फैक्स संख्या– 314 /एस0एल0डी0सी0(आर)एफ0डी0–11/2026

**प्रान्तीय भार निस्तारण केन्द्र**

**पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लिमिटेड, देहरादून**

**नियंत्रणालय द्वारा विभिन्न जनपदों को उपलब्ध कराई गई विद्युत आपूर्ति का विवरण**

| दिनांक : | 10.11.2026 | | दिवस :– | | मंगलवार |
|---|---|---|---|---|---|
| क्रम0 सं0 | जनपद का नाम | क्षेत्र | पूर्व दिवस में विद्युत आपूर्ति (घण्टों में) | | टिप्पणी |
| 1. | देहरादून | देहरादून शहर | 24.00 | | – |
| | | मसूरी | 24.00 | | – |
| | | ऋषिकेश | 24.00 | | – |
| | | विकास नगर | 24.00 | | – |
| 2. | हरिद्वार | हरिद्वार शहर | 24.00 | | – |
| | | ज्वालापुर शहर | 24.00 | | – |
| | | भूपतवाला शहर | 24.00 | | – |
| | | रूड़की शहर | 24.00 | | – |
| | | स्माल टाउन (गढवाल) | 24.00 | | – |
| | | ग्रामीण/ (,रूडकी मंगलौर/,भगवानपुर,लक्सर,ज्वालापुर) | 24.00 | | – |
| | | ग्रामीण/ (भूपतवाला,पर्दाथा चूडीयाला,पिरानकलियर,) | 24.00 | | – |
| | | ग्रामीण क्षेत्र | 24.00 | | – |
| | | ग्रामीण क्षेत्र | 24.00 | | – |
| 3. | नैनीताल | नैनीताल नगर | 24.00 | | – |
| | | हल्द्वानी नगर | 24.00 | | – |
| 4. | पौड़ी | पौड़ी एंव श्रीनगर क्षेत्र | 24.00 | | – |
| | | कोटद्वार क्षेत्र (स्माल टाउन) | 24.00 | | – |
| 5. | टिहरी | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 6. | उत्तरकाशी | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 7. | चमोली | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 8. | रूद्रप्रयाग | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 9. | उधमसिंह नगर | काशीपुर क्षेत्र | 24.00 | | – |
| | | जाफरपुर क्षेत्र | 24.00 | | – |
| | | रूद्रपुर क्षेत्र | 24.00 | | – |
| | | (स्माल टाउन कुमाऊ) | 24.00 | | – |
| | | ग्रामीण क्षेत्र (किच्छा,को छोडकर) काशीपुर,बाजपुर,,सितारगंज, जसपुर,) | 24.00 | | – |
| | | ग्रामीण क्षेत्र (काशीपुर,बाजपुर,,खटीमा,जसपुर, किच्छा) | 24.00 | | – |
| | | ग्रामीण (सितारगंज,रूद्रपुर, महुवाखेरा, एल्डीको) | 24.00 | | – |
| | | ग्रामीण क्षेत्र | 24.00 | | – |
| 10. | चम्पावत | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 11. | अल्मोडा | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 12. | पिथौरागढ | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 13 | बागेश्वर | नगर एवं ग्रामीण क्षेत्र | 24.00 | | – |
| 14 | उत्तराखण्ड के सभी जनपद (गढ़वाल/कुमाऊ) | स्टील फर्नेस पोषक गढ़वाल /कुमाऊ | 24.00 | 24.00 | – |
| | | विरल औद्योगिक पोषक सिडकुल पंतनगर | 24.00 | | – |
| | | विरल औद्योगिक पोषक सिडकुल | 24.00 | | – |
| | | विरल औद्योगिक पोषक सिडकुल /हरिद्वार | 24.00 | | – |
| | | विरल औद्योगिक पोषक गढ़वाल/कुमाऊ | 24.00 | 24.00 | – |
| | | ,शेष स्वतन्त्र औद्योगिक पोषक | 24.00 | | – |
| 15 | कटौती मुक्त क्षेत्र उपाकालि निर्देशानुसार – | | | | |

