

दिनांक :	14.05.2026		दिवस :-	बृहस्पतिवार	
क्रम0 सं0	जनपद का नाम	क्षेत्र	पूर्व दिवस में विद्युत आपूर्ति (घण्टों में)	टिप्पणी	
1.	देहरादून	देहरादून शहर	24.00	-	
		मसूरी	24.00	-	
		ऋषिकेश	24.00	-	
		विकास नगर	24.00	-	
2.	हरिद्वार	हरिद्वार शहर	24.00	-	
		ज्वालापुर शहर	24.00	-	
		भूपतवाला शहर	24.00	-	
		रूडकी शहर	24.00	-	
		स्माल टाउन (गढ़वाल)	24.00	-	
		ग्रामीण / (रूडकी, भगवानपुर, मंगलौर, लक्सर)	24.00	-	
		ग्रामीण /	24.00	-	
3.	नैनीताल	नैनीताल नगर	24.00	-	
		हल्द्वानी नगर	24.00	-	
4.	पौड़ी	पौड़ी एवं श्रीनगर क्षेत्र	24.00	-	
		कोटद्वार क्षेत्र (स्माल टाउन)	24.00	-	
5.	टिहरी	नगर एवं ग्रामीण क्षेत्र	24.00	-	
6.	उत्तरकाशी	नगर एवं ग्रामीण क्षेत्र	24.00	-	
7.	चमोली	नगर एवं ग्रामीण क्षेत्र	24.00	-	
8.	रूद्रप्रयाग	नगर एवं ग्रामीण क्षेत्र	24.00	-	
9.	उधमसिंह नगर	काशीपुर क्षेत्र	24.00	-	
		रूद्रपुर क्षेत्र	24.00	-	
		रूद्रपुर क्षेत्र	24.00	-	
		(स्माल टाउन कुमाऊ)	24.00	-	
		ग्रामीण क्षेत्र (किच्छा, काशीपुर, बाजपुर, जसपुर)	24.00	-	
		ग्रामीण क्षेत्र	24.00	-	
		ग्रामीण क्षेत्र कुमा / (अतिरिक्त खटीमा)	24.00	-	
10.	चम्पावत	नगर एवं ग्रामीण क्षेत्र	24.00	-	
11.	अल्मोडा	नगर एवं ग्रामीण क्षेत्र	24.00	-	
12.	पिथौरागढ़	नगर एवं ग्रामीण क्षेत्र	24.00	-	
13.	बागेश्वर	नगर एवं ग्रामीण क्षेत्र	24.00	-	
14.	उत्तराखण्ड के सभी जनपद (गढ़वाल / कुमाऊ)	स्टील फर्नेस पोषक गढ़वाल / कुमाऊ	24.00	24.00	-
		विरल औद्योगिक पोषक सिडकुल पंतनगर	24.00		-
		विरल औद्योगिक पोषक सिडकुल	24.00		-
		विरल औद्योगिक पोषक सिडकुल / हरिद्वार	24.00		-
		विरल औद्योगिक पोषक गढ़वाल / कुमाऊ	24.00	24.00	-
		, शेष स्वतन्त्र औद्योगिक पोषक	24.00		-
15.	कटौती मुक्त क्षेत्र उपाकालि निर्देशानुसार -				

ध्यानाकर्षण -

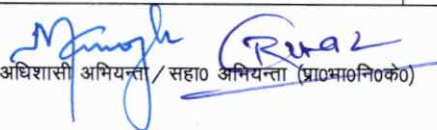
1. एन0आर0एल0डी0सी0, नई दिल्ली के सुझाव पर एवं उत्तराखण्ड पावर कॉरपोरेशन के उच्च अधिकारियों के निर्देशानुसार क्रम आवृत्ति पर ओवरड्रॉल रोकने हेतु राज्य पोषको तथा औद्योगिक पोषकों की आपात कटौती कराई गयी, जिसका विवरण ऊपर तालिका में अंकित है।

अधीक्षण अभियन्ता / अधिशासी अभियन्ता / सहाय अभियन्ता (प्रा0भा0नि0के0)

