



Power Transmission Corporation of Uttarakhand Ltd.

(A Govt. of Uttarakhand Undertaking)

“Vidyut Bhawan”, Saharanpur Road, Majra, Near ISBT, Dehradun – 248002

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website: www.ptcul.org

Notice

1. PTCUL has made an application before Hon'ble CERC, New Delhi for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for 400 kV Substation Srinagar (Asset-I: 400/220 kV 02x03x105 MVA ICT, 220/132 kV 02x160 MVA ICT along with bays and Asset-II: 1x80 MVAR Reactor) (Deemed ISTS) under UITP Scheme as per Hon'ble Central Electricity Regulatory Commission's order dated 31 January 2013 against Petition number 133/MP/2012 in the Northern Region under Section 62 read with Section 79 (1) (d) of the Electricity Act, 2003 and under Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
2. **The beneficiaries of the transmission system are:-** PGCIL, Ajmer VVNL, Jaipur VVNL, Jodhpur VVNL, HPSEBL, PSPCL, HPPC, JKPCIL, UPPCL, BSES Yamuna Power Ltd, BSES Rajdhani Power Ltd., TPDDL, CPDL, UPCL, North Central Railway, NDMC,
3. **Capacity of the transmission system:-**

Name of Substation	Voltage Level	No. of transformers/ reactors/ SVC etc. (with capacity)	No. of Bays			
			765 kV	400 kV	220 kV	132 kV and below
400 kV Substation Srinagar	400 kV	400/220 kV 02X03X105 MVA, 220/132 kV 02X160 MVA	-	11	10	-
		Reactor 01X80 MVAR				

4. **Approved capital cost of the project (Rs. In Lakh):-** Original (DPR Cost) : 17208.00
Final (Revised): 23089.44
5. **Authority which has approved the Capital Cost:-** Board of Directors of PTCUL
6. **Scheduled date of commercial operation:-** Asset-1:- 26.05.2012
Asset-2:- 26.05.2012
7. **Approved date of commercial operation:-** Asset-1:-
Group A- 31.07.2016
Group B- 14.10.2016
Group C- 03.08.2016
Group D- 13.11.2020
Asset-2:- 20.10.2018

Effective CoD (E-CoD) for Combined Asset:- 19.10.2016

8. **Capital cost on the date of commercial operation (Rs in lakh):** Asset-1:- 17982.75
Asset-2:- 670.52

9. **Details of True-up of transmission tariff for FY 2019-24:-** (Rs in Lakh)

Transmission System: 400 kV Substation Srinagar		Year-wise tariff sought to be determined				
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Transmission Charges (Asset-I: 400/220 kV 02x03x105 MVA ICT, 220/132 kV 02x160 MVA ICT along with bays and Asset-II: 1x80 MVAR Reactor)	Asset-I Group A	1880.2136	1898.1876	1914.8549	1936.6098	1963.6479
	Asset-I Group B	114.9139	115.0877	115.1347	115.4194	115.9170
	Asset-I Group C	344.8128	347.3815	349.6663	352.7275	356.9030
	Asset-I Group D	0.0000	39.6532	105.7185	107.5929	109.9352
	Asset-II	107.8350	108.8469	109.9003	111.1562	112.7912
Total AFC based on truing up		2447.7754	2509.1569	2595.2747	2623.5058	2659.1942

10. Details of transmission tariff for FY 2024-29:-

(Rs in Lakh)

Transmission System: 400 kV Substation Srinagar	Year-wise tariff sought to be determined				
	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
Transmission Charges Combined Asset	2852.1286	2894.5801	2902.5520	2953.5599	3061.6554

11. A copy of the petition made for approval of True-up and determination of tariff is posted on the website of the applicant at www.ptcul.org.
12. The suggestions and objections, if any, on the proposals for determination of tariff contained in the petition may be filed by any person, including the beneficiaries through the e-filing portal of the Commission with a copy to the petitioner within 30 days of publication of this notice.

Place:- Dehradun**Date:-**

(Illa Chandra)
Chief Engineer (C&R), PTCUL