**ध्यानाकर्षण –**

1. एन0आर0एल0डी0सी0, नई दिल्ली के सुझाव पर एवं उत्तराखण्ड पावर कॉरपोरेशन के उच्च अधिकारियों के निर्देशानुसार क्रम आवृत्ति पर ओवरड्रॉल रोकने हेतु राज्य पोषको तथा औद्योगिक पोषकों की आपात कटौती कराई गयी, जिसका विवरण ऊपर तालिका में अंकित है।

अधीक्षण अभियन्ता/अधिशासी अभियन्ता/सहा0 अभियन्ता (प्रा0भा0नि0के0)

फैक्स संख्या– /एस0एल0डी0सी0(आर)एफ0डी0–11/2026

पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लिमिटेड ,देहरादून

| दिनांक: | 10.11.2026 | दिवस : | मंगलवार |
|---|---|---|---|
| A1 | उत्पादन उ0ज0वि0नि0 | 11.569 | मि0यू0 |
| A2 | उत्पादन मिलंगना | 0.388 | मि0यू0 |
| A3 | उत्पादन (श्रवन्ती) | 0.000 | मि0यू0 |
| A4 | उत्पादन गामा | 0.000 | मि0यू0 |
| A5 | उत्पादन सोलर | 0.631 | मि0यू0 |
| A6 | शुगर मिल | 0.324 | मि0यू0 |
| | कुल उत्पादन | **12.912** | मि0यू0 |
| | (उ0ज0वि0नि0 एवं मिलंगाना की दैनिक उत्पादन रिपोर्ट के अनुसार ) | | |
| | GNA | मि0यू0 | मे0 वाट |
| a | ANDHRA_PRADESH_STATE APCPDCL | 0.000 | 0.00 |
| b | DELHI_UT BRPL | 0.000 | 0.00 |
| c | CSEB_Beneficiary/GNA/WR/2026/08/01/2346 | 0.000 | 0.00 |
| d | हिमांचल का अंश | -0.8933 | -37.22 |
| e | TehriPSP | -1.654 | 0.00 |
| f | अल्कनन्दा के उत्पादन का अंश | 0.301 | 12.54 |
| g | APL_Raigarh_TPP (Medium Term Power Purchase) | 5.349 | 122.14 |
| h | बुधहिल के उत्पादन का अंश | 0.244 | 19.48 |
| i | JPL 2 (Medium Term Power Purchase) | 2.891 | 144.08 |
| j | KHURJA_STPP_UP | 1.238 | 54.21 |
| k | MEJA | 0.529 | 13.29 |
| | NUPPL_UP | 0.135 | 5.61 |
| l | NWHPS_SJVN | 0.078 | 3.28 |
| m | सिंगोली के उत्पादन का अंश | 0.076 | 7.68 |
| n | उ0प्र0 से विष्णुप्रयाग | 0.246 | 10.24 |
| | Total GNA | **8.539** | **355.33** |
| | Total Share from U.P. | **1.08** | **36.07** |
| | अंश के अनुरुप केन्द्र द्वारा आवंटित शुद्ध ऊर्जा [ISGS] | **10.034** | **810.99** |
| | कुल उपलब्धता | 31.944 | मि0यू0 |
| 1 | मांग की पूर्ति | 30.856 | मि0यू0 |
| 2 | आकस्मिक कटौती | 0.000 | मि0यू0 |
| 3 | कुल मांग ( i+ii ) | 30.856 | मि0यू0 |
| | शेष उपलब्धता (+)/केन्द्र से की गयी मांग के अतिरिक्त किया गया आयात ( –) | **1.088** | मि0यू0 |
| | Average Frequency | **50.03** | Hz |

Details of Generation, Demand & Drawl from CSGS during Day & at Peak Hour

| S.No. | Details | During Day (MU) | During Peak Demand:18:00 hrs. (MW) |
|---|---|---|---|
| E1 | Initial Entitlement as per share | 17.097 | 1011.07 |
| E2 | Final Entitlement | 10.034 | 810.99 |
| | OA -PX | | |
| 1 | Power TO IEX (DAM) | -4.819 | **-449.00** |
| 2 | POWER TO RTM-IEX | -1.388 | **-100.00** |
| 3 | Power From RTM_HPX | 0.000 | **0.00** |
| 4 | Power To GDAM IEX | 0.000 | **0.00** |
| 5 | Power From DAM IEX(UPCL) | 0.000 | **0.00** |
| 6 | Power from RTM(UPCL) | 0.372 | **0.00** |
| 7 | Power From GDAM IEX | 0.000 | **0.00** |
| | Short Term Open Access Consumers | | |
| 1 | Power from DAM IEX | 0.575 | **0.00** |
| 2 | Power from RTM | 1.671 | **26.61** |
| | Total | **2.246** | **26.61** |
| | Net Total (DAM) | **-4.244** | **-449.00** |
| | Net Total (RTM) | **0.655** | **-73.39** |
| | Net Total (GDAM) | **0.000** | **0.00** |
| | Grand Total (OA-PX) | **-3.589** | **-522.39** |

