

प्रान्तीय भार निस्तारण केन्द्र

पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लिमिटेड, देहरादून

नियंत्रणालय द्वारा विभिन्न जनपदों को उपलब्ध कराई गई विद्युत आपूर्ति का विवरण

दिनांक :	17.09.2026		दिवस :-	बृहस्पतिवार
क्रम0 सं0	जनपद का नाम	क्षेत्र	पूर्व दिवस में विद्युत आपूर्ति (घण्टों में)	टिप्पणी
1.	देहरादून	देहरादून शहर	24.00	—
		मसूरी	24.00	—
		ऋषिकेश	24.00	—
		विकास नगर	24.00	—
2.	हरिद्वार	हरिद्वार शहर	24.00	—
		ज्वालापुर शहर	24.00	—
		भूपतवाला शहर	24.00	—
		रूड़की शहर	24.00	—
		स्माल टाउन (गढ़वाल)	24.00	—
		ग्रामीण/ (रूड़की, भगवानपुर, मंगलौर, लक्सर)	24.00	—
		ग्रामीण/ (भूपतवाला, पर्दाथा, चूडीयाला, पिरानकलियर, ज्वालापुर)	24.00	—
		ग्रामीण क्षेत्र (पर्दाथा)	24.00	—
		ग्रामीण क्षेत्र (Expt. Padartha)	24.00	—
3.	नैनीताल	नैनीताल नगर	24.00	—
		हल्द्वानी नगर	24.00	—
4.	पौड़ी	पौड़ी एवं श्रीनगर क्षेत्र	24.00	—
		कोटद्वार क्षेत्र (स्माल टाउन)	24.00	—
5.	टिहरी	नगर एवं ग्रामीण क्षेत्र	24.00	—
6.	उत्तरकाशी	नगर एवं ग्रामीण क्षेत्र	24.00	—
7.	चमोली	नगर एवं ग्रामीण क्षेत्र	24.00	—
8.	रूद्रप्रयाग	नगर एवं ग्रामीण क्षेत्र	24.00	—
9.	उधमसिंह नगर	काशीपुर क्षेत्र	24.00	—
		जाफरपुर क्षेत्र	24.00	—
		रूद्रपुर क्षेत्र	24.00	—
		(स्माल टाउन कुमाऊ)	24.00	—
		ग्रामीण क्षेत्र (किच्छा, काशीपुर, बाजपुर, खटीमा, जसपुर)	24.00	—
		ग्रामीण (सितारगंज, महुआखेडा, रूद्रपुर, एल्डीको)	24.00	—
10.	चम्पावत	ग्रामीण क्षेत्र	24.00	—
11.	अल्मोडा	ग्रामीण क्षेत्र (Expt.)	24.00	—
12.	पिथौरागढ़	नगर एवं ग्रामीण क्षेत्र	24.00	—
13.	बागेश्वर	नगर एवं ग्रामीण क्षेत्र	24.00	—
14.	उत्तराखण्ड के सभी जनपद (गढ़वाल/कुमाऊ)	स्टील फर्नेस पोषक गढ़वाल / कुमाऊ	19.50	ध्यानाकर्षण
		विरल औद्योगिक पोषक सिडकुल पंतनगर	24.00	—
		विरल औद्योगिक पोषक सिडकुल	24.00	—
		विरल औद्योगिक पोषक सिडकुल / हरिद्वार	24.00	—
		विरल औद्योगिक पोषक गढ़वाल / कुमाऊ	24.00	24.00
		शेष स्वतन्त्र औद्योगिक पोषक	24.00	—
15.	कटौती मुक्त क्षेत्र उपाकालि निर्देशानुसार -			

ध्यानाकर्षण -

1. उत्तराखण्ड पावर कॉरपोरेशन के उच्च अधिकारियों के निर्देशानुसार क्रम आवृत्ति पर ओवरड्रॉल रोकने हेतु राज्य पोषको तथा औद्योगिक पोषकों की आपात कटौती कराई गयी, जिसका विवरण ऊपर तालिका में अंकित है।

अधीक्षण अभियन्ता/अधिशायी अभियन्ता/सहाय अभियन्ता (प्रा0भा0नि0के0)

Comments and suggestions on draft Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2026.

