

प्रान्तीय भार निस्तारण केन्द्र

पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लिमिटेड, देहरादून

नियंत्रणालय द्वारा विभिन्न जनपदों को उपलब्ध कराई गई विद्युत आपूर्ति का विवरण

| दिनांक : | 07.07.2026 | | दिवस :- | मंगलवार | |
|-----------|---|---|---|---------|---|
| क्रम0 सं0 | जनपद का नाम | क्षेत्र | पूर्व दिवस में विद्युत आपूर्ति (घण्टों में) | टिप्पणी | |
| 1. | देहरादून | देहरादून शहर | 24.00 | - | |
| | | मसूरी | 24.00 | - | |
| | | ऋषिकेश | 24.00 | - | |
| | | विकास नगर | 24.00 | - | |
| 2. | हरिद्वार | हरिद्वार शहर | 24.00 | - | |
| | | ज्वालापुर शहर | 24.00 | - | |
| | | भूपतवाला शहर | 24.00 | - | |
| | | रूडकी शहर | 24.00 | - | |
| | | स्माल टाउन (गढ़वाल) | 24.00 | - | |
| | | ग्रामीण / (रूडकी, भगवानपुर, मंगलौर, लक्सर, ज्वालापुर) | 24.00 | - | |
| | | ग्रामीण / (भूपतवाला, चूडीयाला, पिरानकलियर, पदीथा) | 24.00 | - | |
| 3. | नैनीताल | नैनीताल नगर | 24.00 | - | |
| | | हल्द्वानी नगर | 24.00 | - | |
| 4. | पौड़ी | पौड़ी एवं श्रीनगर क्षेत्र | 24.00 | - | |
| | | कोटद्वार क्षेत्र (स्माल टाउन) | 24.00 | - | |
| 5. | टिहरी | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 6. | उत्तरकाशी | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 7. | चमोली | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 8. | रूद्रप्रयाग | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 9. | उधमसिंह नगर | काशीपुर क्षेत्र | 24.00 | - | |
| | | रूद्रपुर क्षेत्र | 24.00 | - | |
| | | रूद्रपुर क्षेत्र | 24.00 | - | |
| | | (स्माल टाउन कुमाऊ) | 24.00 | - | |
| | | ग्रामीण क्षेत्र (किच्छा, काशीपुर, बाजपुर, जसपुर) | 24.00 | - | |
| | | ग्रामीण क्षेत्र | 24.00 | - | |
| | | ग्रामीण क्षेत्र कुमा / (अतिरिक्त खटीमा) | 24.00 | - | |
| 10. | चम्पावत | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 11. | अल्मोडा | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 12. | पिथौरागढ़ | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 13. | बागेश्वर | नगर एवं ग्रामीण क्षेत्र | 24.00 | - | |
| 14. | उत्तराखण्ड के सभी जनपद (गढ़वाल / कुमाऊ) | स्टील फर्नेस पोषक गढ़वाल / कुमाऊ | 24.00 | 24.00 | - |
| | | विरल औद्योगिक पोषक सिडकुल पंतनगर | 24.00 | | - |
| | | विरल औद्योगिक पोषक सिडकुल | 24.00 | | - |
| | | विरल औद्योगिक पोषक सिडकुल / हरिद्वार | 24.00 | | - |
| | | विरल औद्योगिक पोषक गढ़वाल / कुमाऊ | 24.00 | 24.00 | - |
| | | द | 24.00 | | - |
| 15. | कटौती मुक्त क्षेत्र उपाकालि निर्देशानुसार - | | | | |

ध्यानकर्षण -

1. एन0आर0एल0डी0सी0, नई दिल्ली के सुझाव पर एवं उत्तराखण्ड पावर कॉरपोरेशन के उच्च अधिकारियों के निर्देशानुसार क्रम आवृत्ति पर ओवरड्रॉल रोकने हेतु राज्य पोषको तथा औद्योगिक पोषकों की आपात कटौती कराई गयी, जिसका विवरण ऊपर तालिका में अंकित है।