| | Power From REMC (OA - REMC) | | |
|---|---|---|---|
| a | RKCW12345 North-North NR/2026/60931/A/255346 | 0.081 | 0.00 |
| b | ACL_PSS4_KPS1_W West-North NR/2026/60533/C | 0.000 | 0.00 |
| c | ABRELRJ_W_FTG3 RKCW12345 North-North NR/2026/60931/A/255008 | 0.000 | 0.00 |
| d | ABRELRJ_W_FTG3 RKCW12345 North-North NR/2026/59112/A/244293 | 0.000 | 0.00 |
| e | AGE25BL_PSS9_KPS1_HS /ASAHI_HARIDWAR West-North NR/2026/61738/C | 0.024 | 0.00 |
| f | AGE25BL_PSS9_KPS1_HW / ASAHI_HARIDWAR West-North NR/2026/61745/C | 0.012 | 0.48 |
| g | GADAG_RSPPL_W/South-East-North/ GNARE/SR/2025/01/16/1345 | 0.420 | 25.50 |
| h | ACL_PSS4_KPS1_HS West-North NR/2026/61746/C | 0.049 | 0.00 |
| i | HIRIYUR_ZREPL_S/LINDEINDIA12/South-East-North/ GNARE/SR/2026/05/22/9294 | 0.000 | 0.00 |
| j | HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North/ GNARE/SR/2025/05/04/6057 | 0.000 | 0.00 |
| k | KOPPAL_RenewRoshni_W/South-West-North/SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021 | 0.454 | 27.50 |
| l | OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/60806/A/255431 | 0.106 | 0.00 |
| m | OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/NR/2026/59199/A/248162 | 0.000 | 0.00 |
| n | OVEPL_BKN2/KASHI2021/North-North/ NR/2026/60905/A/255423 | 0.104 | 0.00 |
| O | OVEPL_BKN2/KASHI2021/North-North/ NR/2026/58531/A/250509 | 0.000 | 0.00 |
| p | RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665 | 0.023 | 0.00 |
| q | RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021 | 0.416 | 0.75 |
| r | RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681 | 0.196 | 15.85 |
| s | RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL356712759188667 Date12-10-2021 | 0.619 | 0.00 |
| t | SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666 | 0.749 | 1.50 |
| u | SRI4PL_BKN2 HZLP North-North/ NR/2026/61476/A/255517 | 0.051 | 0.00 |
| v | SRI4PL_BKN2 HZLP North-North/NR/2026/58871/A/249231 | 0.000 | 0.00 |
| w | ALPLAIPL_UP/TSESOPL_BKN2/ALPLAIPL_UP/North-North/ NR/2026/60909/A/255047 | 0.005 | 0.00 |
| x | HULHARIDWAR/TSESOPL_BKN2/HULHARIDWAR/North-North/ NR/2026/60970/A/253838 | 0.000 | 0.00 |
| y | LBCPPL_HARIDWAR/ North-North/ NR/2026/60965/A/254986 | 0.009 | 0.00 |
| | Total | **3.318** | **71.58** |
| | Bilateral Transactions (OA - TGNA) | | |
| 1 | GOA_Beneficiary_GOA_State /North-West WR/2026/57714/C | -0.387 | -16.20 |
| 2 | APL_Raigarh_TPP West-North NR/2026/60940/A/255044(Medium Term Power Purchase) | 1.117 | 192.10 |
| 3 | APL_Raigarh_TPP West-North NR/2026/60940/A/253561(Medium Term Power Purchase) | 0.000 | 0.00 |
| 4 | APL_Raigarh_TPP West-North NR/2026/60940/A/253955(Medium Term Power Purchase) | 0.000 | 0.00 |
| 5 | APL_Raigarh_TPP West-North NR/2026/61473/C (Medium Term Power Purchase) | 0.000 | 0.00 |
| | Total (TGNA) | **0.730** | **175.90** |
| | Total Medium Term Power | **9.356** | **458.32** |
| | **Net Schedule** | **19.032** | **891.41** |
| J | **Actual Drawl**(as per hourly data sheet) | 17.944 | 978.00 |
| | **Surplus(+)/Short(-) (I-J)** | **1.088** | **-86.59** |
| A1 | **Generation of UJVNL** | 11.569 | 894.00 |
| A2 | **Generation of Bhilangana Hydro Project** | 0.388 | 16.00 |
| A3 | **Generation From (SEPL) (open access)** | 0.000 | 0.00 |
| A4 | **Generation of GAMA** | 0.000 | 0.00 |
| A5 | **Generation of SOLAR** | 0.631 | 0.00 |
| A6 | **Generation of SUGAR Mill** | 0.324 | 9.00 |
| | Total Generation of Uttarakhand | **12.912** | **919.00** |
| | **Demand of Uttaranchal** | 30.856 | 1897.00 |
| | **Load Shedding** | 0.000 | 0.00 |
| | **Unrestricted Demand of Uttarakhand** | **30.856** | **1897.00** |

