

दिनांक :	10.05.2026		दिवस :-	रविवार	
क्रम सं०	जनपद का नाम	क्षेत्र	पूर्व दिवस में विद्युत आपूर्ति (घण्टों में)	टिप्पणी	
1.	देहरादून	देहरादून शहर	24.00	-	
		मसूरी	24.00	-	
		ऋषिकेश	24.00	-	
		विकास नगर	24.00	-	
2.	हरिद्वार	हरिद्वार शहर	24.00	-	
		ज्वालापुर शहर	24.00	-	
		भूपतवाला शहर	24.00	-	
		रूडकी शहर	24.00	-	
		स्माल टाउन (गढ़वाल)	24.00	-	
		ग्रामीण / (रूडकी, भगवानपुर, मंगलौर, लक्सर)	24.00	-	
3.	नैनीताल	नैनीताल नगर	24.00	-	
		हल्द्वानी नगर	24.00	-	
4.	पौड़ी	पौड़ी एवं श्रीनगर क्षेत्र	24.00	-	
		कोटद्वार क्षेत्र (स्माल टाउन)	24.00	-	
5.	टिहरी	नगर एवं ग्रामीण क्षेत्र	24.00	-	
6.	उत्तरकाशी	नगर एवं ग्रामीण क्षेत्र	24.00	-	
7.	चमोली	नगर एवं ग्रामीण क्षेत्र	24.00	-	
8.	रूद्रप्रयाग	नगर एवं ग्रामीण क्षेत्र	24.00	-	
9.	उधमसिंह नगर	काशीपुर क्षेत्र	24.00	-	
		रूद्रपुर क्षेत्र	24.00	-	
		रूद्रपुर क्षेत्र	24.00	-	
		(स्माल टाउन कुमाऊ)	24.00	-	
		ग्रामीण क्षेत्र (किच्छा, काशीपुर, बाजपुर, जसपुर)	24.00	-	
		ग्रामीण क्षेत्र	24.00	-	
		ग्रामीण क्षेत्र कुमा / (अतिरिक्त खटीमा)	24.00	-	
10.	चम्पावत	नगर एवं ग्रामीण क्षेत्र	24.00	-	
11.	अल्मोडा	नगर एवं ग्रामीण क्षेत्र	24.00	-	
12.	पिथौरागढ़	नगर एवं ग्रामीण क्षेत्र	24.00	-	
13.	बागेश्वर	नगर एवं ग्रामीण क्षेत्र	24.00	-	
14.	उत्तराखण्ड के सभी जनपद (गढ़वाल / कुमाऊ)	स्टील फर्नेस पोषक गढ़वाल / कुमाऊ	24.00	24.00	-
		विरल औद्योगिक पोषक सिडकुल पंतनगर	24.00		-
		विरल औद्योगिक पोषक सिडकुल	24.00		-
		विरल औद्योगिक पोषक सिडकुल / हरिद्वार	24.00		-
		विरल औद्योगिक पोषक गढ़वाल / कुमाऊ	24.00	24.00	-
		शेष स्वतन्त्र औद्योगिक पोषक	24.00		-
15.	कटौती मुक्त क्षेत्र उपाकालि निर्देशानुसार -				

ध्यानाकर्षण -

1. एन0आर0एल0डी0सी0, नई दिल्ली के सुझाव पर एवं उत्तराखण्ड पावर कॉरपोरेशन के उच्च अधिकारियों के निर्देशानुसार क्रम आवृत्ति पर ओवरड्रॉल रोकने हेतु राज्य पोषको तथा औद्योगिक पोषकों की आपात कटौती कराई गयी, जिसका विवरण ऊपर तालिका में अंकित है।

अधीक्षण अभियन्ता / अधिशासी अभियन्ता / सहाय अभियन्ता (प्रा0भा0नि0के0)