दिनांक:	14.05.2026	दिवस :	बृहस्पतिवार
A1	उत्पादन उ0ज0वि0नि0	14.016	मि0यू0
A2	उत्पादन मिलंगना	0.513	मि0यू0
A3	उत्पादन (श्ररावन्ती)	0.000	मि0यू0
A4	उत्पादन गामा	0.618	मि0यू0
A5	उत्पादन सोलर	0.658	मि0यू0
A6	शुगर मिल	0.000	मि0यू0
	कुल उत्पादन	15.805	मि0यू0
	(उ0ज0वि0नि0 एवं मिलंगना की दैनिक उत्पादन रिपोर्ट के अनुसार)		
		मि0यू0	मे0 वाट
A	BHPL Goa_State	-0.279	-8.50
B	हिमांचल का अंश	-1.156	-48.18
C	MP_State	0.000	0.00
D	TEHRIPSP	-0.868	0.00
E	अल्कनन्दा के उत्पादन का अंश	0.208	8.67
F	APL_Raigarh_TPP (Medium Term Power Purchase)	3.245	0.00
G	शुघहिल के उत्पादन का अंश	0.471	54.48
H	JPL 2 (Medium Term Power Purchase)	2.242	0.00
I	NUPPL_UP	0.000	0.00
J	MBMP	0.138	0.00
K	JPNIGRIE_INSTPP	0.000	0.00
L	KHURJA_STPP_UP	1.351	56.29
M	MEJA	0.675	28.12
N	NWHPS_SJVN	0.088	3.67
O	RKM_POWER	0.000	0.00
P	सिंगोली के उत्पादन का अंश	0.090	6.73
Q	CSEB_State	0.090	0.00
R	उ0प्र0 से विष्णुप्रयाग	0.484	20.18
	Total GNA	6.779	121.46
	Total Share from U.P.	1.37	56.97
	अंश के अनुरूप केन्द्र द्वारा आवंटित शुद्ध ऊर्जा [ISGS]	18.362	974.04
	कुल उपलब्धता	48.340	मि0यू0
1	मांग की पूर्ति	47.024	मि0यू0
2	आकस्मिक कटौती	0.390	मि0यू0
3	कुल मांग (i+ii)	47.414	मि0यू0
	शेष उपलब्धता (+)/केन्द्र से की गयी मांग के अतिरिक्त किया गया आयात (-)	1.316	मि0यू0
	Average Frequency	50.01	Hz
Details of Generation, Demand & Drawl from CSGS during Day & at Peak Hour			
S.No.	Details	During Day (MU)	During Peak Demand: 21:00 hrs. (MW)
E1	Initial Entitlement as per share	23.289	1126.25
E2	Final Entitlement	18.362	974.04
OA -PX			
1	Power TO IEX (DAM)	-0.415	0.00
2	POWER TO RTM-IEX	-3.712	-100.00
3	Power To GDAM IEX	-0.264	-14.10
4	Power From DAM IEX(UPCL)	0.511	0.00
5	Power from RTM(UPCL)	0.198	0.00
6	Power From GDAM IEX	0.010	0.00
Short Term Open Access Consumers			
1	Power from DAM IEX	0.445	6.06
2	Power from RTM	0.836	0.00
	Total	1.281	6.06
	Net Total (DAM)	0.541	6.06
	Net Total (RTM)	-2.678	-100.00
	Net Total (GDAM)	-0.254	-14.10
	Grand Total (OA-PX)	-2.391	-108.04

