

दिनांक :	08.05.2026		दिवस :-	शुक्रवार	
क्रम0 सं0	जनपद का नाम	क्षेत्र	पूर्व दिवस में विद्युत आपूर्ति (घण्टों में)	टिप्पणी	
1.	देहरादून	देहरादून शहर	24.00	-	
		मसूरी	24.00	-	
		ऋषिकेश	24.00	-	
		विकास नगर	24.00	-	
2.	हरिद्वार	हरिद्वार शहर	24.00	-	
		ज्वालापुर शहर	24.00	-	
		भूपतवाला शहर	24.00	-	
		रूड़की शहर	24.00	-	
		स्माल टाउन (गढ़वाल)	24.00	-	
		ग्रामीण / (रूड़की, भगवानपुर, मगलौर, लक्सर)	24.00	-	
3.	नैनीताल	नैनीताल नगर	24.00	-	
		हल्द्वानी नगर	24.00	-	
4.	पौड़ी	पौड़ी एवं श्रीनगर क्षेत्र	24.00	-	
		कोटद्वार क्षेत्र (स्माल टाउन)	24.00	-	
5.	टिहरी	नगर एवं ग्रामीण क्षेत्र	24.00	-	
6.	उत्तरकाशी	नगर एवं ग्रामीण क्षेत्र	24.00	-	
7.	चमोली	नगर एवं ग्रामीण क्षेत्र	24.00	-	
8.	रूद्रप्रयाग	नगर एवं ग्रामीण क्षेत्र	24.00	-	
9.	उधमसिंह नगर	काशीपुर क्षेत्र	24.00	-	
		रूद्रपुर क्षेत्र	24.00	-	
		रूद्रपुर क्षेत्र	24.00	-	
		(स्माल टाउन कुमाऊ)	24.00	-	
		ग्रामीण क्षेत्र (किच्छा, काशीपुर, बाजपुर, जसपुर)	24.00	-	
		ग्रामीण क्षेत्र	24.00	-	
		ग्रामीण क्षेत्र कुमा / (अतिरिक्त खटीमा)	24.00	-	
10.	चम्पावत	नगर एवं ग्रामीण क्षेत्र	24.00	-	
11.	अल्मोडा	नगर एवं ग्रामीण क्षेत्र	24.00	-	
12.	पिथौरागढ़	नगर एवं ग्रामीण क्षेत्र	24.00	-	
13.	बागेश्वर	नगर एवं ग्रामीण क्षेत्र	24.00	-	
14.	उत्तराखण्ड के सभी जनपद (गढ़वाल / कुमाऊ)	स्टील फर्नेस पोषक गढ़वाल / कुमाऊ	24.00	24.00	-
		विरल औद्योगिक पोषक सिडकुल पंतनगर	24.00		-
		विरल औद्योगिक पोषक सिडकुल	24.00		-
		विरल औद्योगिक पोषक सिडकुल / हरिद्वार	24.00		-
		विरल औद्योगिक पोषक गढ़वाल / कुमाऊ	24.00	24.00	-
		शेष स्वतन्त्र औद्योगिक पोषक	24.00		-
15.	कटौती मुक्त क्षेत्र उपाकालि निर्देशानुसार -				

**ध्यानाकर्षण -**

1. एन0आर0एल0डी0सी0, नई दिल्ली के सुझाव पर एवं उत्तराखण्ड पावर कॉरपोरेशन के उच्च अधिकारियों के निर्देशानुसार क्रम आवृत्ति पर ओवरड्रॉल रोकने हेतु राज्य पोषको तथा औद्योगिक पोषकों की आपात कटौती कराई गयी, जिसका विवरण ऊपर तालिका में अंकित है।


  
 अधीक्षण अभियन्ता / अधिशासी अभियन्ता / सह0 अभियन्ता (प्रा0भा0नि0के0)

