



Power Transmission Corporation of Uttarakhand Ltd.

(A Govt. of Uttarakhand Undertaking)

“Vidyut Bhawan”, Saharanpur Road, Majra, Near ISBT, Dehradun – 248002

Corporate ID No. U40101UR2004SGC028675, Phone: 0135-2642006, Fax: 0135-2643460

website: www.ptcul.org

Notice

- PTCUL has filed a Tariff Petition before Hon'ble CERC, New Delhi for approval of DOCO and determination of transmission tariff from DOCO to 31.03.2029 for 400kV D/C Quad Moose Pipalkoti – Srinagar transmission Line along with Two nos. of Associated Bays (Bay no 405 and 406) at 400 kV substation Srinagar in the Northern Region under Section 62 read with Section 79 (1) (d) of the Electricity Act, 2003 and under Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
- The beneficiaries of the transmission system are:- PGCIL, PSPCL, BSES Yamuna Power Ltd, BSES Rajdhani Power Ltd., NDMC, Jodpur VVNL, Jaipur VVNL, North Central Railway, CPDL, Ajmer VVNL, UPPCL, HPSEBL, HPPC, JKPC, TPDDL, UPCL, M/s KRTL, M/s NTPC Ltd and M/s THDC India Limited.

3. Capacity of the transmission system:-

Name of Line	Type of line AC/HVDC	S/C or D/C	Name of Sub- Conductors.	Voltage level kV	Line length km
Asset-I 400kV D/C Quad Moose Pipalkoti – Srinagar transmission Line	AC	D/C	Quad Moose	400 kV	86.51
Asset-II 02 Nos. of 400 kV Bays (Bay No. 405 and Bay No. 406) at 400 kV Substation Srinagar associated with 400kV D/C Quad Moose Pipalkoti – Srinagar transmission Line	–	–	–	400 kV	–

4. Approved capital cost of the project (Rs. In Lakh):- **Asset-I**

Original (DPR Cost) : 90355.51

Final (Completion Cost) : 92276.26

Asset-II

Original (DPR Cost) : 1202.88 (reapportioned)

Final (Completion Cost): 1052.35 (reapportioned)

Authority which has approved the Capital Cost: **Board of Directors of PTCUL**

5. Scheduled date of commercial operation:-

Asset-I-30.12.2019	Asset-II- 26.05.2012
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6. Actual date of commercial operation:

Asset-I-19.04.2026	Asset-II- 19.04.2026
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7. Capital cost on the date of commercial operation (Rs in lakh):

Asset-I-72160.44	Asset-II- 1052.35
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8. Details of transmission tariff from CoD to FY 2028-29:-

(Rs in Lakh)

<u>Transmission System:</u>	Year-wise tariff sought to be determined		
	FY 2026-27	FY 2027-28	FY 2028-29
Asset-I 400kV D/C Quad Moose Pipalkoti – Srinagar transmission Line	12646.16	14846.96	14477.52
Asset-II 02 Nos. of 400 kV Bays (Bay No. 405 and Bay No. 406) at 400 kV Substation Srinagar associated with 400kV D/C Quad Moose Pipalkoti – Srinagar transmission Line	203.12	219.04	224.69
Transmission Charges	12849.28	15066.00	14702.21

9. A copy of the petition made for approval of DOCO and determination of tariff is posted on the website of the applicant at www.ptcul.org.
10. The suggestions and objections, if any, on the proposals for determination of tariff contained in the petition may be filed by any person, including the beneficiaries through the e-filing portal of the Commission with a copy to the petitioner within 30 days of publication of this notice.

Place:- Dehradun

Date:-

(Ila Chandra)
Chief Engineer (C&R), PTCUL