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A&S DC

Power From REMC (OA - REMC)			
a	AAPL_BKN2/RKCW12345/North-North/NR/2026/42926/A/171632	0.001	0.00
b	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42543/A/171611	0.069	0.00
b	AAPL_BKN2/RKCW12345/North-North/NR/2026/41273/A/164689	0.000	0.00
c	ACL_PSS4_KPS1_HS West-North NR/2026/43125/C	0.066	0.00
c	AGE25BL_PSS9_KPS1_HS ASAHI_HARIDWAR West-North/ NR/2026/43114/C	0.005	0.00
d	AGE25BL_PSS9_KPS1_HW ASAHI_HARIDWAR West-North/NR/2026/43112/C	0.054	2.88
e	SECI_Trader/GADAG_RSPPL_W/South-East-North/ GNARE/SR/2025/01/16/1345	0.238	18.75
f	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057	0.147	7.21
g	KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021	0.260	19.75
h	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/42542/A/171240	0.131	0.00
i	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/42533/A/171233	0.115	0.00
j	RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665	0.023	5.75
k	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021	0.732	0.00
l	RSRPL_GHTND_klm_WWest-North/ GNARE/WR/2025/09/05/3681	0.167	8.73
m	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021	0.759	0.00
n	SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666	1.027	0.00
o	SRI4PL_BKN2 HZLP North-North/ NR/2026/42839/A/171633	0.066	0.00
u	TSESOPL_BKN2/LBCPPL_HARIDWAR /North-North/ NR/2026/42594/A/171315	0.007	0.00
p	TSESOPL_BKN2_ALPLAIPL_UP /North-North/ NR/2026/42477/A/171384	0.014	0.00
q	TSESOPL_BKN2 HARIDWAR/North-North NR/2026/42613/A/171306	0.025	0.00
Total		3.905	63.07
Bilateral Transactions (OA - TGNA)			
a	APL_Raigarh_TPP West-North/NR/2026/43062/C(Medium Term Power Purchase)	0.718	0.00
b	APL_Raigarh_TPP West-North/NR/2026/42555/A/171279(Medium Term Power	3.256	336.38
c	JPL2 West-North/NR/2026/42857/A/170945 (Medium Term Power Purchase)	0.829	144.16
d	ILFS South-West-North NR/2026/42537/A/170794	0.471	19.64
e	ITC2018 South-West-North NR/2026/42569/A/171403	0.020	2.11
f	ITC22018 South-West-North NR/2026/42571/A/171406	0.0075	1.15
g	MBMP West-North NR/2026/42536/A/170795	0.392	22.11
h	MBMP West-North NR/2026/42548/A/170695	0.507	21.14
i	CSEB_State SKSIPL West-North/ NR/2026/42536/A/170795	0.256	14.42
j	GAMA1603 TANGEDCO North-West-South SR/2026/30590/C	-0.577	-92.00
Total (TGNA)		5.881	469.11
Total Medium Term Power		10.290	480.54
Net Schedule		32.535	1519.64
J	Actual Drawl(as per hourly data sheet)	31.219	1612.00
Surplus(+)/Short(-) (I-J)		1.316	-92.36
A1	Generation of UJVNL	14.016	851.00
A2	Generation of Bhilangana Hydro Project	0.513	25.00
A3	Generation From (SEPL) (open access)	0.000	0.00
A4	Generation of GAMA	0.618	98.00
A5	Generation of SOLAR	0.658	0.00
A6	Generation of SUGAR Mill	0.000	0.00
Total Generation of Uttarakhand		15.805	974.00
Demand of Uttaranchal		47.024	2586.00
Load Shedding		0.390	0.00
Unrestricted Demand of Uttarakhand		47.414	2586.00




 अधीक्षण अभियन्ता / अधिरासी अभियन्ता / सहाय अभियन्ता (प्रा०भा०नि०के०)

DETAILS OF POWER INJECT & DRAWL			
Sno	Collective Transactions (OA-PX)		
1	Power TO IEX (DAM)	0.00 से 24.00 बजे	0.00 Max MW
			-210.00 Min MW
		कुल ऊर्जा	-0.41500 MU
1	Power From IEX (DAM)	0.00 से 24.00 बजे	295.35 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.95552 MU
2	Power To RTM - IEX	0.00 से 24.00 बजे	0.00 Max MW
			-580.00 Min MW
		कुल ऊर्जा	-3.7118 MU
3	Power From RTM - IEX	0.00 से 24.00 बजे	119.84 Max MW
			0.00 Min MW
		कुल ऊर्जा	1.03381 MU
4	Power To GDAM IEX	0.00 से 24.00 बजे	-4.20 Max MW
			-19.50 Min MW
		कुल ऊर्जा	-0.26404 MU
5	Power From GDAM IEX	0.00 से 24.00 बजे	1.15 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.0104 MU
g	Power From REMC (OA - REMC)		
a	AAPL_BKN2/RKCW12345/North-North/NR/2026/42926/A/171632	0.00 से 24.00 बजे	1.92 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.00096 MU
b	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42543/A/171611	0.00 से 24.00 बजे	7.69 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.06921 MU
c	AAPL_BKN2/RKCW12345/North-North/NR/2026/41273/A/164689	0.00 से 24.00 बजे	0.00 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.00000 MU
c	ACL_PSS4_KPS1_HS West-North NR/2026/43125/C	0.00 से 24.00 बजे	5.62 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.06604 MU
d	AGE25BL_PSS9_KPS1_HS ASAHI_HARIDWAR West-North/ NR/2026/43114/C		0.96 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.00519 MU
d	AGE25BL_PSS9_KPS1_HW ASAHI_HARIDWAR West-North/NR/2026/43112/C	0.00 से 24.00 बजे	2.88 Max MW
			0.12 Min MW
		कुल ऊर्जा	0.05376 MU
e	SECI_Trader/GADAG_RSPL_W/South-East-North/ GNARE/SR/2025/01/16/1345	0.00 से 24.00 बजे	28.75 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.23751 MU
f	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057	0.00 से 24.00 बजे	7.21 Max MW
			2.88 Min MW
		कुल ऊर्जा	0.14687 MU
g	KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021	0.00 से 24.00 बजे	28.75 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.25985 MU
h	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/42542/A/171240	0.00 से 24.00 बजे	12.97 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.13078 MU
k	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/42542/A/171609	0.00 से 24.00 बजे	0.00 Max MW
			0.00 Min MW
		कुल ऊर्जा	0.00000 MU