In reference to Hon'ble Commission Letter No. UERC/7/CL/929/2026-27/800 dated 19th August 2026, the response/comments/suggestions/objections of SLDC on the said draft Regulations are as follows:

S. No.	Clause of Draft Regulation	Comments	SLDC's suggestion
1.	(1) (2) These Regulations shall come into force from, 2026.	SLDC requires time to deploy specialized software, IT infrastructure, telemetry infrastructure, and billing mechanisms for web-based scheduling, DSM calculations, Accounting, reconciliation of DSM Accounts in accordance with these draft regulations. The Hon'ble Commission should allow a reasonable timeframe for system implementation and the execution of DSM Accounts on trial basis for acquainting the users. Furthermore, for the state entities newly brought under the jurisdiction of these draft regulations, the installation of interface meters at their premises is mandatory and will require a transition period.	This clause may be substituted as follows: <i>"These Regulations shall come into force one (1) year from the date of their publication, or upon the operationalisation of all the systems and software required for the implementation of reserves by the SLDC and the Ancillary Service providers, whichever is later. Prior to the state-wide implementation of these regulations, DSM accounts should be issued on a trial basis for two months to familiarize users. Upon successful completion of the trial period and after incorporating any relevant suggestions, these regulations shall be implemented across the state."</i>
2.	2. (1) (f) 'Area Clearing Price (ACP)' means the price of an electricity contract for a time-block transacted on a Power Exchange after considering all valid buy and sale bids in a particular area(s) after market-splitting.	*The daily simple average Area Clearing Price (ACP) in Paisa/kWh shall be as discovered in Day-Ahead Market Segment of Power Exchange for N2 - North Region as considered by NLDC for declaring daily DSM rates on its website. The definition of ACP is provided in the first amendment of the	This clause may be modified accordingly.

फैक्स संख्या- / एस0एल0डी0सी0(आर)एफ0डी0-09 / 2026			
पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लिमिटेड, देहरादून			
दिनांक: 17.09.2026		दिवस :	बृहस्पतिवार
A1 उत्पादन उ0ज0वि0नि0		24.098	मि0यू0
A2 उत्पादन मिलंगना		0.665	मि0यू0
A3 उत्पादन (शरावन्ती)		0.000	मि0यू0
A4 उत्पादन गामा		0.000	मि0यू0
A5 उत्पादन सोलर		0.408	मि0यू0
A6 शुगर मिल		0.000	मि0यू0
	कुल उत्पादन	25.171	मि0यू0
(उ0ज0वि0नि0 एवं मिलंगना की दैनिक उत्पादन रिपोर्ट के अनुसार)			
	GNA	मि0यू0	मे0 वाट
a CESC/GNA/ER/2026/08/01/6289		-1.920	-80.00
b CSEB_Beneficiary/GNA/WR/2026/08/09/8674		0.000	0.00
c CSEB_Beneficiary/GNA/WR/2026/08/01/2346		0.000	0.00
d हिमाचल का अंश		-2.401	-100.06
e TehriPSP		-0.641	0.00
f अल्कनन्दा के उत्पादन का अंश		0.856	35.66
g APL_Raigarh_TPP (Medium Term Power Purchase)		6.937	192.40
h बुधहिल के उत्पादन का अंश		0.779	25.79
i JPL 2 (Medium Term Power Purchase)		3.236	144.30
j KHURJA_STPP_UP		0.640	25.40
k MEJA		0.247	10.30
l NWHPs_SJVN		0.166	6.93
m सिंगौली के उत्पादन का अंश		0.323	13.47
n उ0प्र0 से विष्णुप्रयाग		1.162	48.42
	Total GNA	9.384	322.61
	Total Share from U.P.	2.27	94.38
	अंश के अनुरूप केन्द्र द्वारा आवंटित शुद्ध ऊर्जा [ISGS]	16.247	958.53
	कुल उपलब्धता	47.457	मि0यू0
1 मांग की पूर्ति		47.283	मि0यू0
2 आकस्मिक कटौती		0.333	मि0यू0
3 कुल मांग (i+ii)		47.616	मि0यू0
	शेष उपलब्धता (+)/केन्द्र से की गयी मांग के अतिरिक्त किया गया आयात (-)	0.174	मि0यू0
	Average Frequency	50.00	Hz
Details of Generation, Demand & Drawl from CSGS during Day & at Peak Hour			
S.No.	Details	During Day (MU)	During Peak Demand:19:00 hrs. (MW)
E1	Initial Entitlement as per share	18.517	1024.16
E2	Final Entitlement	16.247	958.53
OA -PX			
1	Power TO IEX (DAM)	-1.641	0.00
2	POWER TO RTM-IEX	-1.804	0.00
3	Power To GDAM IEX	-0.283	-7.19
4	Power From DAM IEX(UPCL)	0.000	0.00
5	Power from RTM(UPCL)	0.166	3.32
6	Power From GDAM IEX	0.000	0.00
Short Term Open Access Consumers			
1	Power from DAM IEX	0.003	0.00
2	Power from RTM	0.050	0.00
	Total	0.054	0.00
	Net Total (DAM)	-1.637	0.00
	Net Total (RTM)	-1.588	3.32
	Net Total (GDAM)	-0.283	-7.19
	Grand Total (OA-PX)	-3.508	-3.87