दिनांक:	08.05.2026	दिवस :	शुक्रवार
A1	उत्पादन उ0ज0वि0नि0	12.757	मि0यू0
A2	उत्पादन मिलंगना	0.342	मि0यू0
A3	उत्पादन (श्रावन्ती)	0.000	मि0यू0
A4	उत्पादन गामा	0.000	मि0यू0
A5	उत्पादन सोलर	0.795	मि0यू0
A6	शुगर मिल	0.000	मि0यू0
	कुल उत्पादन	13.894	मि0यू0
	(उ0ज0वि0नि0 एवं मिलंगना की दैनिक उत्पादन रिपोर्ट के अनुसार )		
		मि0यू0	मे0 वाट
A	BHPL Goa_State	-0.255	-8.50
B	हिमांचल का अंश	-0.866	-36.09
C	MP_State	0.000	0.00
D	TEHRIPSP	-0.985	0.00
E	अल्कनन्दा के उत्पादन का अंश	0.184	7.67
F	APL_Raigarh_TPP (Medium Term Power Purchase)	3.717	0.00
G	बुधहिल के उत्पादन का अंश	0.360	7.79
H	JPL 2 (Medium Term Power Purchase)	2.123	0.00
I	NUPPL_UP	0.074	3.54
J	MBMP	0.139	0.00
K	JPNIGRIE_JNSTPP	0.000	0.00
L	KHURJA_STPP_UP	1.358	56.57
M	MEJA	0.678	28.26
N	NWHPS_SJVN	0.068	3.16
O	RKM_POWER	0.000	0.00
P	सिंगोली के उत्पादन का अंश	0.138	7.73
Q	CSEB_State	0.091	0.00
R	उ0प्र0 से विष्णुप्रयाग	0.274	11.41
	Total GNA	7.096	81.54
	Total Share from U.P.	1.14	47.34
	अंश के अनुरूप केन्द्र द्वारा आवंटित शुद्ध ऊर्जा [ISGS]	17.633	1111.64
	कुल उपलब्धता	45.488	मि0यू0
1	मांग की पूर्ति	43.562	मि0यू0
2	आकस्मिक कटौती	0.000	मि0यू0
3	कुल मांग ( i+ii )	43.562	मि0यू0
	शेष उपलब्धता (+)/केन्द्र से की गयी मांग के अतिरिक्त किया गया आयात ( -)	1.926	मि0यू0
	Average Frequency	50.01	Hz
<b>Details of Generation, Demand &amp; Drawl from CSGS during Day &amp; at Peak Hour</b>			
S.No.	Details	During Day (MU)	During Peak Demand: 20:00 hrs. (MW)
E1	Initial Entitlement as per share	22.036	1233.31
E2	Final Entitlement	17.633	1111.64
<b>OA -PX</b>			
1	Power TO IEX (DAM)	-1.828	-87.00
2	POWER TO RTM-IEX	-4.070	-250.00
3	Power To GDAM IEX	-0.036	-3.30
4	Power From DAM IEX(UPCL)	0.000	0.00
5	Power from RTM(UPCL)	0.241	0.00
6	Power From GDAM IEX	0.005	0.00
<b>Short Term Open Access Consumers</b>			
1	Power from DAM IEX	0.704	0.00
2	Power from RTM	1.670	121.22
	Total	2.374	121.22
	Net Total (DAM)	-1.124	-87.00
	Net Total (RTM)	-2.159	-128.78
	Net Total (GDAM)	-0.031	-3.30
	Grand Total (OA-PX)	-3.314	-219.08