580.00

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i	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/42533/A/171233	0.00 से 24.00 बजे	11.53	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.1146	MU
j	RSRPL_BESS FTG3/North-North/ GNARE/NR/2025/11/12/4665	0.00 से 24.00 बजे	5.75	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.023	MU
k	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021	0.00 से 24.00 बजे	80.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.73176	MU
l	RSRPL_GHTND klm W/West-North/ GNARE/WR/2025/09/05/3681	0.00 से 24.00 बजे	20.85	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.1670775	MU
m	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021	0.00 से 24.00 बजे	95.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.75890	MU
n	SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666	0.00 से 24.00 बजे	150.59	Max MW
			0.00	Min MW
		कुल ऊर्जा	1.02707	MU
o	SRI4PL_BKN2 HZLP North-North/ NR/2026/42839/A/171633	0.00 से 24.00 बजे	5.77	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.06612	MU
u	TSESOPL_BKN2/LBCPPL_HARIDWAR /North-North/ NR/2026/42594/A/171315	0.00 से 24.00 बजे	0.91	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.00719	MU
p	TSESOPL_BKN2_ALPLAIPL_UP /North-North/ NR/2026/42477/A/171384	0.00 से 24.00 बजे	1.75	Max MW
			0.00	Min MW
			0.01377	MU
q	TSESOPL_BKN2 HARIDWAR/North-North NR/2026/42613/A/171306	0.00 से 24.00 बजे	3.15	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.02492	MU
10	Power From (OA-TGNA)			
a	APL_Raigarh_TPP West-North/NR/2026/43062/C(Medium Term Power Purchase)	0.00 से 24.00 बजे	29.93	Avg. MW
		कुल ऊर्जा	0.7184	MU
b	APL_Raigarh_TPP West-North/NR/2026/42555/A/171279(Medium Term Power Purchase)	0.00 से 24.00 बजे	135.65	Avg. MW
			3.2557	MU
c	JPL2 West-North/NR/2026/42857/A/170945 (Medium Term Power Purchase)	0.00 से 24.00 बजे	34.54	Avg. MW
		कुल ऊर्जा	0.8289	MU
d	ILFS South-West-North NR/2026/42537/A/170794	0.00 से 24.00 बजे	19.64	Avg. MW
		कुल ऊर्जा	0.4714	MU
e	ITC2018 South-West-North NR/2026/42569/A/171403	0.00 से 24.00 बजे	0.84	Avg. MW
		कुल ऊर्जा	0.0202	MU
f	ITC2018 South-West-North NR/2026/42571/A/171406	0.00 से 24.00 बजे	0.31	Avg. MW
		कुल ऊर्जा	0.0075	MU
g	MBMP West-North NR/2026/42536/A/170795	0.00 से 24.00 बजे	16.35	Avg. MW
		कुल ऊर्जा	0.3925	MU
h	MBMP West-North NR/2026/42548/A/170695	0.00 से 24.00 बजे	21.14	Avg. MW
		कुल ऊर्जा	0.5074	MU
i	CSEB_State SKSIPL West-North/ NR/2026/42536/A/170795	0.00 से 24.00 बजे	10.66	Avg. MW
		कुल ऊर्जा	0.2560	MU
	GAMA1603 TANGEDCO North-West-South SR/2026/30590/C	0.00 से 24.00 बजे	-24.04	Avg. MW
		कुल ऊर्जा	-0.5770	MU