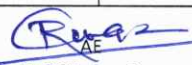
दिनांक:	10.05.2026	दिवस :	रविवार
A1	उत्पादन उ0ज0वि0नि0	12.112	मि0यू0
A2	उत्पादन मिलंगना	0.405	मि0यू0
A3	उत्पादन (श्रवावन्ती)	0.000	मि0यू0
A4	उत्पादन गामा	0.000	मि0यू0
A5	उत्पादन सोलर	0.700	मि0यू0
A6	शुगर मिल	0.000	मि0यू0
	कुल उत्पादन	13.217	मि0यू0
(उ0ज0वि0नि0 एवं मिलंगना की दैनिक उत्पादन रिपोर्ट के अनुसार)			
		मि0यू0	मे0 घाट
A	BHPL Goa_State	-0.316	-12.40
B	हिमांचल का अंश	-1.058	-44.08
C	MP_State	0.000	0.00
D	TEHRIPSP	-0.989	0.00
E	अल्कनन्दा के उत्पादन का अंश	0.165	6.88
F	APL_Raigarh_TPP (Medium Term Power Purchase)	3.581	0.00
G	बुधहिल के उत्पादन का अंश	0.686	27.38
H	JPL 2 (Medium Term Power Purchase)	2.025	0.00
I	NUPPL_UP	0.085	3.54
J	MBMP	0.139	0.00
K	JPNIGRIE_JNSTPP	0.000	0.00
L	KHURJA_STPP_UP	1.358	56.57
M	MEJA	0.678	28.26
N	NWHPS_SJVN	0.078	2.50
O	RKM_POWER	0.000	0.00
P	सिंगोली के उत्पादन का अंश	0.164	7.73
Q	CSEB_State	0.091	0.00
R	उ0प्र0 से विष्णुप्रयाग	0.282	11.76
	Total GNA	6.969	88.14
	Total Share from U.P.	1.13	46.90
	अंश के अनुरूप केन्द्र द्वारा आवंटित शुद्ध ऊर्जा [ISGS]	17.997	1131.41
	कुल उपलब्धता	44.465	मि0यू0
1	मांग की पूर्ति	43.776	मि0यू0
2	आकस्मिक कटौती	0.000	मि0यू0
3	कुल मांग (i+ii)	43.776	मि0यू0
	शेष उपलब्धता (+)/केन्द्र से की गयी मांग के अतिरिक्त किया गया आयात (-)	0.689	मि0यू0
	Average Frequency	50.01	Hz
Details of Generation, Demand & Drawl from CSGS during Day & at Peak Hour			
S.No.	Details	During Day (MU)	During Peak Demand: 20:00 hrs. (MW)
E1	Initial Entitlement as per share	23.284	1278.25
E2	Final Entitlement	17.997	1131.41
OA -PX			
1	Power TO IEX (DAM)	-1.700	-223.00
2	POWER TO RTM-IEX	-4.388	-250.00
3	Power To GDAM IEX	-0.011	-1.40
4	Power From DAM IEX(UPCL)	0.000	0.00
5	Power from RTM(UPCL)	0.058	0.00
6	Power From GDAM IEX	0.005	0.00
Short Term Open Access Consumers			
1	Power from DAM IEX	0.643	26.08
2	Power from RTM	1.434	71.09
	Total	2.077	97.17
	Net Total (DAM)	-1.058	-196.92
	Net Total (RTM)	-2.896	-178.91
	Net Total (GDAM)	-0.006	-1.40
	Grand Total (OA-PX)	-3.959	-377.23