अधीक्षण अभियन्ता/अधिशासी अभियन्ता/सहा0 अभियन्ता (प्रा0भा0नि0के0)

Date: 10.11.2026

| DETAILS OF POWER INJECT & DRAWL | | | |
|---|---|---|---|
| Sno | Collective Transactions (OA-PX) | | |
| 1 | Power TO IEX (DAM) | | |
| | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | -6.70 | Min MW |
| | कुल ऊर्जा | -4.81883 | MU |
| 2 | Power From IEX (DAM) | | |
| | 0.00 से 24.00 बजे | 37.94 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.57502 | MU |
| 3 | Power To RTM - IEX | | |
| | 0.00 से 24.00 बजे | 224.76 | Max MW |
| | | -250.00 | Min MW |
| | कुल ऊर्जा | -1.38765 | MU |
| 4 | Power From RTM- IEX | | |
| | 0.00 से 24.00 बजे | 225.81 | Max MW |
| | | 26.61 | Min MW |
| | कुल ऊर्जा | 1.62537 | MU |
| | Power From RTM_HPX | | |
| | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.00000 | MU |
| 5 | Power To GDAM IEX | | |
| | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.00000 | MU |
| 6 | Power From GDAM IEX | | |
| | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.0000 | MU |
| 9 | Power From REMC (OA - REMC) | | |
| a | RKCW12345 North-North NR/2026/60931/A/255346 | | |
| | 0.00 से 24.00 बजे | 9.12 | Max MW |
| | | 0.00 | Min MW |
| | | 0.08148 | MU |
| b | ABRELRJ_W_FTG3 RKCW12345 North-North NR/2026/60931/A/255008 | | |
| | 0.00 से 24.00 बजे | 0.96 | Max MW |
| | | 0.00 | Min MW |
| | | 0.00048 | MU |
| c | ACL_PSS4_KPS1_HS West-North NR/2026/61746/C | | |
| | | 5.62 | Min MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.04918 | MU |
| d | AGE25BL_PSS9_KPS1_HS /ASAHI_HARIDWAR West-North NR/2026/61738/C | | |
| | 0.00 से 24.00 बजे | 3.65 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.02435 | MU |
| e | AGE25BL_PSS9_KPS1_HW / ASAHI_HARIDWAR West-North NR/2026/61745/C | | |
| | 0.00 से 24.00 बजे | 0.96 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.01158 | MU |
| f | GADAG_RSPPL_W/South-East-North/ GNARE/SR/2025/01/16/1345 | | |
| | 0.00 से 24.00 बजे | 32.50 | Max MW |
| | | 10.25 | Min MW |
| | कुल ऊर्जा | 0.42001 | MU |
| g | HIRIYUR_ZREPL_S/LINDEINDIA12/South-East-North/ GNARE/SR/2026/05/22/9294 | | |
| | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.00000 | MU |
| h | HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North/ GNARE/SR/2025/05/04/6057 | | |
| | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.00000 | MU |
| i | KOPPAL_RenewRoshni_W/South-West-North/SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021 | | |
| | 0.00 से 24.00 बजे | 32.50 | Max MW |
| | | 11.82 | Min MW |
| | कुल ऊर्जा | 0.45358 | MU |