 SLDC Dehra Dun

Date : 14.05.2026

S.No.	Name of Power House from C.S.G.S.	Initial Entitlement (MU)	Power Surrendered (MU)	Final Entitlement (MU)	Final Drawl in MW at Peak Hour
1	ANTA_CRF	0.4787		0.0000	0.00
2	ANTA_GF	0.0000		0.0000	0.00
3	ANTA_LF	0.0000		0.0000	0.00
4	ANTA_RF	0.0000		0.0000	0.00
5	AURY_CRF	0.7753		0.0000	0.00
6	AURY_GF	0.0000		0.0000	0.00
7	AURY_LF	0.0000		0.0000	0.00
8	AURY_RF	0.0000		0.0000	0.00
9	BSIUL	0.0000		0.0000	0.00
10	CHAMERA1	0.3283		0.2884	18.10
11	CHAMERA2	0.0730		0.0628	2.90
12	CHAMERA3	0.1923		0.1669	11.81
13	DADRI_CRF	0.8914		0.0000	0.00
14	DADRI_GF	0.0000		0.0000	0.00
15	DADRI_LF	0.0000		0.0000	0.00
16	DADRI_RF	0.0000		0.0000	0.00
17	DADRT2	0.0912		0.0703	3.65
18	DHAULIGNGA	0.3149		0.3632	23.06
19	DULHASTI	0.4808		0.4620	19.15
20	GADARWARA	0.2796		0.2371	11.20
21	GANDHAR_APM	0.0000		0.0000	0.00
22	GANDHAR_CRF	0.0008		0.0000	0.00
23	GANDHAR_NAPM	0.0000		0.0000	0.00
24	GANDHAR_RLNG	0.0000		0.0000	0.00
25	JHAJJAR	0.2182		0.1665	8.74
26	KAPS	0.0408		0.0391	1.63
27	KAPS_34	0.2191		0.2077	8.71
28	KAWAS_APM	0.0000		0.0000	0.00
29	KAWAS_CRF	0.0011		0.0000	0.00
30	KAWAS_LF	0.0000		0.0000	0.00
31	KAWAS_NAPM	0.0000		0.0000	0.00
32	KAWAS_RLNG	0.0000		0.0000	0.00
33	KHARGONE	0.2306		0.1966	9.24
34	KHSTPP_II	0.6346		0.5180	25.41
35	KISHANGANGA	0.1014		0.0965	3.68
36	KOLDAM	0.3607		0.3658	50.02
37	KOTESHWR	0.3456		0.3322	13.84
38	KSTPS12	0.2417		0.2007	9.68
39	KSTPS7	0.0883		0.0734	3.54
40	LARA	0.2772		0.2339	11.10
41	MANGDECHU	0.0000		0.0000	0.00
42	MOUDA1	0.1274		0.1075	5.10
43	MOUDA2	0.2299		0.1946	9.21
44	NAPP	0.4620		0.4440	18.50
45	NJPC	0.1081		0.1134	8.11
46	PARBATI2	0.1616		0.1353	13.36
47	PARBATI3	0.1803		0.1413	4.66
48	RAMPUR	0.4004		0.4200	30.07
49	RAPPB	0.0000		0.0000	0.00
50	RAPPC	0.5381		0.5172	21.55
51	RAPPD	0.5148		0.4949	20.62
52	RIHAND1	0.9583		0.9125	38.38
53	RIHAND2	0.8623		0.8210	34.53
54	RIHAND3	0.9809		0.2377	0.05
55	SALAL	0.1719		0.1482	4.19
56	SASAN	1.8612		1.7135	89.44