 AE, SDC


Power From REMC (OA - REMC)			
a	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42926/A/169994	0.006	0.00
b	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42543/A/169975	0.070	0.00
b	AAPL_BKN2/RKCW12345/North-North/NR/2026/41273/A/164689	0.000	0.00
c	ACL_PSS4_KPS1_W West-North NR/2026/42988/C	0.129	5.65
c	AGE25BL_PSS9_KPS1_HS ASAHI_HARIDWAR West-North/ NR/2026/42961/C	0.000	0.00
d	AGE25BL_PSS9_KPS1_HW ASAHI_HARIDWAR West-North/NR/2026/42986/C	0.030	1.93
e	SECI_Trader/GADAG_RSPPL_W/South-East-North/ GNARE/SR/2025/01/16/1345	0.162	10.75
f	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057	0.061	0.00
g	KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021	0.221	15.75
h	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/42542/A/170012	0.134	0.00
i	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/42533/A/170006	0.117	0.00
j	RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665	0.023	5.75
k	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021	0.713	0.00
l	RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681	0.145	8.49
m	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021	0.777	0.00
n	SGEL_BKN2 North-NorthGNARE/NR/2025/04/02/5666	1.314	0.00
o	SRI4PL_BKN2 HZLP North-North/ NR/2026/42839/A/169967	0.067	0.00
u	TSESOPL_BKN2/LBCPPL_HARIDWAR /North-North/NR/2026/42594/A/169649	0.009	0.00
p	TSESOPL_BKN2_ALPLAIPL_UP /North-North/NR/2026/42477/A/169692	0.017	0.00
q	TSESOPL_BKN2 HARIDWAR/North-North NR/2026/42613/A/169648	0.030	0.00
Total		4.025	48.32
Bilateral Transactions (OA - TGNA)			
a	APL_Raigarh_TPP West-North/NR/2026/42555/A/169670(Medium Term Power	3.272	338.06
b	JPL2 West-North/NR/2026/42857/A/169278(Medium Term Power Purchase)	0.833	144.88
b	ILFS South-West-NorthNR/2026/42537/A/169176	0.927	38.64
c	ITC2018 South-West-North NR/2026/42569/A/169758	0.015	0.97
e	ITC22018 South-West-North NR/2026/42571/A/169766	0.007	1.16
f	MBMP West-North NR/2026/42536/A/169177	0.394	22.22
g	MBMP West-North NR/2026/42548/A/169113	0.510	21.25
h	CSEB_State SKSIPL West-North/ NR/2026/42646/A/169175	0.257	14.49
i	PXIL/CSEB_Beneficiary CSEB_State WR/2026/42874/CNorth-East/WR/2026/42810/C	0.000	0.00
Total (TGNA)		6.216	581.67
Total Medium Term Power		9.711	482.94
Net Schedule		31.248	1472.31
J	Actual Drawl(as per hourly data sheet)	30.559	1465.00
Surplus(+)/Short(-) (I-J)		0.689	7.31
A1	Generation of UJVNL	12.112	761.00
A2	Generation of Bhilangana Hydro Project	0.405	18.00
A3	Generation From (SEPL) (open access)	0.000	0.00
A4	Generation of GAMA	0.000	0.00
A5	Generation of SOLAR	0.700	0.00
A6	Generation of SUGAR Mill	0.000	0.00
Total Generation of Uttarakhand		13.217	779.00
Demand of Uttaranchal		43.776	2244.00
Load Shedding		0.000	0.00
Unrestricted Demand of Uttarakhand		43.776	2244.00

अधीक्षण अभियन्ता / अधिशासी अभियन्ता / सहाय अभियन्ता (प्राविभागाधिकारी)

j	RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665	0.00 से 24.00 बजे	5.75	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.023	MU
k	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021	0.00 से 24.00 बजे	80.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.713375	MU
l	RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681	0.00 से 24.00 बजे	25.52	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.145485	MU
m	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021	0.00 से 24.00 बजे	98.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.77687	MU
n	SGEL_BKN2 North-NorthGNARE/NR/2025/04/02/5666	0.00 से 24.00 बजे	171.54	Max MW
			0.00	Min MW
		कुल ऊर्जा	1.31414	MU
o	SRI4PL_BKN2 HZLP North-North/ NR/2026/42839/A/169967	0.00 से 24.00 बजे	5.80	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.06670	MU
u	TSESOPL_BKN2/LBCPPL_HARIDWAR /North-North/NR/2026/42594/A/169649	0.00 से 24.00 बजे	0.92	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.00877	MU
p	TSESOPL_BKN2_ALPLAIPL_UP /North-North/NR/2026/42477/A/169692	0.00 से 24.00 बजे	1.76	Max MW
			0.00	Min MW
			0.01680	MU
q	TSESOPL_BKN2 HARIDWAR/North-North NR/2026/42613/A/169648	0.00 से 24.00 बजे	3.17	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.03028	MU
10	Power From (OA-TGNA)			
a	APL_Raigarh_TPP West-North/NR/2026/42555/A/169670(Medium Term Power Purchase)	0.00 से 24.00 बजे	136.33	Avg. MW
			3.2720	MU
b	JPL2 West-North/NR/2026/42857/A/169278(Medium Term Power Purchase)	0.00 से 24.00 बजे	34.71	Avg. MW
			0.8331	MU
b	ILFS South-West-NorthNR/2026/42537/A/169176	0.00 से 24.00 बजे	38.64	Avg. MW
			0.9274	MU
c	ITC2018 South-West-North NR/2026/42569/A/169758	0.00 से 24.00 बजे	0.61	Avg. MW
			0.0146	MU
d	ITC22018 South-West-North NR/2026/42571/A/169766	0.00 से 24.00 बजे	0.31	Avg. MW
			0.0075	MU
e	MBMP West-North NR/2026/42536/A/169177	0.00 से 24.00 बजे	16.43	Avg. MW
			0.3944	MU
f	MBMP West-North NR/2026/42548/A/169113	0.00 से 24.00 बजे	21.25	Avg. MW
			0.5100	MU
g	CSEB_State SKSIPL West-North/ NR/2026/42646/A/169175	0.00 से 24.00 बजे	10.72	Avg. MW
			0.2572	MU