AE,

| | | | |
|---|---|---|---|
| j | OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/60806/A/255431 | | |
| | 0.00 से 24.00 बजे | 12.97 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.10567 | MU |
| k | OVEPL_BKN2/KASHI2021/North-North/ NR/2026/60905/A/255423 | | |
| | 0.00 से 24.00 बजे | 11.53 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.10352 | MU |
| l | RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665 | | |
| | 0.00 से 24.00 बजे | 5.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.0225 | MU |
| m | RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021 | | |
| | 0.00 से 24.00 बजे | 54.95 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.4163125 | MU |
| n | RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681 | | |
| | 0.00 से 24.00 बजे | 20.41 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.195855 | MU |
| o | RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021 | | |
| | 0.00 से 24.00 बजे | 100.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.61921 | MU |
| p | SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666 | | |
| | 0.00 से 24.00 बजे | 111.21 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.74929 | MU |
| q | SRI4PL_BKN2 HZLP North-North/ NR/2026/61476/A/255517 | | |
| | 0.00 से 24.00 बजे | 4.80 | 3.86 |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.05112 | MU |
| r | ALPLAIPL_UP/TSESOPL_BKN2/ALPLAIPL_UP/North-North/ NR/2026/60909/A/255047 | | |
| | 0.00 से 24.00 बजे | 2.11 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.00455 | MU |
| | HULHARIDWAR/TSESOPL_BKN2/HULHARIDWAR/North-North/ NR/2026/60970/A/253838 | | |
| | 0.00 से 24.00 बजे | 0.00 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.00000 | MU |
| s | LBCPPL_HARIDWAR/ North-North/ NR/2026/60965/A/254986 | | |
| | 0.00 से 24.00 बजे | 1.10 | Max MW |
| | | 0.00 | Min MW |
| | कुल ऊर्जा | 0.00922 | MU |
| 10 | Power From (OA-TGNA) | | |
| a | GOA_Beneficiary_GOA_State /North-West WR/2026/57714/C | | |
| | 0.00 से 24.00 बजे | -16.12 | Avg. MW |
| | कुल ऊर्जा | -0.3868 | MU |
| i | APL_Raigarh_TPP West-North NR/2026/60940/A/255044(Medium Term Power Purchase) | | |
| | 0.00 से 24.00 बजे | 46.52 | Avg. MW |
| | कुल ऊर्जा | 1.1166 | MU |
| j | APL_Raigarh_TPP West-North NR/2026/60940/A/253561(Medium Term Power Purchase) | | |
| | 0.00 से 24.00 बजे | 0.00 | Avg. MW |
| | कुल ऊर्जा | 0.0000 | MU |
| b | APL_Raigarh_TPP West-North NR/2026/60940/A/253955(Medium Term Power Purchase) | | |
| | 0.00 से 24.00 बजे | 0.00 | Avg. MW |
| | कुल ऊर्जा | 0.0000 | MU |
| c | APL_Raigarh_TPP West-North NR/2026/61473/C (Medium Term Power Purchase) | | |
| | 0.00 से 24.00 बजे | 0.00 | Avg. MW |
| | कुल ऊर्जा | 0.0000 | MU |

