm.)= 0/0.3
32	LILo of 220 kV Khodri-Jhajra line at proposed 220 kV Substation Selaqui Dehradun with Underground Cable, Length of line. 0.7 km	18.06.2024/ 28.11.2024	27.05.2026	30.06.2026	17.98	14.42	8.77	48.78%	100%	Line has been energised successfully on dated 21.06.2026.
33	LILo of 132 kV Majra-Laitappur line at proposed 132 kV Substation Araghar Dehradun through 132 kV Underground Cable, Length of line. 3.6 km.	18.06.2024/ 28.11.2024	27.05.2026	31.12.2026	29.39	23.53	18.44	62.74%	63%	1. Work permission from Dehradun Administration and NoC from NHAI is still awaited for laying of underground cable.
34	LILo of 220 kV Roorkee-Nara line at proposed 220 kV Substation Manglore (Length of line 1.00 km).	18.06.2024/ 28.11.2024	27.05.2026	31.07.2026	4.21	2.93	2.97	70.55%	95%	1. All Foundations work completed. 2. 06 Tower/monopole out of 07 have been erected. 3. Out of 1.944 CKm, 1.797 CKm Stringing completed. 4. Earthing work completed at location no. 02,03,04,06 & 07. 5. Line Shutdown is awaited for Final Tower erection at LILO point.
		Total			876.74		502.56			

Note:- All relevant data has been compiled on the basis of information received from concerned SE/EE/AE through email/Whatsapp/telephonically.
Next time completed projects will be removed from this list.

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