अधीक्षण अभियन्ता / अधिशासी अभियन्ता / सहाय अभियन्ता (प्रा0भा0नि0के0)

| दिनांक: | 07.07.2026 | दिवस : | मंगलवार |
|--|--|-----------------|-------------------------------------|
| A1 | उत्पादन उ0ज0वि0नि0 | 21.314 | मि0यू0 |
| A2 | उत्पादन मिलंगना | 0.665 | मि0यू0 |
| A3 | उत्पादन (शरावन्ती) | 0.000 | मि0यू0 |
| A4 | उत्पादन गामा | 0.000 | मि0यू0 |
| A5 | उत्पादन सोलर | 0.267 | मि0यू0 |
| A6 | शुगर मिल | 0.000 | मि0यू0 |
| | कुल उत्पादन | 22.246 | मि0यू0 |
| (उ0ज0वि0नि0 एवं मिलंगना की दैनिक उत्पादन रिपोर्ट के अनुसार) | | | |
| | | मि0यू0 | मे0 वाट |
| 1 | BHPL Goa_State | -0.437 | -13.50 |
| 2 | हिमांचल का अंश | -2.010 | -83.75 |
| 3 | CESC | -1.951 | -81.29 |
| 4 | CSEB_Beneficiary | -3.000 | -125.00 |
| 5 | TEHRIPSP | -1.050 | 0.00 |
| 6 | अल्कनन्दा के उत्पादन का अंश | 0.932 | 38.84 |
| 7 | APL_Raigarh_TPP (Medium Term Power Purchase) | 5.050 | 0.00 |
| 8 | बुवाहिल के उत्पादन का अंश | 1.429 | 59.36 |
| 9 | JPL 2 (Medium Term Power Purchase) | 2.888 | 144.76 |
| 10 | KHURJA_STPP_UP | 1.112 | 46.33 |
| 11 | MEJA | 0.496 | 20.67 |
| 12 | NWHPS_SJVN | 0.166 | 6.95 |
| 13 | सिंगौली के उत्पादन का अंश | 0.324 | 13.51 |
| 14 | उ0प्र0 से विद्युत्प्रयोग | 1.122 | 46.74 |
| | Total GNA | 5.072 | 73.62 |
| | Total Share from U.P. | 2.55 | 106.25 |
| | अंश के अनुरूप केन्द्र द्वारा आवंटित शुद्ध ऊर्जा [ISGS] | 17.982 | 957.26 |
| | कुल उपलब्धता | 57.273 | मि0यू0 |
| 1 | मांग की पूर्ति | 56.684 | मि0यू0 |
| 2 | आकस्मिक कटौती | 0.127 | मि0यू0 |
| 3 | कुल मांग (i+ii) | 56.811 | मि0यू0 |
| | शेष उपलब्धता (+)/केन्द्र से की गयी मांग के अतिरिक्त किया गया आयात (-) | 0.589 | मि0यू0 |
| | Average Frequency | 50.02 | Hz |
| Details of Generation, Demand & Drawl from CSGS during Day & at Peak Hour | | | |
| S.No. | Details | During Day (MU) | During Peak Demand: 21:00 hrs. (MW) |
| E1 | Initial Entitlement as per share | 21.286 | 1016.68 |
| E2 | Final Entitlement | 17.982 | 957.26 |
| OA -PX | | | |
| 1 | Power TO IEX (DAM) | 0.000 | 0.00 |
| 2 | POWER TO RTM-IEX | -0.205 | 0.00 |