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Power From REMC (OA - REMC)			
a	RKCW12345 North-North NR/2026/55605/A/231771	0.062	0.00
b	RKCW12345 North-North NR/2026/55605/A/231399	0.000	0.00
c	ABREL_RJ_W_FTG3 RKCW12345 North-North NR/2026/55605/A/231399	0.027	0.96
d	AGE25BL_PSS9_KPS1_HW/ASAHI_HARIDWAR/West-North NR/2026/57315/C	0.039	1.92
e	GADAG_RSPPL_W/South-East-North/GNARE/SR/2025/01/16/1345	0.477	37.54
f	ACL_PSS4_KPS1_HS West-North NR/2026/57188/C	0.035	0.00
g	HIRIYUR_ZREPL_S/LINDEINDIA12/South-East-North/ GNARE/SR/2026/05/22/9294	0.065	0.00
h	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North/ GNARE/SR/2025/05/04/6057	0.094	7.22
i	KOPPAL_RenewRoshni_W/South-West-North/SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2	0.440	36.50
j	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/54314/A/230813	0.127	0.00
k	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/54283/A/231201	0.000	0.00
l	RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665	0.026	0.00
m	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021	0.385	1.17
n	RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681	0.146	4.61
o	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021	0.311	0.00
p	SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666	1.109	0.01
q	SRI4PL_BKN2 HZLP North-North/ NR/2026/56798/A/231765	0.046	0.00
r	ALPLAIPL_UP/TSESOPL_BKN2/ALPLAIPL_UP/North-North/ NR/2026/54338/A/231355	0.019	0.00
s	HULHARIDWAR/TSESOPL_BKN2/HULHARIDWAR/North-North/ NR/2026/54353/A/231360	0.034	0.00
t	TSESOPL_BKN2/LBCPPL_HARIDWAR/North-North/ NR/2026/54298/A/231354	0.010	0.00
Total		3.452	89.93
Bilateral Transactions (OA - TGNA)			
a	BHPL/GOA_State/North-West/ WR/2026/52351/C	-0.369	-20.00
b	PUNJAB_STATE / PSPCL North-North NR/2026/54194/A/230577	-3.600	-150.00
c	ITCWIND/ITC2018/South-West-North /NR/2026/54337/A/231534	0.041	2.69
d	ITCWIND/ITC22018/South-West-North/ NR/2026/54020/A/231535	0.028	1.73
e	APL_Raigarh_TPP West-North NR/2026/56536/A/231245(Medium Term Power Purchase)	0.613	144.30
f	APL_Raigarh_TPP West-North /NR/2026/51661/A/219795(Medium Term Power Purchase)	0.000	0.00
Total (TGNA)		-3.288	-21.28
Total Medium Term Power		10.786	481.00
Net Schedule		22.286	1345.92
J	Actual Drawl(as per hourly data sheet)	22.112	1393.00
Surplus(+)/Short(-) (I-J)		0.174	-47.08
A1	Generation of UJVNL	24.098	1008.00
A2	Generation of Bhilangana Hydro Project	0.665	28.00
A3	Generation From (SEPL) (open access)	0.000	0.00
A4	Generation of GAMA	0.000	0.00
A5	Generation of SOLAR	0.408	0.00
A6	Generation of SUGAR Mill	0.000	0.00
Total Generation of Uttarakhand		25.171	1036.00
Demand of Uttaranchal		47.283	2429.00
Load Shedding		0.333	0.00
Unrestricted Demand of Uttarakhand		47.616	2429.00