AE
SLDC Dehra Dun

Date : 10.11.2026

| S.No. | Name of Power House from C.S.G.S. | Initial Entitlement (MU) | Power Surrendered (MU) | Final Entitlement (MU) | Final Drawl in MW at Peak Hour |
|---|---|---|---|---|---|
| 1 | ANTA_CRF | 0.4541 | | 0.0000 | 0.00 |
| 2 | ANTA_GF | 0.0000 | | 0.0000 | 0.00 |
| 3 | ANTA_LF | 0.0000 | | 0.0000 | 0.00 |
| 4 | ANTA_RF | 0.0000 | | 0.0000 | 0.00 |
| 5 | AURY_CRF | 0.7482 | | 0.0000 | 0.00 |
| 6 | AURY_GF | 0.0000 | | 0.0000 | 0.00 |
| 7 | AURY_LF | 0.0000 | | 0.0000 | 0.00 |
| 8 | AURY_RF | 0.0000 | | 0.0000 | 0.00 |
| 9 | BSIUL | 0.0000 | | 0.0000 | 0.00 |
| 10 | CHAMERA1 | 0.0377 | | 0.0362 | 5.43 |
| 11 | CHAMERA2 | 0.0149 | | 0.0142 | 0.53 |
| 12 | CHAMERA3 | 0.0453 | | 0.0469 | 7.49 |
| 13 | DADRI_CRF | 0.8586 | | 0.0000 | 0.00 |
| 14 | DADRI_GF | 0.0000 | | 0.0000 | 0.00 |
| 15 | DADRI_LF | 0.0000 | | 0.0000 | 0.00 |
| 16 | DADRI_RF | 0.0000 | | 0.0000 | 0.00 |
| 17 | DADRT2 | 0.0365 | | 0.0000 | 0.00 |
| 18 | DHAULIGNGA | 0.3766 | | 0.3049 | 34.05 |
| 19 | DULHASTI | 0.1549 | | 0.1337 | 12.65 |
| 20 | JHAJJAR | 0.1740 | | 0.0000 | 0.00 |
| 21 | KHSTPP_II | 0.6346 | | 0.2067 | 25.40 |
| 22 | KISHANGANGA | 0.0169 | | 0.0162 | 2.12 |
| 23 | KOLDAM | 0.2387 | | 0.2293 | 29.75 |
| 24 | KOTESHWR | 0.3554 | | 0.3413 | 27.37 |
| 25 | MANGDECHU | 0.0000 | | 0.0000 | 0.00 |
| 26 | NAPP | 0.4512 | | 0.4334 | 18.06 |
| 27 | NJPC | 0.0674 | | 0.0654 | 7.99 |
| 28 | PARBATI2 | 0.0708 | | 0.0680 | 9.27 |
| 29 | PARBATI3 | 0.0790 | | 0.0690 | 3.94 |
| 30 | RAMPUR | 0.3108 | | 0.3017 | 37.11 |
| 31 | RAPPB | 0.0000 | | 0.0000 | 0.00 |
| 32 | RAPPC | 0.4464 | | 0.4289 | 17.87 |
| 33 | RAPPD | 0.5134 | | 0.4932 | 20.55 |
| 34 | RIHAND1 | 0.9403 | | 0.6785 | 37.63 |
| 35 | RIHAND2 | 0.8438 | | 0.6034 | 33.77 |
| 36 | RIHAND3 | 0.9624 | | 0.6975 | 38.52 |
| 37 | SALAL | 0.0303 | | 0.0276 | 1.34 |
| 38 | SASAN | 1.8360 | | 1.0041 | 60.03 |
| 39 | SEWA2 | 0.0190 | | 0.0182 | 0.00 |
| 40 | SINGRAULI | 1.2362 | | 0.8644 | 49.48 |
| 41 | SINGRAULI_HYDRO | 0.0000 | | 0.0000 | 0.00 |
| 42 | TANAKPUR | 0.2705 | | 0.2202 | 8.39 |
| 43 | TANDA2 | 0.9190 | | 0.2810 | 35.61 |
| 44 | TEHRI | 1.0857 | | 1.0428 | 145.87 |
| 45 | TEHRIPSP | 1.2600 | | 1.2102 | 138.31 |
| 46 | UNCHAHAR1 | 0.4373 | | 0.0258 | 0.00 |
| 47 | UNCHAHAR2 | 0.2263 | | 0.0125 | 0.00 |
| 48 | UNCHAHAR3 | 0.2954 | | 0.0142 | 0.00 |
| 49 | UNCHAHAR4 | 0.4651 | | 0.0254 | 0.00 |
| 50 | URI | 0.0866 | | 0.0636 | 1.00 |
| 51 | URI2 | 0.0982 | | 0.0557 | 1.46 |
| | **Total** | **17.09746** | **0.00000** | **10.03434** | **810.99** |

**INSTRUCTIONS ISSUED BY HIGHER AUTHORITIES, IF ANY:-**

**All the Grid disturbances & contingencies are being informed to higher authorities and corrective actions are being taken as per their directions to safegaurd the grid**