| 3 | Power To GDAM IEX | -0.216 | -13.70 |
| 4 | Power From DAM IEX(UPCL) | 2.639 | 255.75 |
| 5 | Power from RTM(UPCL) | 4.436 | 318.48 |
| 6 | Power From GDAM IEX | 0.000 | 0.00 |
| Short Term Open Access Consumers | | | |
| 1 | Power from DAM IEX | 0.453 | 0.00 |
| 2 | Power from RTM | 0.760 | 0.00 |
| | Total | 1.213 | 0.00 |
| | Net Total (DAM) | 3.092 | 0.00 |
| | Net Total (RTM) | 4.991 | 318.48 |
| | Net Total (GDAM) | -0.216 | -13.70 |
| | Grand Total (OA-PX) | 7.867 | 560.53 |
| Power From REMC (OA - REMC) | | | |
| 1 | AAPL_BKN2/RKCW12345/North-North/ NR/2026/47433/A/196611 | 0.046 | 0.00 |
| 2 | ACL_ACL_PSS4_KPS1_W West-NorthNR/2026/48532/C | 0.099 | 0.00 |
| 3 | AGE25BL_PSS9_KPS1_HW ASAH HARIDWAR West-North/ NR/2026/48497/C | 0.067 | 2.90 |
| 4 | SECI_Trader/GADAG_RSPPL_W/South-East-North/ GNARE/SR/2025/01/16/1345 | 0.194 | 16.25 |
| 5 | HIRIYUR_ZREPL_S South-East-North GNARE/SR/2026/05/22/9294 | 0.087 | 0.00 |
| 6 | HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057 | 0.081 | 7.50 |
| 7 | KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021 | 1.164 | 63.75 |
| 8 | OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/47715/A/195930 | 0.115 | 0.00 |
| 9 | OVEPL_BKN2/KASHI2021/North-North/ NR/2026/47246/A/196672 | 0.102 | 0.00 |
| 10 | RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665 | 0.017 | 0.00 |
| 11 | RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021 | 0.550 | 0.00 |
| 12 | RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681 | 0.000 | 0.00 |
| 13 | RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35667275918866T Date12-10-2021 | 0.531 | 0.00 |
| 14 | SGEL_BKN2 North-NorthGNARE/ GNARE/NR/2025/04/02/5666 | 0.896 | 0.00 |
| 15 | SRI4PL_BKN2 HZLP North-North / NR/2026/47598/A/196446 | 0.041 | 0.00 |
| 16 | TSESOP_LBKN2/LBCPPL_HARIDWAR /North-North/ NR/2026/48030/A/196122 | 0.010 | 0.00 |
| 17 | TSESOP_LBKN2_ALPLAIPL_UP /North-North/ NR/2026/47813/A/196115 | 0.019 | 0.00 |
| | Total | 4.020 | 90.40 |