अधीक्षण अभियन्ता/अधिशाली अभियन्ता/सहा० अभियन्ता (प्रा०भा०नि०के०)

I	RSRPL_BESS_FTG3/North-North/ GNARE/NR/2025/11/12/4665		
	0.00 से 24.00 बजे	5.75	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.025875	MU
m	RSRPL_FTG3North-North NR/11042024/10042049/IN-DL3566747016552T Date 12.10.2021		
	0.00 से 24.00 बजे	52.65	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.3850975	MU
n	RSRPL_GHTND_klm_W/West-North/ GNARE/WR/2025/09/05/3681		
	0.00 से 24.00 बजे	15.39	Max MW
		0.07	Min MW
	कुल ऊर्जा	0.145795	MU
o	RSVPL_FTG3North-NorthNR/31032024/31032049/IN-DL35671275918866T Date12-10-2021		
	0.00 से 24.00 बजे	46.97	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.31126	MU
p	SGEL_BKN2 North-North GNARE/NR/2025/04/02/5666		
	0.00 से 24.00 बजे	159.27	Max MW
		0.00	Min MW
	कुल ऊर्जा	1.10919	MU
q	SRI4PL_BKN2 HZLP North-North/ NR/2026/56798/A/231765		
	0.00 से 24.00 बजे	3.85	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.04572	MU
r	ALPLAIP_L UP/TSESOPL_BKN2/ALPLAIP_L UP/North-North/ NR/2026/54338/A/231355		
	0.00 से 24.00 बजे	2.12	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.01888	MU
s	HULHARIDWAR/TSESOPL_BKN2/HULHARIDWAR/North-North/ NR/2026/54353/A/231360		
	0.00 से 24.00 बजे	3.83	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.03412	MU
t	TSESOPL_BKN2/LBCPPL_HARIDWAR/North-North/ NR/2026/54298/A/231354		
	0.00 से 24.00 बजे	1.11	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.00988	MU
10	Power From (OA-TGNA)		
a	BHPL/GOA_State/North-West/ WR/2026/52351/C		
	0.00 से 24.00 बजे	-15.39	Avg. MW
	कुल ऊर्जा	-0.3694	MU
b	PUNJAB_STATE / PSPCL North-North NR/2026/54194/A/230577		
	0.00 से 24.00 बजे	-150.00	Avg. MW
	कुल ऊर्जा	-3.6000	MU
c	ITCWIND/ITC2018/South-West-North /NR/2026/54337/A/231534		
	0.00 से 24.00 बजे	1.69	Avg. MW
	कुल ऊर्जा	0.0405	MU
d	ITCWIND/ITC22018/South-West-North/ NR/2026/54020/A/231535		
	0.00 से 24.00 बजे	1.15	Avg. MW
	कुल ऊर्जा	0.0276	MU
e	APL_Raigarh_TPP West-North NR/2026/56536/A/231245(Medium Term Power Purchase)		
	0.00 से 24.00 बजे	2555.25	Avg. MW
	कुल ऊर्जा	0.6133	MU
f	APL_Raigarh_TPP West-North /NR/2026/51661/A/219795(Medium Term Power Purchase)		
	0.00 से 24.00 बजे	0.00	Avg. MW
	कुल ऊर्जा	0.0000	MU