*Raza*  
AE, SDC

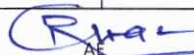
Power From REMC (OA - REMC)			
a	AAPL_BKN2/RKCW12345/North-North/NR/2026/42543/A/169191	0.070	0.00
b	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42543/A/168818	0.000	0.00
b	AAPL_BKN2/RKCW12345/North-North/NR/2026/41273/A/164689	0.000	0.00
c	ACL_PSS4_KPS1_W West-North NR/2026/42942/C	0.062	0.00
c	AGE25BL_PSS9_KPS1_HS ASAHI_HARIDWAR West-North/ NR/2026/42922/C	0.007	0.00
d	AGE25BL_PSS9_KPS1_HW ASAHI_HARIDWAR West-North/NR/2026/42921/C	0.036	1.93
e	SECI_Trader/GADAG_RSPL_W/South-East-North/ GNARE/SR/2025/01/16/1345	0.176	14.75
f	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057	0.097	7.24
g	KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021	0.243	18.50
h	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/42542/A/168808	0.134	0.00
i	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/42533/A/168802	0.117	0.00
j	RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665	0.023	5.75
k	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021	0.714	0.00
l	RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681	0.099	6.11
m	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021	0.747	0.00
n	SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666	1.336	0.00
o	SRI4PL_BKN2 HZLP North-North/ NR/2026/42839/A/169194	0.039	0.00
u	TSESOPL_BKN2/LBCPPL_HARIDWAR /North-North/ NR/2026/42594/A/168929	0.009	0.00
p	TSESOPL_BKN2_ALPLAIPL_UP /North-North/ NR/2026/42477/A/168916	0.017	0.00
q	TSESOPL_BKN2 HARIDWAR/North-North NR/2026/42613/A/168903	0.030	0.00
<b>Total</b>		<b>3.957</b>	<b>54.28</b>
Bilateral Transactions (OA - TGNA)			
a	APL_Raigarh_TPP West-North/NR/2026/42555/A/168853 ( Medium Term Power	3.272	338.06
b	JPL2 West-North/ NR/2026/42857/A/168896(Medium Term Power Purchase)	0.833	144.88
b	ILFS South-West-North NR/2026/42537/A/168322	0.927	38.64
c	ITC2018 South-West-North NR/2026/42569/A/168998	0.020	2.12
e	ITC22018 South-West-NorthNR/2026/42571/A/168997	0.007	1.16
f	MBMP West-North NR/2026/42536/A/168324	0.394	22.22
g	MBMP West-North NR/2026/42548/A/168358	0.510	21.25
h	CSEB_State SKSIPL West-North/NR/2026/42646/A/168320	0.257	14.49
i	PXIL/CSEB_Beneficiary CSEB_State WR/2026/42874/CNorth-East/WR/2026/42810/C	0.000	0.00
<b>Total (TGNA)</b>		<b>6.222</b>	<b>582.82</b>
<b>Total Medium Term Power</b>		<b>9.944</b>	<b>482.94</b>
<b>Net Schedule</b>		<b>31.594</b>	<b>1611.20</b>
J	Actual Draw(as per hourly data sheet)	29.668	1615.00
<b>Surplus(+)/Short(-) (I-J)</b>		<b>1.926</b>	<b>-3.80</b>
A1	Generation of UJVNL	12.757	744.00
A2	Generation of Bhilangana Hydro Project	0.342	14.00
A3	Generation From (SEPL) (open access)	0.000	0.00
A4	Generation of GAMA	0.000	0.00
A5	Generation of SOLAR	0.795	0.00
A6	Generation of SUGAR Mill	0.000	0.00
<b>Total Generation of Uttarakhand</b>		<b>13.894</b>	<b>758.00</b>
<b>Demand of Uttaranchal</b>		<b>43.562</b>	<b>2373.00</b>
<b>Load Shedding</b>		<b>0.000</b>	<b>0.00</b>
<b>Unrestricted Demand of Uttarakhand</b>		<b>43.562</b>	<b>2373.00</b>


  
 अधीक्षण अभियन्ता / अधिशासी अभियन्ता / सहाय अभियन्ता (प्रामाणिक)

DETAILS OF POWER INJECT & DRAWL			
Collective Transactions (OA-PX)			
Sno			
1	Power TO IEX (DAM)	0.00 से 24.00 बजे	0.00 Max MW
			-477.00 Min MW
		कुल ऊर्जा	-1.82825 MU
1	Power From IEX (DAM)	0.00 से 24.00 बजे	63.07 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.70432 MU
2	Power To RTM - IEX	0.00 से 24.00 बजे	0.00 Max MW
			-450.00 Min MW
		कुल ऊर्जा	-4.0700 MU
3	Power From RTM- IEX	0.00 से 24.00 बजे	321.93 Max MW
			11.01 Min MW
		कुल ऊर्जा	1.91067 MU
4	Power To GDAM IEX	0.00 से 24.00 बजे	0.00 Max MW
			-6.30 Min MW
		कुल ऊर्जा	-0.03585 MU
5	Power From GDAM IEX	0.00 से 24.00 बजे	0.58 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.0052 MU
9	Power From REMC (OA - REMC)		
a	AAPL_BKN2/RKCW12345/North-North/NR/2026/42543/A/169191	0.00 से 24.00 बजे	7.73 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.06957 MU
b	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42543/A/168818	0.00 से 24.00 बजे	0.00 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.00000 MU
c	AAPL_BKN2/RKCW12345/North-North/NR/2026/41273/A/164689	0.00 से 24.00 बजे	0.00 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.00000 MU
c	ACL_PSS4_KPS1_W West-North NR/2026/42942/C	0.00 से 24.00 बजे	5.65 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.06177 MU
d	AGE25BL_PSS9_KPS1_HS ASAHI_HARIDWAR West-North/ NR/2026/42922/C		1.93 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.00690 MU
d	AGE25BL_PSS9_KPS1_HW ASAHI_HARIDWAR West-North/NR/2026/42921/C	0.00 से 24.00 बजे	1.93 Max MW
			0.12 Min MW
		कुल ऊर्जा	0.03613 MU
e	SECI_Trader/GADAG_RSPPL_W/South-East-North/ GNARE/SR/2025/01/16/1345	0.00 से 24.00 बजे	21.25 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.17623 MU
f	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057	0.00 से 24.00 बजे	7.24 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.09748 MU
g	KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021	0.00 से 24.00 बजे	29.50 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.24302 MU
h	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/42542/A/168808	0.00 से 24.00 बजे	13.04 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.13414 MU
i	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/42533/A/168802	0.00 से 24.00 बजे	11.59 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.11711 MU