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| Bilateral Transactions (OA - TGNA) | | | |
|------------------------------------|--|---------------|----------------|
| 1 | ITC2018 South-West-North NR/2026/48121/A/196248 | 0.045 | 2.90 |
| 2 | ITC2018 South-West-North NR/2026/48595/C | 0.006 | 0.00 |
| 3 | ITC22018 South-West-North NR/2026/48123/A/196270 | 0.033 | 2.22 |
| 4 | ITC22018 South-West-North NR/2026/48596/C | 0.003 | 0.00 |
| | Total (TGNA) | 0.086 | 5.12 |
| | Total Medium Term Power | 7.938 | 144.760 |
| | Net Schedule | 35.027 | 1686.93 |
| J | Actual Drawl(as per hourly data sheet) | 34.438 | 1615.00 |
| | Surplus(+)/Short(-) (I-J) | 0.589 | 71.93 |
| A1 | Generation of UJVNL | 21.314 | 994.00 |
| A2 | Generation of Bhilangana Hydro Project | 0.665 | 28.00 |
| A3 | Generation From (SEPL) (open access) | 0.000 | 0.00 |
| A4 | Generation of GAMA | 0.000 | 0.00 |
| A5 | Generation of SOLAR | 0.267 | 0.00 |
| A6 | Generation of SUGAR Mill | 0.000 | 0.00 |
| | Total Generation of Uttarakhand | 22.246 | 1022.00 |
| | Demand of Uttaranchal | 56.684 | 2637.00 |
| | Load Shedding | 0.127 | 0.00 |
| | Unrestricted Demand of Uttarakhand | 56.811 | 2637.00 |

अधीक्षण अभियन्ता/अधिशासी अभियन्ता/साहाय्य अभियन्ता (प्रमाणित/के०)