25.55


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SLDC Dehra Dun

Date: 17.09.2026

DETAILS OF POWER INJECT & DRAWL			
Sno	Collective Transactions (OA-PX)		
1	Power TO IEX (DAM)		
	0.00 से 24.00 बजे	0.00	Max MW
		-304.00	Min MW
	कुल ऊर्जा	-1.64050	MU
1	Power From IEX (DAM)		
	0.00 से 24.00 बजे	2.32	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.00328	MU
2	Power To RTM - IEX		
	0.00 से 24.00 बजे	0.00	Max MW
		-420.00	Min MW
	कुल ऊर्जा	-1.80437	MU
3	Power From RTM- IEX		
	0.00 से 24.00 बजे	209.43	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.21644	MU
4	Power To GDAM IEX		
	0.00 से 24.00 बजे	0.00	Max MW
		-26.20	Min MW
	कुल ऊर्जा	-0.28332	MU
5	Power From GDAM IEX		
	0.00 से 24.00 बजे	0.00	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.0000	MU
g	Power From REMC (OA - REMC)		
a	RKCW12345 North-North NR/2026/55605/A/231771		
	0.00 से 24.00 बजे	6.73	Max MW
		0.00	Min MW
		0.06249	MU
b	RKCW12345 North-North NR/2026/55605/A/231399		
	0.00 से 24.00 बजे	0.00	Max MW
		0.00	Min MW
		0.00000	MU
c	ABREL RJ_W_F TG3 RKCW12345 North-North NR/2026/55605/A/231399		
	0.00 से 24.00 बजे	1.92	Max MW
		0.00	Min MW
		0.02736	MU
d	ACL PSS4_KPS1_HS West-North NR/2026/57188/C		
		5.63	Min MW
		0.00	Min MW
	कुल ऊर्जा	0.03519	MU
e	AGE25BL PSS9_KPS1_HW/ASAHI_HARIDWAR/West-North NR/2026/57315/C		
	0.00 से 24.00 बजे	2.89	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.03892	MU
f	GADAG_RSPPL_W/South-East-North/GNARE/SR/2025/01/16/1345		
	0.00 से 24.00 बजे	42.17	Max MW
		7.50	Min MW
	कुल ऊर्जा	0.47706	MU
g	HIRIYUR_ZREPL_S/LINDEINDIA12/South-East-North/ GNARE/SR/2026/05/22/9294		
	0.00 से 24.00 बजे	7.22	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.06464	MU
h	HIRIYUR_ZREPL_W/LINDEINDIA12/South-East-North/ GNARE/SR/2025/05/04/6057		
	0.00 से 24.00 बजे	7.22	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.09352	MU
i	KOPPAL_RenewRoshni_W/South-West-North/SR/16032024/15032049/IN-DL3566747016552T Date 12-10-2021		
	0.00 से 24.00 बजे	36.50	Max MW
		7.50	Min MW
	कुल ऊर्जा	0.44022	MU
j	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/54314/A/230813		
	0.00 से 24.00 बजे	12.99	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.12653	MU
l	OVEPL_BKN2 GALWALIA2021 UTTARAKHAND /North-North/ NR/2026/54283/A/225275		
	0.00 से 24.00 बजे	0.00	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.00000	MU
k	OVEPL_BKN2/KASHI2021/North-North/ NR/2026/54283/A/231201		
	0.00 से 24.00 बजे	0.00	Max MW
		0.00	Min MW
	कुल ऊर्जा	0.00000	MU

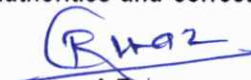
Rawal
AE

Date : 17.09.2026

S.No.	Name of Power House from C.S.G.S.	Initial Entitlement (MU)	Power Surrendered (MU)	Final Entitlement (MU)	Final Drawl in MW at Peak Hour
1	ANTA_CRF	0.2356		0.0000	0.00
2	ANTA_GF	0.0000		0.0000	0.00
3	ANTA_LF	0.0000		0.0000	0.00
4	ANTA_RF	0.0000		0.0000	0.00
5	AURY_CRF	0.5566		0.0000	0.00
6	AURY_GF	0.0000		0.0000	0.00
7	AURY_LF	0.0000		0.0000	0.00
8	AURY_RF	0.0000		0.0000	0.00
9	BSIUL	0.0000		0.0000	0.00
10	CHAMERA1	0.1657		0.1358	18.51
11	CHAMERA2	0.0000		0.0000	0.00
12	CHAMERA3	0.1349		0.1146	9.02
13	DADRI_CRF	0.6217		0.0000	0.00
14	DADRI_GF	0.0000		0.0000	0.00
15	DADRI_LF	0.0000		0.0000	0.00
16	DADRI_RF	0.0000		0.0000	0.00
17	DADRT2	0.0000		0.0000	0.00
18	DHAULIGNGA	1.0737		0.9223	44.91
19	DULHASTI	0.3669		0.3530	15.24
20	JHAJJAR	0.0000		0.0000	0.00
21	KHSTPP_II	0.6254		0.5697	25.07
22	KISHANGANGA	0.0000		0.0000	0.00
23	KOLDAM	0.8073		0.6778	50.12
24	KOTESHWR	0.4331		0.4790	52.51
25	MANGDECHU	0.0000		0.0000	0.00
26	NAPP	0.3410		0.3281	13.67
27	NJPC	0.0000		0.0000	0.00
28	PARBATI2	0.3483		0.2666	13.76
29	PARBATI3	0.3811		0.2814	15.66
30	RAMPUR	0.8630		0.7818	45.67
31	RAPPB	0.0000		0.0000	0.00
32	RAPPC	0.3379		0.3250	13.54
33	RAPPD	0.3269		0.3144	13.10
34	RIHAND1	0.8678		0.8350	34.79
35	RIHAND2	0.3845		0.3698	15.41
36	RIHAND3	0.8875		0.8537	35.57
37	SALAL	0.0000		0.0000	0.00
38	SASAN	1.8300		2.1318	88.98
39	SEWA2	0.0222		0.0456	4.75
40	SINGRAULI	1.4460		1.4229	60.44
41	SINGRAULI_HYDRO	0.0000		0.0000	0.00
42	TANAKPUR	0.3650		0.3511	13.21
43	TANDA2	0.8537		0.7596	33.13
44	TEHRI	1.3167		1.4165	151.59
45	TEHRIPSP	0.7080		0.6118	92.35
46	UNCHAHAAR1	0.7774		0.6987	31.16
47	UNCHAHAAR2	0.3238		0.2911	12.98
48	UNCHAHAAR3	0.0000		0.0000	0.00
49	UNCHAHAAR4	0.6857		0.6185	27.48
50	URI	0.2619		0.1698	15.87
51	URI2	0.1675		0.1215	10.04
Total		18.51687	0.00000	16.24684	958.53