*Rupac*  
AES IDC

j	RSRPL BESS FTG3/North-North/ GNARE/NR/2025/11/12/4665	0.00 से 24.00 बजे	5.75	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.023	MU
k	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021	0.00 से 24.00 बजे	80.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.7139375	MU
l	RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681	0.00 से 24.00 बजे	18.11	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.099175	MU
m	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021	0.00 से 24.00 बजे	95.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.74738	MU
n	SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666	0.00 से 24.00 बजे	171.54	Max MW
			0.00	Min MW
		कुल ऊर्जा	1.33569	MU
o	SRI4PL_BKN2 HZLP North-North/ NR/2026/42839/A/169194	0.00 से 24.00 बजे	3.38	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.03936	MU
u	TSESOPL_BKN2/LBCPPL_HARIDWAR /North-North/ NR/2026/42594/A/168929	0.00 से 24.00 बजे	0.92	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.00874	MU
p	TSESOPL_BKN2_ALPLAIPL_UP /North-North/ NR/2026/42477/A/168916	0.00 से 24.00 बजे	1.76	Max MW
			0.00	Min MW
			0.01675	MU
q	TSESOPL_BKN2 HARIDWAR/North-North NR/2026/42613/A/168903	0.00 से 24.00 बजे	3.17	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.03017	MU
10	Power From (OA-TGNA)			
a	APL Raigarh_TPP West-North/NR/2026/42555/A/168853 ( Medium Term Power Purchase)	0.00 से 24.00 बजे	136.33	Avg. MW
			3.2720	MU
b	JPL2 West-North/ NR/2026/42857/A/168896(Medium Term Power Purchase)	0.00 से 24.00 बजे	34.71	Avg. MW
			0.8331	MU
b	ILFS South-West-North NR/2026/42537/A/168322	0.00 से 24.00 बजे	38.64	Avg. MW
			0.9274	MU
c	ITC2018 South-West-North NR/2026/42569/A/168998	0.00 से 24.00 बजे	0.85	Avg. MW
			0.0203	MU
d	ITC22018 South-West-NorthNR/2026/42571/A/168997	0.00 से 24.00 बजे	0.31	Avg. MW
			0.0075	MU
e	MBMP West-North NR/2026/42536/A/168324	0.00 से 24.00 बजे	16.43	Avg. MW
			0.3944	MU
f	MBMP West-North NR/2026/42548/A/168358	0.00 से 24.00 बजे	21.25	Avg. MW
			0.5100	MU
g	CSEB_State SKSIPL West-North/NR/2026/42646/A/168320	0.00 से 24.00 बजे	10.72	Avg. MW
			0.2572	MU