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| DETAILS OF POWER INJECT & DRAWL | | | |
|---------------------------------|--|-------------------|----------|
| Sno | Collective Transactions (OA-PX) | | |
| 1 | Power TO IEX (DAM) | 0.00 से 24.00 बजे | 0.00 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.00000 |
| 1 | Power From IEX (DAM) | 0.00 से 24.00 बजे | 377.35 |
| | | | 2.41 |
| | | कुल ऊर्जा | 3.09212 |
| 2 | Power To RTM - IEX | 0.00 से 24.00 बजे | 0.00 |
| | | | -150.00 |
| | | कुल ऊर्जा | -0.20500 |
| 3 | Power From RTM- IEX | 0.00 से 24.00 बजे | 444.91 |
| | | | 13.14 |
| | | कुल ऊर्जा | 5.19567 |
| 4 | Power To GDAM IEX | 0.00 से 24.00 बजे | -3.20 |
| | | | -18.70 |
| | | कुल ऊर्जा | -0.21593 |
| 5 | Power From GDAM IEX | 0.00 से 24.00 बजे | 0.00 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.0000 |
| 9 | Power From REMC (OA - REMC) | | |
| a | AAPL_BKN2/RKCW12345/North-North/ NR/2026/47433/A/196611 | 0.00 से 24.00 बजे | 7.72 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.046 |
| b | AAPL_BKN2/RKCW12345/North-North/ NR/2026/47433/A/196099 | 0.00 से 24.00 बजे | 0.00 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.00000 |
| c | ACL_ACL_PSS4_KPS1_W West-NorthNR/2026/48532/C | 0.00 से 24.00 बजे | 5.65 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.09887 |
| d | AGE25BL_PSS9_KPS1_HW ASAHI_HARIDWAR West-North/ NR/2026/48497/C | 0.00 से 24.00 बजे | 3.86 |
| | | | 1.93 |
| | | कुल ऊर्जा | 0.06664 |
| e | SECI_Trader/GADAG_RSPL_W/South-East-North/ GNARE/SR/2025/01/16/1345 | 0.00 से 24.00 बजे | 21.25 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.19441 |
| f | HIRIYUR_ZREPL_S South-East-North GNARE/SR/2026/05/22/9294 | 0.00 से 24.00 बजे | 7.50 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.08738 |
| g | HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057 | 0.00 से 24.00 बजे | 7.50 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.08143 |
| h | KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021 | 0.00 से 24.00 बजे | 63.75 |
| | | | 0.00 |
| | | कुल ऊर्जा | 1.16395 |
| i | OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/47715/A/195930 | 0.00 से 24.00 बजे | 13.03 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.11462 |
| j | OVEPL_BKN2/KASHI2021/North-North/ NR/2026/47246/A/196672 | 0.00 से 24.00 बजे | 11.58 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.1021 |
| k | RSRPL_BESS_FT3/North-North/ GNARE/NR/2025/11/12/4665 | 0.00 से 24.00 बजे | 5.75 |
| | | | 0.00 |
| | | कुल ऊर्जा | 0.01725 |

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|----|--|-------------------|---------|---------|
| l | RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021 | 0.00 से 24.00 बजे | 80.00 | Max MW |
| | | | 0.00 | Min MW |
| | | कुल ऊर्जा | 0.5503 | MU |
| m | RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681 | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | | 0.00 | Min MW |
| | | कुल ऊर्जा | 0 | MU |
| n | RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021 | 0.00 से 24.00 बजे | 80.49 | Max MW |
| | | | 0.00 | Min MW |
| | | कुल ऊर्जा | 0.53092 | MU |
| o | SGEL_BKN2 North-NorthGNARE/ GNARE/NR/2025/04/02/5666 | 0.00 से 24.00 बजे | 131.32 | Max MW |
| | | | 0.00 | Min MW |
| | | कुल ऊर्जा | 0.89618 | MU |
| p | SRI4PL_BKN2 HZLP North-North / NR/2026/47598/A/196446 | 0.00 से 24.00 बजे | 3.38 | Max MW |
| | | | 0.00 | Min MW |
| | | कुल ऊर्जा | 0.041 | MU |
| q | TSESOPL_BKN2/LBCPPL_HARIDWAR /North-North/ NR/2026/48030/A/196122 | 0.00 से 24.00 बजे | 1.11 | Max MW |
| | | | 0.00 | Min MW |
| | | कुल ऊर्जा | 0.01008 | MU |
| r | TSESOPL_BKN2_ALPLAIPL_UP /North-North/ NR/2026/47813/A/196115 | 0.00 से 24.00 बजे | 2.12 | Max MW |
| | | | 0.00 | Min MW |
| | | | 0.01933 | MU |
| 10 | Power From (OA-TGNA) | | | |
| 1 | ITC2018 South-West-North NR/2026/48121/A/196248 | 0.00 से 24.00 बजे | 1.86 | Avg. MW |
| | | कुल ऊर्जा | 0.0446 | MU |
| 2 | ITC2018 South-West-North NR/2026/48595/C | 0.00 से 24.00 बजे | 0.25 | Avg. MW |
| | | कुल ऊर्जा | 0.0061 | MU |
| 3 | ITC2018 South-West-North NR/2026/48123/A/196270 | 0.00 से 24.00 बजे | 1.36 | Avg. MW |
| | | कुल ऊर्जा | 0.0325 | MU |
| 4 | ITC2018 South-West-North NR/2026/48596/C | 0.00 से 24.00 बजे | 0.13 | Avg. MW |
| | | कुल ऊर्जा | 0.0031 | MU |