INSTRUCTIONS ISSUED BY HIGHER AUTHORITIES, IF ANY:-

All the Grid disturbances & contingencies are being informed to higher authorities and corrective actions are being taken as per their directions to safeguard the grid


A.E
SLDC DEHRADUN

Daily Uttarakhand State Power Demand & Availability statement (in MW)

Date : **17.09.2026**

Duration (Hrs.)	Demand Met	Power Availability				Total Power Supplied	Balance Power Availability	Rostering/ Load shading	Repair & Maintenance in Transmissi on system/	Transmissio n Contrain	Total	Shortage	Frequency (Hz.)
		STATE Gen.	Centre		Total Availability								
			Availability	Drawl									
1	2	3	4	5	6=3+4	7=3+5	8=(6-7)	9	10	11	12	13 (11-8)	14
1	2103	1022	1021	1081	2043	2103	-60	80	0	0	80	140	50.03
2	2024	1024	954	1000	1978	2024	-46	80	0	0	80	126	50.02
3	1985	1024	939	961	1963	1985	-22	80	0	0	80	102	50.05
4	1923	1024	957	899	1981	1923	58	80	0	0	80	22	50.11
5	2000	1024	1004	976	2028	2000	28	0	0	0	0	-28	49.94
6	1981	1024	1117	957	2141	1981	160	0	0	0	0	-160	50.05
7	1903	1022	1068	881	2090	1903	187	0	0	0	0	-187	50.08
8	1894	1035	789	859	1824	1894	-70	0	0	0	0	70	50.12
9	1903	1036	912	867	1948	1903	45	0	0	0	0	-45	50.05
10	1926	1059	359	867	1418	1926	-508	0	0	0	0	508	50.02
11	1785	1069	656	716	1725	1785	-60	0	0	0	0	60	50.02
12	1936	1058	611	878	1669	1936	-267	0	0	0	0	267	50.00
13	1793	1047	672	746	1719	1793	-74	0	0	0	0	74	50.08
14	1730	1062	976	668	2038	1730	308	0	0	0	0	-308	50.02
15	1721	1037	765	684	1802	1721	81	0	0	0	0	-81	50.08
16	1838	1088	714	750	1802	1838	-36	0	0	0	0	36	50.10
17	2006	1053	713	953	1766	2006	-240	0	0	0	0	240	49.98
18	2167	1038	962	1129	2000	2167	-167	0	0	0	0	167	50.05
19	2429	1036	1346	1393	2382	2429	-47	0	0	0	0	47	49.97
20	2388	1023	1366	1365	2389	2388	1	0	0	0	0	-1	50.06
21	2323	1085	1305	1238	2390	2323	67	0	0	0	0	-67	50.02
22	2242	1085	1113	1157	2198	2242	-44	0	0	0	0	44	50.00
23	2148	1072	1029	1076	2101	2148	-47	0	0	0	0	47	50.02
24	2104	1069	987	1035	2056	2104	-48	0	0	0	0	48	50.06