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57	SEWA2	0.0783		0.0732	6.21
58	SINGRAULI	2.3263		2.1625	93.16
59	SINGRAULI_HYDRO	0.0014		0.0014	0.06
60	SIPAT1	0.3458		0.2919	13.85
61	SIPAT2	0.1466		0.1237	5.87
62	SOLAPUR	0.2306		0.1916	9.24
63	TANAKPUR	0.0389		0.0682	1.37
64	TANDA2	0.9353		0.7448	36.26
65	TAPS_II	0.1080		0.0577	2.02
66	TEHRI	0.7074		0.6704	56.46
67	TEHRIPSP	0.5438		0.5226	72.08
68	UNCHAHAAR1	0.7894		0.6152	31.61
69	UNCHAHAAR2	0.3607		0.2778	14.45
70	UNCHAHAAR3	0.2993		0.2302	11.98
71	UNCHAHAAR4	0.7318		0.5748	29.30
72	URI	0.4061		0.3902	16.22
73	URI2	0.3220		0.3095	12.82
74	VSTPS1	0.1445		0.1174	5.79
75	VSTPS2	0.1438		0.1194	5.76
76	VSTPS3	0.1450		0.1204	5.81
77	VSTPS4	0.1747		0.1451	7.00
78	VSTPS5	0.0871		0.0724	3.49
	Total	23.28947	0.00000	18.36238	974.04

INSTRUCTIONS ISSUED BY HIGHER AUTHORITIES, IF ANY:-

All the Grid disturbances & contingencies are being informed to higher authorities and corrective actions are being taken as per their directions to safeguard the grid


 A.E
 SLDC DEHRADUN

Daily Uttarakhand State Power Demand & Availability statement (in MW)

Date : **14.05.2026**

Duration (Hrs.)	Demand Met	Power Availability				Total Power Supplied	Balance Power Availability	Rostering/ Load shading	Repair & Maintenance in Transmission/ UJVNL/IUP CL	Transmission Constrain	Total	Shortage	Frequency (Hz.)
		STATE Gen.	Centre		Total Availability								
			Availability	Drawl									
1	2	3	4	5	6=3+4	7=3+5	8=(6-7)	9	10	11	12	13 (11-8)	14
1	1565	773	1016	792	1789	1565	224	0	0	56	56	-168	50.05
2	1593	769	781	824	1550	1593	-43	0	0	0	0	43	49.97
3	1758	667	881	1091	1548	1758	-210	0	0	0	0	210	50.00
4	1850	674	1139	1176	1813	1850	-37	0	0	0	0	37	49.94
5	1907	672	1292	1235	1964	1907	57	0	0	0	0	-57	50.00
6	2099	682	1491	1417	2173	2099	74	0	0	0	0	-74	50.00
7	2088	689	1447	1399	2136	2088	48	0	0	0	0	-48	49.92
8	1889	625	1437	1264	2062	1889	173	0	0	0	0	-173	50.10
9	1847	630	1324	1217	1954	1847	107	0	0	0	0	-107	50.08
10	1773	591	1234	1182	1825	1773	52	0	0	0	0	-52	50.10
11	1735	511	1105	1224	1616	1735	-119	0	0	0	0	119	50.13
12	1708	501	1195	1207	1696	1708	-12	0	0	0	0	12	50.02
13	1689	506	1180	1183	1686	1689	-3	0	0	0	0	3	50.05
14	1817	505	1237	1312	1742	1817	-75	0	0	0	0	75	49.97
15	1954	566	1248	1388	1814	1954	-140	0	0	0	0	140	50.05
16	2143	583	1516	1560	2099	2143	-44	0	0	0	0	44	50.05
17	2312	544	1656	1768	2200	2312	-112	0	0	0	0	50	50.05
18	2318	598	1758	1720	2356	2318	38	0	0	0	0	-38	50.26
19	2415	745	1707	1670	2452	2415	37	0	0	0	0	-37	50.21
20	2570	765	1730	1805	2495	2570	-75	0	0	0	0	75	50.10
21	2586	974	1520	1612	2494	2586	-92	0	0	0	0	92	50.02
22	2533	951	1569	1582	2520	2533	-13	0	0	0	0	13	50.10
23	2451	655	1671	1796	2326	2451	-125	0	0	0	0	125	50.08
24	2354	658	1613	1696	2271	2354	-83	0	0	0	0	83	50.00

R. B. 2
A.E

SLDC, Dehradun


Daily Hourly Demand Report
(All Figures in MW)