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 SLDC Dehra Dun

Date : 07.07.2026

| S.No. | Name of Power House from C.S.G.S. | Initial Entitlement (MU) | Power Surrendered (MU) | Final Entitlement (MU) | Final Draw in MW at Peak Hour |
|-------|-----------------------------------|--------------------------|------------------------|------------------------|-------------------------------|
| 1 | ANTA_CRF | 0.3580 | | 0.0000 | 0.00 |
| 2 | ANTA_GF | 0.0000 | | 0.0000 | 0.00 |
| 3 | ANTA_LF | 0.0000 | | 0.0000 | 0.00 |
| 4 | ANTA_RF | 0.0000 | | 0.0000 | 0.00 |
| 5 | AURY_CRF | 0.5797 | | 0.0000 | 0.00 |
| 6 | AURY_GF | 0.0000 | | 0.0000 | 0.00 |
| 7 | AURY_LF | 0.0000 | | 0.0000 | 0.00 |
| 8 | AURY_RF | 0.0000 | | 0.0000 | 0.00 |
| 9 | BSIUL | 0.0000 | | 0.0000 | 0.00 |
| 10 | CHAMERA1 | 0.4532 | | 0.4373 | 18.57 |
| 11 | CHAMERA2 | 0.0000 | | 0.0000 | 0.00 |
| 12 | CHAMERA3 | 0.2266 | | 0.2186 | 9.53 |
| 13 | DADRI_CRF | 0.6384 | | 0.0000 | 0.00 |
| 14 | DADRI_GF | 0.0000 | | 0.0000 | 0.00 |
| 15 | DADRI_LF | 0.0000 | | 0.0000 | 0.00 |
| 16 | DADRI_RF | 0.0000 | | 0.0000 | 0.00 |
| 17 | DADRT2 | 0.0000 | | 0.0000 | 0.00 |
| 18 | DHAULINGGA | 1.0737 | | 1.0363 | 45.05 |
| 19 | DULHASTI | 0.3583 | | 0.3458 | 15.29 |
| 20 | JHAJJAR | 0.0000 | | 0.0000 | 0.00 |
| 21 | KHSTPP_II | 0.6346 | | 0.4947 | 25.52 |
| 22 | KISHANGANGA | 0.0000 | | 0.0000 | 0.00 |
| 23 | KOLDAM | 1.2504 | | 1.2067 | 50.28 |
| 24 | KOTESHWR | 0.2610 | | 0.2915 | 26.34 |
| 25 | MANGDECHU | 0.0000 | | 0.0000 | 0.00 |
| 26 | NAPP | 0.3401 | | 0.3283 | 13.68 |
| 27 | NJPC | 0.0000 | | 0.0000 | 0.00 |
| 28 | PARBATI2 | 0.3993 | | 0.3853 | 16.99 |
| 29 | PARBATI3 | 0.4691 | | 0.4653 | 20.62 |
| 30 | RAMPUR | 1.1200 | | 1.0852 | 45.81 |
| 31 | RAPPB | 0.0000 | | 0.0000 | 0.00 |
| 32 | RAPPC | 0.3370 | | 0.3252 | 13.55 |
| 33 | RAPPD | 0.3446 | | 0.3326 | 13.86 |
| 34 | RIHAND1 | 0.8678 | | 0.7984 | 34.90 |
| 35 | RIHAND2 | 0.7690 | | 0.7073 | 30.92 |
| 36 | RIHAND3 | 0.8875 | | 0.8164 | 35.69 |
| 37 | SALAL | 0.2040 | | 0.1940 | 8.12 |
| 38 | SASAN | 2.2334 | | 2.0972 | 89.81 |
| 39 | SEWA2 | 0.0254 | | 0.0293 | 5.25 |
| 40 | SINGRAULI | 2.1430 | | 1.9644 | 86.17 |
| 41 | SINGRAULI_HYDRO | 0.0000 | | 0.0000 | 0.00 |
| 42 | TANAKPUR | 0.3365 | | 0.3246 | 11.81 |
| 43 | TANDA2 | 0.8537 | | 0.6319 | 33.24 |
| 44 | TEHRI | 0.5706 | | 0.5606 | 86.26 |
| 45 | TEHRIPSP | 0.8360 | | 0.9210 | 114.27 |
| 46 | UNCHAHAAR1 | 0.7774 | | 0.5220 | 31.26 |
| 47 | UNCHAHAAR2 | 0.3238 | | 0.2191 | 13.02 |
| 48 | UNCHAHAAR3 | 0.2808 | | 0.1844 | 11.29 |
| 49 | UNCHAHAAR4 | 0.6857 | | 0.4755 | 27.57 |
| 50 | URI | 0.3980 | | 0.3426 | 12.09 |
| 51 | URI2 | 0.2494 | | 0.2407 | 10.50 |
| | Total | 21.28571 | 0.00000 | 17.98205 | 957.26 |