A.E

SLDC, Dehradun

Daily Hourly Demand Report

(All Figures In MW)

Date : 17.09.2026

Name of State- UTTARAKHAND

Time	Total Generation from Internal resources (Ex-Bus) (A)	Implemented Drawal Schedule at State periphery (B)	Deviation From Schedule (C)	Total Met (D=A+B-C)	Load Not served due to									Unrestricted Demand (F=D+E)
					Notified/Predecided power cuts (E1)	Emergency load shedding instructed by SLDC (E2)	Repair & Maintenance in Transmission system (E3)	Transmission Constraint (E4)	Repair & Maintenance in Distribution system (E5)	Distribution Constraint (E6)	Financial Constraints (E7)	Any Other Reason (Please specify) (E8) As per UPCL	Total (E=E1+E2+E3+E4+E5+E6+E7+E8) As per UPCL	
Hour						0								
1	1022	1021	-60	2103	0	0	0	0	-	-	0	80	80	2183
2	1024	954	-46	2024	0	0	0	0	-	-	0	80	80	2104
3	1024	939	-22	1985	0	0	0	0	-	-	0	80	80	2065
4	1024	957	58	1923	0	0	0	0	-	-	0	80	80	2003
5	1024	1004	28	2000	0	0	0	0	-	-	0	0	0	2000
6	1024	1117	160	1981	0	0	0	0	-	-	0	0	0	1981
7	1022	1068	187	1903	0	0	0	0	-	-	0	0	0	1903
8	1035	789	-70	1894	0	0	0	0	-	-	0	0	0	1894
9	1036	912	45	1903	0	0	0	0	-	-	0	0	0	1903
10	1059	359	-508	1926	0	0	0	0	-	-	0	0	0	1926
11	1069	656	-60	1785	0	0	0	0	-	-	0	0	0	1785
12	1058	611	-267	1936	0	0	0	0	-	-	0	0	0	1936
13	1047	672	-74	1793	0	0	0	0	-	-	0	0	0	1793
14	1062	976	308	1730	0	0	0	0	-	-	0	0	0	1730
15	1037	765	81	1721	0	0	0	0	-	-	0	0	0	1721
16	1088	714	-36	1838	0	0	0	0	-	-	0	0	0	1838
17	1053	713	-240	2006	0	0	0	0	-	-	0	0	0	2006
18	1038	962	-167	2167	0	0	0	0	-	-	0	0	0	2167
19	1036	1346	-47	2429	0	0	0	0	-	-	0	0	0	2429
20	1023	1366	1	2388	0	0	0	0	-	-	0	0	0	2388
21	1085	1305	67	2323	0	0	0	0	-	-	0	0	0	2323
22	1085	1113	-44	2242	0	0	0	0	-	-	0	0	0	2242
23	1072	1029	-47	2148	0	0	0	0	-	-	0	0	0	2148
24	1069	987	-48	2104	0	0	0	0	-	-	0	0	0	2104

J.E
SLDC Dehradun

Name & Designation
Contact No.


A.E.
SLDC Dehradun

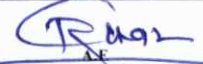
Kind Attn.: MD, UPCL, Urja Bhawan Dehradun.

Date : 17.09.2026

Rostering Details in Uttarakhand State

S.No	Rostering Area	load in MW	Schedule	Drawl	Freq. (Hz.)	Actual Rostering Time (Hrs.)		Duration	MW	MWH	Reason of Rostering
			MW	MW		From	To	Hrs:min			
1	Furnace of Garhwal	30	1172	206	49.86	0:00	4:10	4:10	30	125	As per UPCL
2	Furnace of Kumaon	50	1172	206	49.86	0:00	4:10	4:10	50	208	
										333	
	TRANSMISSION CONSTRAINT/PREVENTIVE MAINTENANCE REPAIR										
S.No	Name of S/s	Transmission constraint	Reason	Time hrs.		Duration		MW	MWH	Affected Area	
				From	To	Hrs:min					
										0	
	CONTINGENCY PLAN										
	400/220/132 kV Substation	Contingency Plan	Time hrs.		Duration				Affected Area		
			From	To	Hrs:min						
			NIL								

J.E
SLDC, Dehradun


SLDC, Dehradun