 SLDC Dehra Dun

DETAILS OF POWER INJECT & DRAWL				
Sno	Collective Transactions (OA-PX)			
1	Power TO IEX (DAM)	0.00 से 24.00 बजे	0.00	Max MW
			-346.00	Min MW
		कुल ऊर्जा	-1.70000	MU
1	Power From IEX (DAM)	0.00 से 24.00 बजे	47.91	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.64253	MU
2	Power To RTM - IEX	0.00 से 24.00 बजे	0.00	Max MW
			-430.00	Min MW
		कुल ऊर्जा	-4.3877	MU
3	Power From RTM- IEX	0.00 से 24.00 बजे	156.96	Max MW
			8.69	Min MW
		कुल ऊर्जा	1.49213	MU
4	Power To GDAM IEX	0.00 से 24.00 बजे	0.00	Max MW
			-2.70	Min MW
		कुल ऊर्जा	-0.01120	MU
5	Power From GDAM IEX	0.00 से 24.00 बजे	0.58	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.0052	MU
9	Power From REMC (OA - REMC)			
a	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42926/A/169994	0.00 से 24.00 बजे	1.93	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.00579	MU
b	AAPL_BKN2/RKCW12345/North-North/ NR/2026/42543/A/169975	0.00 से 24.00 बजे	7.73	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.06957	MU
c	AAPL_BKN2/RKCW12345/North-North/NR/2026/41273/A/164689	0.00 से 24.00 बजे	0.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.00000	MU
c	ACL_PSS4_KPS1_W West-North NR/2026/42988/C	0.00 से 24.00 बजे	5.65	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.12854	MU
d	AGE25BL_PSS9_KPS1_HS ASAHI_HARIDWAR West-North/ NR/2026/42961/C		0.00	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.00000	MU
d	AGE25BL_PSS9_KPS1_HW ASAHI_HARIDWAR West-North/NR/2026/42986/C	0.00 से 24.00 बजे	1.93	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.02992	MU
e	SECI_Trader/GADAG_RSPL_W/South-East-North/ GNARE/SR/2025/01/16/1345	0.00 से 24.00 बजे	15.98	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.16157	MU
f	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North GNARE/SR/2025/05/04/6057	0.00 से 24.00 बजे	7.24	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.06115	MU
g	KOPPAL_RenewRoshni_W South-West-North SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021	0.00 से 24.00 बजे	17.25	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.22136	MU
h	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/42542/A/170012	0.00 से 24.00 बजे	13.04	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.13414	MU
i	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/42533/A/170006	0.00 से 24.00 बजे	11.59	Max MW
			0.00	Min MW
		कुल ऊर्जा	0.1171	MU