INSTRUCTIONS ISSUED BY HIGHER AUTHORITIES, IF ANY:-

All the Grid disturbances & contingencies are being informed to higher authorities and

corrective actions are being taken as per their directions to safeguard the grid


A.E
SLDC DEHRADUN

Daily Uttarakhand State Power Demand & Availability statement (in MW)

Date : **07.07.2026**

| Duration (Hrs.) | Demand Met | Power Availability | | | | Total Power Supplied | Balance Power Availability | Rostering/ Load shading | Repair & Maintenance in Transmissi on system/ (UJVNL/UP CL | Transmissio n Contrain t | Total | Shortage | Frequency (Hz.) |
|--------------------|---------------|--------------------|--------------|-------|-----------------------|----------------------------|----------------------------------|-------------------------------|--|--------------------------------|-------|-----------|--------------------|
| | | STATE Gen. | Centre | | Total Availability | | | | | | | | |
| | | | Availability | Drawl | | | | | | | | | |
| 1 | 2 | 3 | 4 | 5 | 6=3+4 | 7=3+5 | 8=(6-7) | 9 | 10 | 11 | 12 | 13 (11-8) | 14 |
| 1 | 2605 | 913 | 1660 | 1692 | 2573 | 2605 | -32 | 0 | 0 | 24 | 24 | 56 | 50.05 |
| 2 | 2560 | 919 | 1635 | 1641 | 2554 | 2560 | -6 | 0 | 0 | 36 | 36 | 42 | 50.08 |
| 3 | 2531 | 860 | 1578 | 1671 | 2438 | 2531 | -93 | 0 | 0 | 20 | 20 | 113 | 49.92 |
| 4 | 2427 | 857 | 1479 | 1570 | 2336 | 2427 | -91 | 0 | 0 | 10 | 10 | 101 | 49.99 |
| 5 | 2418 | 862 | 1466 | 1556 | 2328 | 2418 | -90 | 0 | 0 | 0 | 0 | 90 | 50.02 |
| 6 | 2442 | 864 | 1467 | 1578 | 2331 | 2442 | -111 | 0 | 0 | 0 | 0 | 111 | 50.00 |
| 7 | 2340 | 872 | 1409 | 1468 | 2281 | 2340 | -59 | 0 | 0 | 0 | 0 | 59 | 50.08 |
| 8 | 2323 | 919 | 1467 | 1404 | 2386 | 2323 | 63 | 0 | 0 | 0 | 0 | -63 | 49.94 |
| 9 | 2215 | 978 | 1258 | 1237 | 2236 | 2215 | 21 | 0 | 0 | 0 | 0 | -21 | 50.08 |
| 10 | 2313 | 875 | 1315 | 1438 | 2190 | 2313 | -123 | 0 | 0 | 0 | 0 | 123 | 50.05 |
| 11 | 2288 | 972 | 1200 | 1316 | 2172 | 2288 | -116 | 0 | 0 | 0 | 0 | 116 | 50.02 |
| 12 | 2138 | 974 | 1243 | 1164 | 2217 | 2138 | 79 | 0 | 0 | 0 | 0 | -79 | 49.94 |
| 13 | 2059 | 924 | 1221 | 1135 | 2145 | 2059 | 86 | 0 | 0 | 0 | 0 | -86 | 50.02 |
| 14 | 2211 | 924 | 1353 | 1287 | 2277 | 2211 | 66 | 0 | 0 | 0 | 0 | -66 | 50.16 |
| 15 | 2221 | 894 | 1460 | 1327 | 2354 | 2221 | 133 | 0 | 0 | 0 | 0 | -133 | 50.05 |
| 16 | 2200 | 922 | 1500 | 1278 | 2422 | 2200 | 222 | 0 | 0 | 0 | 0 | -222 | 49.97 |
| 17 | 2340 | 914 | 1340 | 1426 | 2254 | 2340 | -86 | 0 | 0 | 0 | 0 | 50 | 49.86 |
| 18 | 2397 | 857 | 1319 | 1540 | 2176 | 2397 | -221 | 0 | 0 | 0 | 0 | 221 | 50.08 |
| 19 | 2429 | 887 | 1574 | 1542 | 2461 | 2429 | 32 | 0 | 0 | 0 | 0 | -32 | 50.00 |
| 20 | 2582 | 950 | 1640 | 1632 | 2590 | 2582 | 8 | 0 | 0 | 0 | 0 | -8 | 50.08 |
| 21 | 2637 | 1022 | 1687 | 1615 | 2709 | 2637 | 72 | 0 | 0 | 0 | 0 | -72 | 50.02 |
| 22 | 2540 | 1015 | 1738 | 1525 | 2753 | 2540 | 213 | 0 | 0 | 0 | 0 | -213 | 50.08 |
| 23 | 2407 | 1017 | 1495 | 1390 | 2512 | 2407 | 105 | 0 | 0 | 0 | 0 | -105 | 50.02 |
| 24 | 2395 | 986 | 1365 | 1409 | 2351 | 2395 | -44 | 0 | 0 | 0 | 0 | 44 | 50.02 |


A.E

SLDC, Dehradun

Daily Hourly Demand Report

(All Figures In MW)