A.E

**SLDC DEHRADUN**

# Daily Uttarakhand State Power Demand & Availability statement (in MW)

**Date : 10.11.2026**

| Duration (Hrs.) | Demand Met | Power Availability | | | | Total Power Supplied | Balance Power Availability | Rostering/ Load shading | Repair & Maintenace in Transmission system/ | Transmission Contraint | Total | Shortage | Frequency (Hz.) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | STATE Gen. | Centre | | Total Availability | | | | | | | | |
| | | | Availability | Drawl | | | | | | | | | |
| *1* | *2* | *3* | *4* | *5* | *6=3+4* | *7=3+5* | *8=(6-7)* | *9* | *10* | *11* | *12* | *13 (11-8)* | *14* |
| 1 | 1188 | 457 | 737 | 731 | 1194 | 1188 | 6 | 0 | 0 | 0 | 0 | -6 | 50.00 |
| 2 | 1127 | 458 | 716 | 669 | 1174 | 1127 | 47 | 0 | 0 | 0 | 0 | -47 | 50.00 |
| 3 | 1096 | 446 | 657 | 650 | 1103 | 1096 | 7 | 0 | 0 | 0 | 0 | -7 | 50.01 |
| 4 | 1123 | 467 | 653 | 656 | 1120 | 1123 | -3 | 0 | 0 | 0 | 0 | 3 | 50.03 |
| 5 | 1151 | 480 | 704 | 671 | 1184 | 1151 | 33 | 0 | 0 | 0 | 0 | -33 | 50.00 |
| 6 | 1458 | 639 | 789 | 819 | 1428 | 1458 | -30 | 0 | 0 | 0 | 0 | 30 | 50.16 |
| 7 | 1797 | 844 | 925 | 953 | 1769 | 1797 | -28 | 0 | 0 | 0 | 0 | 28 | 49.97 |
| 8 | 1292 | 421 | 755 | 871 | 1176 | 1292 | -116 | 0 | 0 | 0 | 0 | 116 | 50.11 |
| 9 | 1308 | 408 | 929 | 900 | 1337 | 1308 | 29 | 0 | 0 | 0 | 0 | -29 | 50.08 |
| 10 | 1164 | 424 | 771 | 740 | 1195 | 1164 | 31 | 0 | 0 | 0 | 0 | -31 | 50.05 |
| 11 | 987 | 365 | 677 | 622 | 1042 | 987 | 55 | 0 | 0 | 0 | 0 | -55 | 50.08 |
| 12 | 976 | 369 | 682 | 607 | 1051 | 976 | 75 | 0 | 0 | 0 | 0 | -75 | 50.00 |
| 13 | 866 | 366 | 676 | 500 | 1042 | 866 | 176 | 0 | 0 | 0 | 0 | -176 | 50.01 |
| 14 | 897 | 415 | 652 | 482 | 1067 | 897 | 170 | 0 | 0 | 0 | 0 | -170 | 49.97 |
| 15 | 1100 | 577 | 591 | 523 | 1168 | 1100 | 68 | 0 | 0 | 0 | 0 | -68 | 49.96 |
| 16 | 1226 | 555 | 725 | 671 | 1280 | 1226 | 54 | 0 | 0 | 0 | 0 | -54 | 50.10 |
| 17 | 1472 | 628 | 855 | 844 | 1483 | 1472 | 11 | 0 | 0 | 0 | 0 | -11 | 49.92 |
| 18 | 1670 | 692 | 891 | 978 | 1583 | 1670 | -87 | 0 | 0 | 0 | 0 | 87 | 50.06 |
| 19 | 1834 | 820 | 929 | 1014 | 1749 | 1834 | -85 | 0 | 0 | 0 | 0 | 85 | 50.04 |
| 20 | 1591 | 555 | 964 | 1036 | 1519 | 1591 | -72 | 0 | 0 | 0 | 0 | 72 | 50.02 |
| 21 | 1584 | 493 | 1174 | 1091 | 1667 | 1584 | 83 | 0 | 0 | 0 | 0 | -83 | 50.00 |
| 22 | 1472 | 486 | 1018 | 986 | 1504 | 1472 | 32 | 0 | 0 | 0 | 0 | -32 | 50.10 |
| 23 | 1363 | 471 | 804 | 892 | 1275 | 1363 | -88 | 0 | 0 | 0 | 0 | 88 | 50.00 |
| 24 | 1240 | 430 | 808 | 810 | 1238 | 1240 | -2 | 0 | 0 | 0 | 0 | 2 | 50.06 |

