



Power Transmission Corporation of Uttarakhand Ltd.

(A Govt. of Uttarakhand Undertaking)

“Vidyut Bhawan”, Saharanpur Road, Majra, Near ISBT, Dehradun – 248002

Corporate ID No. U40101UR2004SGC028675, Phone: 0135-2646000, Fax: 0135-2643460

website: www.ptcul.org

Notice

1. PTCUL has filed a Petition before Hon'ble CERC, New Delhi for truing up of Transmission tariff for 2019-24 tariff block and determination of transmission tariff for 2024-29 tariff block for 220kV Srinagar-Baramwari line [Point of Interconnection (of Singoli Bhatwari HEP from the proposed Baramwari-Srinagar 220kV D/C line) to Khandukhal (Srinagar) Substation] under UITP Scheme (deemed ISTS) as per Hon'ble Central Electricity Regulatory Commission's order dated 31 January 2013 against Petition number 133/ MP/2012 in the Northern Region under Section 62 read with Section 79 (1) (d) of the Electricity Act, 2003 and under Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
2. The beneficiaries of the transmission system are:- PGCIL, ReNew Jal Urja Private Limited, Mandakini Jal Urja Pvt Ltd., PSPCL, BSES Yamuna Power Ltd, BSES Rajdhani Power Ltd., NDMC, Jodpur VVNL, Jaipur VVNL, North Central Railway, Chandigarh Administration, Ajmer VVNL, UPPCL, HPSEBL, HPPC, JKPCCL, TPDDL, UPCL, UJVN Limited.

3. Capacity of the transmission system:-

Name of Line	Type of line AC/HVDC	S/C or D/C	Name of Sub-Conductors.	Voltage level kV	Line length km
220kV Srinagar-Baramwari line [Point of Interconnection(of Singoli Bhatwari HEP from the proposed Baramwari-Srinagar 220kV D/C line) to Khandukhal (Srinagar) Substation]	AC	D/C	Single Zebra	220kV	75.04

4. Approved capital cost of the project (Rs. In Lakh):- **Original (DPR Cost) : 12962.88 (reapportioned)**
Final (Revised): 21189.21 (reapportioned)

Authority which has approved the Capital Cost: **Board of Directors of PTCUL**

5. Scheduled date of commercial operation:- **31.07.2017**
6. Actual date of commercial operation: **13.11.2020**
7. Capital cost on the date of commercial operation (Rs in lakh): **15424.50**
8. Details of True-up of transmission tariff for FY 2019-24:- (Rs in Lakh)

<u>Transmission System:</u>	Year-wise tariff sought to be determined			
	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
220kV Srinagar-Baramwari line [Point of Interconnection(of Singoli Bhatwari HEP from the proposed Baramwari-Srinagar 220kV D/C line) to Khandukhal (Srinagar) Substation]				
Transmission Charges	1140.43	2920.95	2902.04	2656.42

Details of transmission tariff for FY 2024-29:-

(Rs in Lakh)

<u>Transmission System:</u>	Year-wise tariff sought to be determined				
	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
220kV Srinagar-Baramwari line [Point of Interconnection(of Singoli Bhatwari HEP from the proposed Baramwari-Srinagar 220kV D/C line) to Khandukhal (Srinagar) Substation]					
Transmission Charges	2660.51	2654.29	2571.01	2487.64	2404.70

9. A copy of the petition made for determination of tariff is posted on the website of the applicant at www.ptcul.org.
10. The suggestions and objections, if any, on the proposals for determination of tariff contained in the petition may be filed by any person, including the beneficiaries through the e-filing portal of the Commission with a copy to the petitioner within 30 days of publication of this notice.

Place:- Dehradun

Date:-

(Illa Chandra)
Chief Engineer (C&R), PTCUL