 RAG-2
 KGS/EDC

Date : 10.05.2026

S.No.	Name of Power House from C.S.G.S.	Initial Entitlement (MU)	Power Surrendered (MU)	Final Entitlement (MU)	Final Drawl in MW at Peak Hour
1	ANTA_CRF	0.4787		0.0000	0.00
2	ANTA_GF	0.0000		0.0000	0.00
3	ANTA_LF	0.0000		0.0000	0.00
4	ANTA_RF	0.0000		0.0000	0.00
5	AURY_CRF	0.7753		0.0000	0.00
6	AURY_GF	0.0000		0.0000	0.00
7	AURY_LF	0.0000		0.0000	0.00
8	AURY_RF	0.0000		0.0000	0.00
9	BSIUL	0.0000		0.0000	0.00
10	CHAMERA1	0.1130		0.1302	18.58
11	CHAMERA2	0.0668		0.0457	3.07
12	CHAMERA3	0.1790		0.2050	12.49
13	DADRI_CRF	0.8914		0.0000	0.00
14	DADRI_GF	0.0000		0.0000	0.00
15	DADRI_LF	0.0000		0.0000	0.00
16	DADRI_RF	0.0000		0.0000	0.00
17	DADRT2	0.0912		0.0633	3.67
18	DHAULIGNGA	0.2909		0.2517	46.34
19	DULHASTI	0.3954		0.4644	20.04
20	Darlipali_NTPC	0.0000		0.0000	0.00
21	FSTPP_III	0.0000		0.0000	0.00
22	GADARWARA	0.2796		0.2146	11.25
23	GANDHAR_APM	0.0000		0.0000	0.00
24	GANDHAR_CRF	0.0007		0.0000	0.00
25	GANDHAR_NAPM	0.0000		0.0000	0.00
26	GANDHAR_RLNG	0.0000		0.0000	0.00
27	JHAJJAR	0.2182		0.1443	8.78
28	KAPS	0.0410		0.0396	1.65
29	KAPS_34	0.2191		0.2117	8.82
30	KAWAS_APM	0.0000		0.0000	0.00
31	KAWAS_CRF	0.0011		0.0000	0.00
32	KAWAS_LF	0.0000		0.0000	0.00
33	KAWAS_NAPM	0.0000		0.0000	0.00
34	KAWAS_RLNG	0.0000		0.0000	0.00
35	KGSU1AND2	0.0000		0.0000	0.00
36	KGSU3AND4	0.0000		0.0000	0.00
37	KHARGONE	0.2306		0.1395	9.28
38	KHSTPP_I	0.0000		0.0000	0.00
39	KHSTPP_II	0.6346		0.3823	17.03
40	KISHANGANGA	0.1013		0.0980	4.19
41	KKNP	0.0000		0.0000	0.00
42	KKNPPU2	0.0000		0.0000	0.00
43	KOLDAM	0.2300		0.2221	50.27
44	KOTESHWR	0.4860		0.5031	46.37
45	KSTPS12	0.2417		0.1864	9.73
46	KSTPS7	0.0883		0.0680	3.55
47	KUDGI	0.0000		0.0000	0.00
48	LARA	0.2772		0.2138	11.16
49	MANGDECHU	0.0000		0.0000	0.00
50	MAPS	0.0000		0.0000	0.00
51	MOUDA1	0.1274		0.0986	5.13
52	MOUDA2	0.2299		0.1542	4.60
53	NAPP	0.4265		0.4721	20.03
54	NJPC	0.0802		0.0867	12.08
55	NLCEXP	0.0000		0.0000	0.00
56	NLCIIST1	0.0000		0.0000	0.00