A.E

SLDC, Dehradun

# Daily Hourly Demand Report

Name of State- UTTARAKHAND

(All Figures In MW)

Date : 10.11.2026

| Time | Total Generation from Internal resources (Ex-Bus) (A) | Implemented Drawal Schedule at State periphery (B) | Deviation From Schedule (C) | Total Met (D=A+B-C | Load Not served due to | | | | | | | | | Unrestricted Demand (F=D+E) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Notified/Predecided power cuts (E1) | Emergency load shedding instructed by SLDC (E2) | Repair & Maintenace in Transmission system (E3) | Transmission Constraint (E4) | Repair & Maintenace in Distribution system (E5) | Distribution Constraint (E6) | Financial Constraints (E7) | Any Other Reason (Please specify) (E8) As per UPCL | Total (E=E1+E2+E3+E4+E5+E6+E7+E8) As per UPCL | |
| Hour | | | | | | 0 | | | | | | | | |
| 1 | 457 | 737 | 6 | 1188 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1188 |
| 2 | 458 | 716 | 47 | 1127 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1127 |
| 3 | 446 | 657 | 7 | 1096 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1096 |
| 4 | 467 | 653 | -3 | 1123 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1123 |
| 5 | 480 | 704 | 33 | 1151 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1151 |
| 6 | 639 | 789 | -30 | 1458 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1458 |
| 7 | 844 | 925 | -28 | 1797 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1797 |
| 8 | 421 | 755 | -116 | 1292 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1292 |
| 9 | 408 | 929 | 29 | 1308 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1308 |
| 10 | 424 | 771 | 31 | 1164 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1164 |
| 11 | 365 | 677 | 55 | 987 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 987 |
| 12 | 369 | 682 | 75 | 976 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 976 |
| 13 | 366 | 676 | 176 | 866 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 866 |
| 14 | 415 | 652 | 170 | 897 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 897 |
| 15 | 577 | 591 | 68 | 1100 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1100 |
| 16 | 555 | 725 | 54 | 1226 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1226 |
| 17 | 628 | 855 | 11 | 1472 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1472 |
| 18 | 692 | 891 | -87 | 1670 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1670 |
| 19 | 820 | 929 | -85 | 1834 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1834 |
| 20 | 555 | 964 | -72 | 1591 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1591 |
| 21 | 493 | 1174 | 83 | 1584 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1584 |
| 22 | 486 | 1018 | 32 | 1472 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1472 |
| 23 | 471 | 804 | -88 | 1363 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1363 |
| 24 | 430 | 808 | -2 | 1240 | 0 | 0 | 0 | 0 | _ | _ | 0 | 0 | 0 | 1240 |

J.E
SLDC Dehradun

Name & Designation
Contact No.

A.E
SLDC Dehradun

Kind Attn.: MD, UPCL, Urja Bhawan Dehradun.

Date : 10.11.2026

## Rostering Details in Uttarakhand State

| S.No | Rostering Area | load in MW | Schedule | Drawl | Freq. (Hz.) | Actual Rostering Time (Hrs.) | | Duration | MW | MWH | Reason of Rostering |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | MW | MW | | From | To | Hrs:min | | | |
| | | | | | NIL | | | | | | |
| | | | | | | | | | | 0 | |

TRANSMISSION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR

| S.No | Name of S/s | Transmission constraint | Reason | Time hrs. | | Duration | MW | MWH | Affected Area |
|---|---|---|---|---|---|---|---|---|---|
| | | | | From | To | Hrs:min | | | |
| | NIL | | | | | | | | |
| | | | | | | | | 0 | |

CONTINGENCY PLAN

| | 400/220/132 kV Substation | Contingency Plan | Time hrs. | | Duration | | | | Affected Area |
|---|---|---|---|---|---|---|---|---|---|
| | | | From | To | Hrs:min | | | | |
| | | | NIL | | | | | | |

J.E
SLDC, Dehradun

AE
SLDC, Dehradun