  
 SLDC Dehra Dun

Date : 08.05.2026

S.No.	Name of Power House from C.S.G.S.	Initial Entitlement (MU)	Power Surrendered (MU)	Final Entitlement (MU)	Final Drawl in MW at Peak Hour
1	ANTA_CRF	0.4787		0.0000	0.00
2	ANTA_GF	0.0000		0.0000	0.00
3	ANTA_LF	0.0000		0.0000	0.00
4	ANTA_RF	0.0000		0.0000	0.00
5	AURY_CRF	0.7736		0.0000	0.00
6	AURY_GF	0.0000		0.0000	0.00
7	AURY_LF	0.0000		0.0000	0.00
8	AURY_RF	0.0000		0.0000	0.00
9	BSIUL	0.0000		0.0000	0.00
10	CHAMERA1	0.1271		0.1091	18.58
11	CHAMERA2	0.0578		0.0501	4.61
12	CHAMERA3	0.1431		0.1185	12.49
13	DADRI_CRF	0.8914		0.0000	0.00
14	DADRI_GF	0.0000		0.0000	0.00
15	DADRI_LF	0.0000		0.0000	0.00
16	DADRI_RF	0.0000		0.0000	0.00
17	DADRT2	0.0912		0.0629	3.67
18	DHAULIGNGA	0.2189		0.2240	46.34
19	DULHASTI	0.3771		0.3701	20.04
20	Darlipali_NTPC	0.0000		0.0000	0.00
21	FSTPP_III	0.0000		0.0000	0.00
22	GADARWARA	0.2796		0.2287	11.25
23	GANDHAR_APM	0.0000		0.0000	0.00
24	GANDHAR_CRF	0.0008		0.0000	0.00
25	GANDHAR_NAPM	0.0000		0.0000	0.00
26	GANDHAR_RLNG	0.0000		0.0000	0.00
27	JHAJJAR	0.2182		0.1495	8.78
28	KAPS	0.0410		0.0396	1.65
29	KAPS_34	0.2191		0.2117	8.82
30	KAWAS_APM	0.0000		0.0000	0.00
31	KAWAS_CRF	0.0011		0.0000	0.00
32	KAWAS_LF	0.0000		0.0000	0.00
33	KAWAS_NAPM	0.0000		0.0000	0.00
34	KAWAS_RLNG	0.0000		0.0000	0.00
35	KGSU1AND2	0.0000		0.0000	0.00
36	KGSU3AND4	0.0000		0.0000	0.00
37	KHARGONE	0.1152		0.0962	4.64
38	KHSTPP_I	0.0000		0.0000	0.00
39	KHSTPP_II	0.6346		0.5027	25.54
40	KISHANGANGA	0.1013		0.0979	4.13
41	KKNP	0.0000		0.0000	0.00
42	KKNPPU2	0.0000		0.0000	0.00
43	KOLDAM	0.2793		0.1650	40.62
44	KOTESHWR	0.4968		0.4208	41.73
45	KSTPS12	0.2417		0.1952	9.73
46	KSTPS7	0.0883		0.0712	3.55
47	KUDGI	0.0000		0.0000	0.00
48	LARA	0.2772		0.2276	11.16
49	MANGDECHU	0.0000		0.0000	0.00
50	MAPS	0.0000		0.0000	0.00
51	MOUDA1	0.1274		0.1040	5.13
52	MOUDA2	0.2299		0.1870	9.25
53	NAPP	0.2227		0.2150	8.96
54	NJPC	0.0761		0.0732	12.08
55	NLCEXP	0.0000		0.0000	0.00
56	NLCIST1	0.0000		0.0000	0.00