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57	NLCIIST2	0.0000		0.0000	0.00
58	NLCTS2EXP	0.0000		0.0000	0.00
59	NNTPP	0.0000		0.0000	0.00
60	NTPL	0.0000		0.0000	0.00
61	PARBATI2	0.0772		0.1725	19.95
62	PARBATI3	0.0765		0.1727	20.28
63	RAMPUR	0.2971		0.3213	44.75
64	RAPPB	0.0000		0.0000	0.00
65	RAPPC	0.5407		0.5222	21.76
66	RAPPD	0.5141		0.4966	20.69
67	RIHAND1	0.9583		0.7942	38.57
68	RIHAND2	0.8623		0.7143	34.70
69	RIHAND3	0.9809		0.8124	39.48
70	RSTPSU1TO6	0.0000		0.0000	0.00
71	RSTPSU7	0.0000		0.0000	0.00
72	SALAL	0.0791		0.1530	7.01
73	SASAN	2.2334		1.6225	74.91
74	SEWA2	0.0697		0.0689	6.86
75	SIMHST1	0.0000		0.0000	0.00
76	SIMHST2	0.0000		0.0000	0.00
77	SINGRAULI	2.3263		1.8930	93.62
78	SINGRAULI_HYDRO	0.0014		0.0014	0.06
79	SIPAT1	0.3458		0.2668	13.92
80	SIPAT2	0.1466		0.1131	5.90
81	SOLAPUR	0.2306		0.1779	9.28
82	TALST2	0.0000		0.0000	0.00
83	TANAKPUR	0.0530		0.0573	7.52
84	TANDA2	0.9353		0.6942	36.44
85	TAPS_II	0.1123		0.1085	4.52
86	TEHRI	0.9394		0.9096	59.90
87	TEHRIPSP	0.7050		0.6809	97.36
88	TelanganaSTPP	0.0000		0.0000	0.00
89	UNCHAHAR1	0.7894		0.5873	31.77
90	UNCHAHAR2	0.3607		0.2669	14.52
91	UNCHAHAR3	0.2993		0.2195	12.04
92	UNCHAHAR4	0.7318		0.5478	29.45
93	URI	0.4061		0.3921	16.60
94	URI2	0.3220		0.3111	13.47
95	VALLURNTECL	0.0000		0.0000	0.00
96	VSTPS1	0.1445		0.1106	5.81
97	VSTPS2	0.1438		0.0998	5.79
98	VSTPS3	0.1450		0.1118	5.83
99	VSTPS4	0.1747		0.1346	7.03
100	VSTPS5	0.0871		0.0673	3.51
	Total	23.28443	0.00000	17.99723	1131.41

INSTRUCTIONS ISSUED BY HIGHER AUTHORITIES, IF ANY:-

All the Grid disturbances & contingencies are being informed to higher authorities and corrective

actions are being taken as per their directions to safeguard the grid


SLDC DEHRADUN

Daily Uttarakhand State Power Demand & Availability statement (in MW)

Date : **10.05.2026**

Duration (Hrs.)	Demand Met	STATE Gen.	Power Availability				Total Power Supplied	Balance Power Availability	Rostering/ Load shading	Repair & Maintenance in Transmission system/ (UJVNL/UP CL	Transmission Constraint	Total	Shortage	Frequency (Hz.)
			Centre		Total Availability									
			Availability	Drawl										
1	2	3	4	5	6=3+4	7=3+5	8=(6-7)	9	10	11	12	13 (11-8)	14	
1	2080	773	1260	1307	2033	2080	-47	0	0	0	0	47	50.02	
2	1988	725	1239	1263	1964	1988	-24	0	0	0	0	24	50.00	
3	1935	552	1407	1383	1959	1935	24	0	0	0	0	-24	49.97	
4	1918	535	1447	1383	1982	1918	64	0	0	0	0	-64	50.02	
5	1942	538	1394	1404	1932	1942	-10	0	0	0	0	10	50.02	
6	2064	542	1529	1522	2071	2064	7	0	0	0	0	-7	50.05	
7	1990	560	1547	1430	2107	1990	117	0	0	0	0	-117	50.02	
8	1934	528	1330	1406	1858	1934	-76	0	0	0	0	76	50.08	
9	1850	528	1179	1322	1707	1850	-143	0	0	0	0	143	50.00	
10	1625	538	1064	1087	1602	1625	-23	0	0	0	0	23	50.13	
11	1476	493	994	983	1487	1476	11	0	0	0	0	-11	50.05	
12	1434	512	989	922	1501	1434	67	0	0	0	0	-67	49.92	
13	1427	499	857	928	1356	1427	-71	0	0	0	0	71	50.02	
14	1417	450	925	967	1375	1417	-42	0	0	0	0	42	49.92	
15	1409	431	1093	978	1524	1409	115	0	0	0	0	-115	50.05	
16	1626	415	1327	1211	1742	1626	116	0	0	0	0	-116	49.94	
17	1815	352	1414	1463	1766	1815	-49	0	0	0	0	50	50.02	
18	1896	418	1584	1478	2002	1896	106	0	0	0	0	-106	50.02	
19	2079	815	1267	1264	2082	2079	3	0	0	0	0	-3	50.05	
20	2244	779	1472	1465	2251	2244	7	0	0	0	0	-7	50.02	
21	2225	600	1543	1625	2143	2225	-82	0	0	0	0	82	50.02	
22	2139	608	1487	1531	2095	2139	-44	0	0	0	0	44	50.02	
23	2027	525	1442	1502	1967	2027	-60	0	0	0	0	60	50.05	
24	2005	506	1448	1499	1954	2005	-51	0	0	0	0	51	50.02	