Date : 14.05.2026

Time	Total Generation from Internal resources (Ex-Bus) (A)	Implemented Drawal Schedule at State periphery (B)	Deviation From Schedule (C)	Total Met (D=A+B-C)	Notified/Predicted power cuts (E1)	Emergency load shedding instructed by SLDC (E2)	Repair & Maintenance in Transmission system (E3)(U/J/V/NL/UP CL)	Transmission Constraint (E4)	Repair & Maintenance in Distribution system (E5)	Distribution Constraint (E6)	Financial Constraints (E7)	Any Other Reason (Please specify) (E8) As per UPCL	Total (E=E1+E2+E3+E4+E5+E6+E7+E8) As per UPCL	Unrestricted Demand (F=D+E)	
															Load Not served due to
Hour															
1	773	1016	224	1565	0	0	0	56	-	-	0	0	56	1621	
2	769	781	-43	1593	0	0	0	0	-	-	0	0	0	1593	
3	667	881	-210	1758	0	0	0	0	-	-	0	0	0	1758	
4	674	1139	-37	1850	0	0	0	0	-	-	0	0	0	1850	
5	672	1292	57	1907	0	0	0	0	-	-	0	0	0	1907	
6	682	1491	74	2099	0	0	0	0	-	-	0	0	0	2099	
7	689	1447	48	2088	0	0	0	0	-	-	0	0	0	2088	
8	625	1437	173	1889	0	0	0	0	-	-	0	0	0	1889	
9	630	1324	107	1847	0	0	0	0	-	-	0	0	0	1847	
10	591	1234	52	1773	0	0	0	0	-	-	0	0	0	1773	
11	511	1105	-119	1735	0	0	0	0	-	-	0	0	0	1735	
12	501	1195	-12	1708	0	0	0	0	-	-	0	0	0	1708	
13	506	1180	-3	1689	0	0	0	0	-	-	0	0	0	1689	
14	505	1237	-75	1817	0	0	0	0	-	-	0	0	0	1817	
15	566	1248	-140	1954	0	0	0	0	-	-	0	0	0	1954	
16	583	1516	-44	2143	0	0	0	0	-	-	0	0	0	2143	
17	544	1656	-112	2312	0	0	0	0	-	-	0	0	0	2312	
18	598	1758	38	2318	0	0	0	0	-	-	0	0	0	2318	
19	745	1707	37	2415	0	0	0	0	-	-	0	0	0	2415	
20	765	1730	-75	2570	0	0	0	0	-	-	0	0	0	2570	
21	974	1520	-92	2586	0	0	0	0	-	-	0	0	0	2586	
22	951	1569	-13	2533	0	0	0	0	-	-	0	0	0	2533	
23	655	1671	-125	2451	0	0	0	0	-	-	0	0	0	2451	
24	658	1613	-83	2354	0	0	0	0	-	-	0	0	0	2354	

J.E
SLDC Dehradun

Name & Designation
Contact No.


R. A. F.
SLDC Dehradun

Kind Attn.: MD, UPCL, Urja Bhawan Dehradun.

Roosting Details in Uttarakhand State

Date : 14.05.2026

S.No	Roosting Area	load in MW	Schedule MW	Freq. (Hz.)	Actual Roosting Time (Hrs.)		Duration Hrs:min	MW	MWH	Reason of Roosting
					From	To				
				NIL						As per UPCL
Total MWH								0		
TRANSMISSION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR										
S.No	Name of S/s	Transmission constraint	Reason	Time hrs.		Duration Hrs:min	MW	MWH	Affected Area	
				From	To					
1	220 KV Substation Pantnagar			0:00	0:36	0:36	178	107	Pantnagar	
2	220 KV Substation Jafferpur			0:00	0:36	0:36	41	25	Jafferpur J	
3	220 KV Substation Haldwani			0:00	0:36	0:36	61	37	Haldwani	
4	220 KV Substation M.khera			0:00	1:54	1:54	56	106	M.khera	
5	132 KV Substation Rudrapur			0:00	0:17	0:17	31	9	Rudrapur	
7	132 KV Substation Bazpur			0:00	0:56	0:56	72	67	Bazpur	
8	132 KV Substation Kathgodam			0:00	0:11	0:11	24	4	Kathgodam	
9	132 KV Substation Jaspur			0:00	0:28	0:28	37	17	Jaspur	
10	132 KV Substation Kiccha			0:00	0:17	0:17	20	6	Kiccha	
11	132 KV Substation Ramnagar			0:00	0:13	0:13	44	10	Ramnagar	
12	132 KV Substation Dhaukhera			0:00	0:11	0:11	9	2	Dhaukhera	
Total							390			
DISTRIBUTION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR										
S.No	Name of S/s	Transmission constraint	Reason	Time hrs.		Duration Hrs:min	MW	MWH	Affected Area	
				From	To					
Total							0			

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