Date : 07.07.2026

Name of State- UTTARAKHAND

| Time | Total Generation from Internal resources (Ex-Bus) (A) | Implemented Drawal Schedule at State periphery (B) | Deviation From Schedule (C) | Total Met (D=A+B-C) | Load Not served due to | | | | | | | | Unrestricted Demand (F=D+E) | |
|------|---|--|-----------------------------|---------------------|-------------------------------------|---|--|------------------------------|--|------------------------------|----------------------------|--|-----------------------------|---|
| | | | | | Notified/Predecided power cuts (E1) | Emergency load shedding instructed by SLDC (E2) | Repair & Maintenance in Transmission system (E3)(UJVNL/UPCL) | Transmission Constraint (E4) | Repair & Maintenance in Distribution system (E5) | Distribution Constraint (E6) | Financial Constraints (E7) | Any Other Reason (Please specify) (E8) As per UPCL | | Total (E=E1+E2+E3+E4+E5+E6+E7+E8) As per UPCL |
| Hour | | | | | | 0 | | | | | | | | |
| 1 | 913 | 1660 | -32 | 2605 | 0 | 0 | 0 | 24 | - | - | 0 | 0 | 24 | 2629 |
| 2 | 919 | 1635 | -6 | 2560 | 0 | 0 | 0 | 36 | - | - | 0 | 0 | 36 | 2596 |
| 3 | 860 | 1578 | -93 | 2531 | 0 | 0 | 0 | 20 | - | - | 0 | 0 | 20 | 2551 |
| 4 | 857 | 1479 | -91 | 2427 | 0 | 0 | 0 | 10 | - | - | 0 | 0 | 10 | 2437 |
| 5 | 862 | 1466 | -90 | 2418 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2418 |
| 6 | 864 | 1467 | -111 | 2442 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2442 |
| 7 | 872 | 1409 | -59 | 2340 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2340 |
| 8 | 919 | 1467 | 63 | 2323 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2323 |
| 9 | 978 | 1258 | 21 | 2215 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2215 |
| 10 | 875 | 1315 | -123 | 2313 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2313 |
| 11 | 972 | 1200 | -116 | 2288 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2288 |
| 12 | 974 | 1243 | 79 | 2138 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2138 |
| 13 | 924 | 1221 | 86 | 2059 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2059 |
| 14 | 924 | 1353 | 66 | 2211 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2211 |
| 15 | 894 | 1460 | 133 | 2221 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2221 |
| 16 | 922 | 1500 | 222 | 2200 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2200 |
| 17 | 914 | 1340 | -86 | 2340 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2340 |
| 18 | 857 | 1319 | -221 | 2397 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2397 |
| 19 | 887 | 1574 | 32 | 2429 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2429 |
| 20 | 950 | 1640 | 8 | 2582 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2582 |
| 21 | 1022 | 1687 | 72 | 2637 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2637 |
| 22 | 1015 | 1738 | 213 | 2540 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2540 |
| 23 | 1017 | 1495 | 105 | 2407 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2407 |
| 24 | 986 | 1365 | -44 | 2395 | 0 | 0 | 0 | 0 | - | - | 0 | 0 | 0 | 2395 |


J.E
SLDC Dehradun

Name & Designation
Contact No.


R. Man
SLDC Dehradun

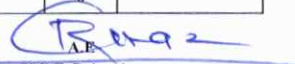
Kind Attn.: MD, UPCL, Urja Bhawan Dehradun.

Date : 07.07.2026

Rostrering Details in Uttarakhand State

| S.No | Rostrering Area | load in MW | Schedule | Drawl | Freq. (Hz.) | Actual Rostrering Time (Hrs.) | | Duration | MW | MWH | Reason of Rostrering |
|--|----------------------------|----------------------------------|---|-----------|-------------|-------------------------------|-------|----------|---------------------|-----|----------------------|
| | | | MW | MW | | From | To | Hrs:min | | | |
| | | | | | NIL | | | | | | |
| TRANSMISSION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR | | | | | | | | | | | |
| S.No | Name of S/s | Transmission constraint | Reason | Time hrs. | | Duration | MW | MWH | Affected Area | | |
| | | | | From | To | Hrs:min | | | | | |
| 1 | 132 KV Substation Ramnagar | 315 MVA T/F's at 400 KV Kashipur | Due to over loading of 315 MVA T/F's at 400 KV Kashipur | 0:00 | 1:19 | 1:19 | 8 | 11 | R/L feeder Ramnagar | | |
| 2 | 133 KV Substation Bazpur | | | 0:00 | 0:42 | 0:42 | 50 | 35 | | | |
| 3 | 220 KV Substation M.Khera | | | 0:52 | 2:35 | 1:43 | 16 | 27 | R/L M.khera | | |
| 4 | 132 KV Substation Kashipur | | | 1:42 | 3:32 | 1:50 | 20 | 37 | R/L Kashipur | | |
| 5 | 133 KV Substation Bazpur | | | 3:20 | 4:04 | 0:44 | 10 | 7 | R/L Bazpur | | |
| | | | | | | | Total | 127 | | | |
| DISTRIBUTION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR | | | | | | | | | | | |
| S.No | Name of S/s | Transmission constraint | Reason | Time hrs. | | Duration | MW | MWH | Affected Area | | |
| | | | | From | To | Hrs:min | | | | | |
| Total | | | | | | | | | | | |
| | | | | | | | 0 | | | | |


J.E.
SLDC, Dehradun


R. Singh
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