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SLDC, Dehradun

Daily Hourly Demand Report
(All Figures in MW)

Date : 10.05.2026

Name of State- UTTARAKHAND

Time	Hour	Total Generation from Internal resources (Ex-Bus) (A)	Implemented Drawal Schedule at State periphery (B)	Deviation From Schedule (C)	Total Met (D=A+B-C)	Notified/Predicted power cuts (E1)	Emergency load shedding instructed by SLDC (E2)	Repair & Maintenance in Transmission system (E3)(U/J/V/N/L/UP CL)	Transmission Constraint (E4)	Repair & Maintenance in Distribution system (E5)	Distribution Constraint (E6)	Financial Constraints (E7)	Any Other Reason (Please specify) (E8) As per UPCL	Total (E=E1+E2+E3+E4+E5+E6+E7+E8) As per UPCL	Unrestricted Demand (F=D+E)
1		773	1260	-47	2080	0	0	0	0	-	-	0	0	0	2080
2		725	1239	-24	1988	0	0	0	0	-	-	0	0	0	1988
3		552	1407	24	1935	0	0	0	0	-	-	0	0	0	1935
4		535	1447	64	1918	0	0	0	0	-	-	0	0	0	1918
5		538	1394	-10	1942	0	0	0	0	-	-	0	0	0	1942
6		542	1529	7	2064	0	0	0	0	-	-	0	0	0	2064
7		560	1547	117	1990	0	0	0	0	-	-	0	0	0	1990
8		528	1330	-76	1934	0	0	0	0	-	-	0	0	0	1934
9		528	1179	-143	1850	0	0	0	0	-	-	0	0	0	1850
10		538	1064	-23	1625	0	0	0	0	-	-	0	0	0	1625
11		493	994	11	1476	0	0	0	0	-	-	0	0	0	1476
12		512	989	67	1434	0	0	0	0	-	-	0	0	0	1434
13		499	857	-71	1427	0	0	0	0	-	-	0	0	0	1427
14		450	925	-42	1417	0	0	0	0	-	-	0	0	0	1417
15		431	1093	115	1409	0	0	0	0	-	-	0	0	0	1409
16		415	1327	116	1626	0	0	0	0	-	-	0	0	0	1626
17		352	1414	-49	1815	0	0	0	0	-	-	0	0	0	1815
18		418	1584	106	1896	0	0	0	0	-	-	0	0	0	1896
19		815	1267	3	2079	0	0	0	0	-	-	0	0	0	2079
20		779	1472	7	2244	0	0	0	0	-	-	0	0	0	2244
21		600	1543	-82	2225	0	0	0	0	-	-	0	0	0	2225
22		608	1487	-44	2139	0	0	0	0	-	-	0	0	0	2139
23		525	1442	-60	2027	0	0	0	0	-	-	0	0	0	2027
24		506	1448	-51	2005	0	0	0	0	-	-	0	0	0	2005

J.E.

SLDC Dehradun

R. Va.

SLDC Dehradun

Name & Designation
Contact No.

Kind Attn.: MD, UPCL, Urja Bhawan Dehradun.

Rostering Details in Uttarakhand State

Date : 10.05.2026

S.No	Rostering Area	load in MW	Schedule MW	Freq. (Hz.)	Actual Rostering Time (Hrs.)		Duration Hrs:min	MW	MWH	Reason of Rostering	
					From	To					
				NIL						As per UPCL	
Total MWH								0			
TRANSMISSION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR											
S.No	Name of S/s	Transmission constraint	Reason	Time hrs. From	To	Duration Hrs:min	MW	MWH	Affected Area		
			NIL								
Total								0			
DISTRIBUTION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR											
S.No	Name of S/s	Transmission constraint	Reason	Time hrs. From	To	Duration Hrs:min	MW	MWH	Affected Area		
Total								0			


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SLDC, Dehradun


SLDC, Dehradun