*Rupa*  
*AE, SDC*

57	NLCIIST2	0.0000		0.0000	0.00
58	NLCTS2EXP	0.0000		0.0000	0.00
59	NNTPP	0.0000		0.0000	0.00
60	NTPL	0.0000		0.0000	0.00
61	PARBATI2	0.0772		0.0745	19.95
62	PARBATI3	0.0835		0.0815	20.28
63	RAMPUR	0.2817		0.2710	44.75
64	RAPPB	0.0000		0.0000	0.00
65	RAPPC	0.5407		0.5222	21.76
66	RAPPD	0.5141		0.4966	20.69
67	RIHAND1	0.9583		0.8649	38.57
68	RIHAND2	0.8623		0.7782	34.70
69	RIHAND3	0.9809		0.8853	39.48
70	RSTPSU1TO6	0.0000		0.0000	0.00
71	RSTPSU7	0.0000		0.0000	0.00
72	SALAL	0.1032		0.0910	7.01
73	SASAN	1.8612		1.9554	89.89
74	SEWA2	0.0665		0.0624	4.57
75	SIMHST1	0.0000		0.0000	0.00
76	SIMHST2	0.0000		0.0000	0.00
77	SINGRAULI	2.3263		2.0700	93.62
78	SINGRAULI_HYDRO	0.0014		0.0014	0.06
79	SIPAT1	0.3458		0.2824	13.92
80	SIPAT2	0.1466		0.1197	5.90
81	SOLAPUR	0.2306		0.1862	9.28
82	TALST2	0.0000		0.0000	0.00
83	TANAKPUR	0.0304		0.0563	4.45
84	TANDA2	0.4610		0.3474	17.97
85	TAPS_II	0.1123		0.1085	4.52
86	TEHRI	0.9059		0.8702	61.25
87	TEHRIPSP	0.7333		0.6769	100.45
88	TelanganaSTPP	0.0000		0.0000	0.00
89	UNCHAHAR1	0.7894		0.6016	31.77
90	UNCHAHAR2	0.3607		0.2652	14.52
91	UNCHAHAR3	0.2993		0.2132	12.04
92	UNCHAHAR4	0.7318		0.5677	29.45
93	URI	0.4049		0.3921	16.60
94	URI2	0.3220		0.3111	13.47
95	VALLURNTECL	0.0000		0.0000	0.00
96	VSTPS1	0.1445		0.1166	5.81
97	VSTPS2	0.1438		0.1161	5.79
98	VSTPS3	0.1450		0.1168	5.83
99	VSTPS4	0.1747		0.1407	7.03
100	VSTPS5	0.0871		0.0703	3.51
	<b>Total</b>	<b>22.03553</b>	<b>0.00000</b>	<b>17.63328</b>	<b>1111.64</b>

INSTRUCTIONS ISSUED BY HIGHER AUTHORITIES, IF ANY:-

All the Grid disturbances & contingencies are being informed to higher authorities and corrective

actions are being taken as per their directions to safeguard the grid

  
 A.E  
 SLDC DEHRADUN

**Daily Uttarakhand State Power Demand & Availability statement (in MW)**

Date : **08.05.2026**

Duration (Hrs.)	Demand Met	Power Availability					Total Power Supplied	Balance Power Availability	Rostering/ Load shading	Repair & Maintenance in Transmission system/ (UJVNL/UP CL	Transmission Constraint	Total	Shortage	Frequency (Hz.)
		STATE Gen.	Centre		Total Availability	Drawl								
			Availability	Drawl										
1	2	3	4	5	6=3+4	7=3+5	8=(6-7)	9	10	11	12	13 (11-8)	14	
1	1751	632	1093	1119	1725	1751	-26	0	0	0	0	26	49.97	
2	1699	590	1128	1109	1718	1699	19	0	0	0	0	-19	50.00	
3	1675	451	1208	1224	1659	1675	-16	0	0	0	0	16	50.08	
4	1648	514	1325	1134	1839	1648	191	0	0	0	0	-191	49.97	
5	1771	517	1237	1254	1754	1771	-17	0	0	0	0	17	50.02	
6	2082	546	1452	1536	1998	2082	-84	0	0	0	0	84	50.02	
7	2066	542	1607	1524	2149	2066	83	0	0	0	0	-83	50.05	
8	1934	611	1476	1323	2087	1934	153	0	0	0	0	-153	50.16	
9	1940	626	1293	1314	1919	1940	-21	0	0	0	0	21	50.24	
10	1738	653	1183	1085	1836	1738	98	0	0	0	0	-98	50.00	
11	1641	593	1048	1048	1641	1641	0	0	0	0	0	0	50.02	
12	1578	555	945	1023	1500	1578	-78	0	0	0	0	78	50.00	
13	1472	595	960	877	1555	1472	83	0	0	0	0	-83	49.97	
14	1468	566	996	902	1562	1468	94	0	0	0	0	-94	50.13	
15	1654	583	1007	1071	1590	1654	-64	0	0	0	0	64	50.02	
16	1820	573	1252	1247	1825	1820	5	0	0	0	0	-5	50.10	
17	2034	530	1427	1504	1957	2034	-77	0	0	0	0	77	50.02	
18	2195	555	1450	1640	2005	2195	-190	0	0	0	0	190	50.10	
19	2271	822	1421	1449	2243	2271	-28	0	0	0	0	28	50.21	
20	2373	758	1611	1615	2369	2373	-4	0	0	0	0	4	50.08	
21	2282	537	1623	1745	2160	2282	-122	0	0	0	0	122	49.97	
22	2173	550	1711	1623	2261	2173	88	0	0	0	0	-88	50.02	
23	2085	414	1647	1671	2061	2085	-24	0	0	0	0	24	50.08	
24	2000	409	1403	1591	1812	2000	-188	0	0	0	0	188	50.05	

*R. V. K.*  
A.E.

SLDC, Dehradun

### Daily Hourly Demand Report

(All Figures in MW)

Date : 08.05.2026

Name of State-UTTARAKHAND

Time	Total Generation from Internal resources (Ex-Bus) (A)	Implemented Drawal Schedule at State periphery (B)	Deviation From Schedule (C)	Total Met (D=A+B-C)	Load Not served due to							Unrestricted Demand (F=D+E)		
					Notified/Predecided power cuts (E1)	Emergency load shedding instructed by SLDC (E2)	Repair & Maintenance in Transmission system (E3) (UJVN/UPCL)	Transmission Constraint (E4)	Repair & Maintenance in Distribution system (E5)	Distribution Constraint (E6)	Financial Constraints (E7)		Any Other Reason (Please specify) (E8) As per UPCL	Total (E=E1+E2+E3+E4+E5+E6+E7+E8) As per UPCL
Hour														
1	632	1093	-26	1751	0	0	0	0	-	0	0	0	0	1751
2	590	1128	19	1699	0	0	0	0	-	0	0	0	0	1699
3	451	1208	-16	1675	0	0	0	0	-	0	0	0	0	1675
4	514	1325	191	1648	0	0	0	0	-	0	0	0	0	1648
5	517	1237	-17	1771	0	0	0	0	-	0	0	0	0	1771
6	546	1452	-84	2082	0	0	0	0	-	0	0	0	0	2082
7	542	1607	83	2066	0	0	0	0	-	0	0	0	0	2066
8	611	1476	153	1934	0	0	0	0	-	0	0	0	0	1934
9	626	1293	-21	1940	0	0	0	0	-	0	0	0	0	1940
10	653	1183	98	1738	0	0	0	0	-	0	0	0	0	1738
11	593	1048	0	1641	0	0	0	0	-	0	0	0	0	1641
12	555	945	-78	1578	0	0	0	0	-	0	0	0	0	1578
13	595	960	83	1472	0	0	0	0	-	0	0	0	0	1472
14	566	996	94	1468	0	0	0	0	-	0	0	0	0	1468
15	583	1007	-64	1654	0	0	0	0	-	0	0	0	0	1654
16	573	1252	5	1820	0	0	0	0	-	0	0	0	0	1820
17	530	1427	-77	2034	0	0	0	0	-	0	0	0	0	2034
18	555	1450	-190	2195	0	0	0	0	-	0	0	0	0	2195
19	822	1421	-28	2271	0	0	0	0	-	0	0	0	0	2271
20	758	1611	-4	2373	0	0	0	0	-	0	0	0	0	2373
21	537	1623	-122	2282	0	0	0	0	-	0	0	0	0	2282
22	550	1711	88	2173	0	0	0	0	-	0	0	0	0	2173
23	414	1647	-24	2085	0	0	0	0	-	0	0	0	0	2085
24	409	1403	-188	2000	0	0	0	0	-	0	0	0	0	2000

J.E.

SLDC Dehradun

Name & Designation  
Contact No.

R. D. Singh

SLDC Dehradun

Kind Attn.: MD, UPCL, Urja Bhawan Dehradun.

**Rostering Details in Uttarakhand State**

Date : 08.05.2026

S.No	Rostering Area	load in MW	Schedule MW	Freq. (Hz.)	Actual Rostering Time (Hrs.)		Duration Hrs:min	MW	MWH	Reason of Rostering
					From	To				
				NIL						As per UPCL
Total MWH								0		
<b>TRANSMISSION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR</b>										
S.No	Name of S/s	Transmission constraint	Reason	Time hrs. From	To	Duration Hrs:min	MW	MWH	Affected Area	
			NIL							
Total								0		
<b>DISTRIBUTION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR</b>										
S.No	Name of S/s	Transmission constraint	Reason	Time hrs. From	To	Duration Hrs:min	MW	MWH	Affected Area	
Total								0		

  
S.P. Singh  
SI DC, Dehradun

  
R.P. Singh  
SI DC, Dehradun